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Form Approved
 OMB No. 1902-0021
 (Expires 3/31/2005)



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FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

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This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) PacifiCorp	Year of Report Dec. 31, 2002
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Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 7 Column: b

440.1
442.1
442.2
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444.1

Schedule Page: 278 Line No.: 9 Column: b

449.12
449.13
449.14

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 5 Column: b

<u>Account</u>	<u>Revenue</u>
442.2 Industrial Sales	617,361,869
442.3 Irrigation Sales	<u>52,384,624</u>
Total Large (or Ind.) Sales	672,557,493

Schedule Page: 300 Line No.: 5 Column: d

<u>Account</u>	<u>MWH</u>
442.2 Industrial Sales	17,402,646
442.3 Irrigation Sales	<u>1,338,059</u>
Total Large (or Ind.) Sales	18,740,705

Schedule Page: 300 Line No.: 5 Column: f

<u>Account</u>	<u>Customers</u>
442.2 Industrial Sales	12,056
442.3 Irrigation Sales	<u>22,680</u>
Total Large (or Ind.) Sales	34,736

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Schedule Page: 310 Line No.: 9 Column: b
Prior Period Adjustment

Schedule Page: 310 Line No.: 9 Column: j
Prior Period Adjustment

Schedule Page: 310 Line No.: 12 Column: j
Accrual Adjustment

Schedule Page: 310.1 Line No.: 2 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.1 Line No.: 4 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.1 Line No.: 6 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.1 Line No.: 10 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.1 Line No.: 12 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.1 Line No.: 12 Column: j
Operating Reserves

Schedule Page: 310.1 Line No.: 13 Column: j
Liquidated Damages

Schedule Page: 310.2 Line No.: 4 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.2 Line No.: 5 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.2 Line No.: 8 Column: b
Prior Period Adjustment

Schedule Page: 310.2 Line No.: 8 Column: j
Prior Period Adjustment

Schedule Page: 310.2 Line No.: 9 Column: b
Black Hills Power & Light Company - FERC 236 - Contract termination date: December 31, 2023

Schedule Page: 310.2 Line No.: 10 Column: b
Black Hills Power & Light Company - FERC 246 - Contract Termination date: June 30, 2012.

Schedule Page: 310.2 Line No.: 11 Column: b
Black Hills Power & Light Company - FERC 424 - Contract termination date: March 31, 2002

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Schedule Page: 310.2 Line No.: 12 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.2 Line No.: 13 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.2 Line No.: 14 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.3 Line No.: 3 Column: b

Blanding City - FERC T-12 - Contract termination date: March 1, 2007.

Schedule Page: 310.3 Line No.: 4 Column: b

Prior Period Adjustment

Schedule Page: 310.3 Line No.: 4 Column: j

Prior Period Adjustment

Schedule Page: 310.3 Line No.: 5 Column: b

Bonneville Power Administration - FERC 543 - Contract termination date: September 30, 2006

Schedule Page: 310.3 Line No.: 7 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.3 Line No.: 11 Column: b

Prior Period Adjustment

Schedule Page: 310.3 Line No.: 11 Column: j

Prior Period Adjustment

Schedule Page: 310.3 Line No.: 12 Column: b

Prior Period Adjustment

Schedule Page: 310.3 Line No.: 12 Column: j

Prior Period Adjustment

Schedule Page: 310.3 Line No.: 13 Column: b

Clark County PUD #1 - FERC T-12 - Contract Termination date: December 12, 2007

Schedule Page: 310.3 Line No.: 13 Column: j

Curtailments

Schedule Page: 310.3 Line No.: 14 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.4 Line No.: 5 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.4 Line No.: 7 Column: b

Prior Period Adjustment

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Schedule Page: 310.4 Line No.: 7 Column: j

Prior Period Adjustment

Schedule Page: 310.4 Line No.: 8 Column: b

Cowlitz County PUD - FERC T-12 - Contract Termination date: April 30, 2002

Schedule Page: 310.4 Line No.: 9 Column: b

Prior Period Adjustment

Schedule Page: 310.4 Line No.: 9 Column: j

Prior Period Adjustment

Schedule Page: 310.4 Line No.: 10 Column: b

Deseret Generation & Transmission Cooperative - FERC 462 - Contract Termination July 25, 2003

Schedule Page: 310.4 Line No.: 11 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.4 Line No.: 12 Column: b

Prior Period Adjustment

Schedule Page: 310.4 Line No.: 12 Column: j

Prior Period Adjustment

Schedule Page: 310.4 Line No.: 13 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.5 Line No.: 1 Column: b

Prior Period Adjustment

Schedule Page: 310.5 Line No.: 1 Column: j

Prior Period Adjustment

Schedule Page: 310.5 Line No.: 4 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.5 Line No.: 4 Column: j

Operating Reserves

Schedule Page: 310.5 Line No.: 7 Column: b

Prior Period Adjustment

Schedule Page: 310.5 Line No.: 7 Column: j

Prior Period Adjustment

Schedule Page: 310.5 Line No.: 9 Column: b

Flathead Electric Cooperative, Inc./Energy Northwest Inc. - FERC T-12 - Contract Termination date: September 30, 2006

Schedule Page: 310.5 Line No.: 11 Column: b

Prior Period Adjustment

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Schedule Page: 310.5 Line No.: 11 Column: j

Prior Period Adjustment

Schedule Page: 310.5 Line No.: 12 Column: b

Green Mountain Energy Resources, LLC - FERC T-3 - Contract termination date: December 31, 2003

Schedule Page: 310.5 Line No.: 13 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.6 Line No.: 1 Column: b

Prior Period Adjustment

Schedule Page: 310.6 Line No.: 1 Column: j

Prior Period Adjustment

Schedule Page: 310.6 Line No.: 2 Column: b

Hurricane, City of - FERC T-12 - Contract Termination date: August 31, 2007

Schedule Page: 310.6 Line No.: 4 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.6 Line No.: 5 Column: j

Liquidated Damages

Schedule Page: 310.6 Line No.: 7 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.6 Line No.: 11 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.7 Line No.: 1 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.7 Line No.: 3 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.7 Line No.: 6 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.7 Line No.: 8 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.7 Line No.: 8 Column: j

Operating Reserves

Schedule Page: 310.7 Line No.: 11 Column: j

Trade Sales

Schedule Page: 310.7 Line No.: 12 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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FOOTNOTE DATA

Schedule Page: 310.7 Line No.: 12 Column: j
Operating Reserves

Schedule Page: 310.7 Line No.: 14 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.7 Line No.: 14 Column: j
Operating Reserves

Schedule Page: 310.8 Line No.: 2 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.8 Line No.: 4 Column: b
Public Service Company of Colorado - FERC 320 - Contract termination date: October 31, 2022

Schedule Page: 310.8 Line No.: 4 Column: j
Liquidated Damages

Schedule Page: 310.8 Line No.: 5 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.8 Line No.: 6 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.8 Line No.: 6 Column: j
Operating Reserves

Schedule Page: 310.8 Line No.: 8 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.8 Line No.: 8 Column: j
Operating Reserves

Schedule Page: 310.8 Line No.: 9 Column: j
Liquidated Damages

Schedule Page: 310.8 Line No.: 11 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.8 Line No.: 11 Column: j
Operating Reserves

Schedule Page: 310.9 Line No.: 1 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.9 Line No.: 2 Column: j
Pond Sale

Schedule Page: 310.9 Line No.: 3 Column: b
Puget Sound Power & Light Company - FERC 254 - Contract termination date: October 31, 2003

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Schedule Page: 310.9 Line No.: 4 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.9 Line No.: 5 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.9 Line No.: 5 Column: j

Operating Reserves

Schedule Page: 310.9 Line No.: 7 Column: b

Prior Period Adjustment

Schedule Page: 310.9 Line No.: 7 Column: j

Prior Period Adjustment

Schedule Page: 310.9 Line No.: 10 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.9 Line No.: 12 Column: b

Prior Period Adjustment

Schedule Page: 310.9 Line No.: 12 Column: j

Prior Period Adjustment

Schedule Page: 310.9 Line No.: 13 Column: b

Sacramento Municipal Utility District - FERC 250 - Contract termination date: December 31, 2014

Schedule Page: 310.9 Line No.: 14 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.10 Line No.: 2 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.10 Line No.: 4 Column: b

Prior Period Adjustment

Schedule Page: 310.10 Line No.: 4 Column: j

Prior Period Adjustment

Schedule Page: 310.10 Line No.: 7 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.10 Line No.: 7 Column: j

Operating Reserves

Schedule Page: 310.10 Line No.: 9 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.10 Line No.: 11 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Prior Period Adjustment

Schedule Page: 310.10 Line No.: 11 Column: j

Prior Period Adjustment

Schedule Page: 310.10 Line No.: 12 Column: b

Prior Period Adjustment

Schedule Page: 310.10 Line No.: 12 Column: j

Prior Period Adjustment

Schedule Page: 310.10 Line No.: 13 Column: b

Sierra Pacific Power Company - FERC 258 - Contract termination date: February 28, 2009

Schedule Page: 310.10 Line No.: 14 Column: b

Sierra Pacific Power Company - FERC 267 - Contract termination date: April 30, 2021

Schedule Page: 310.11 Line No.: 1 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.11 Line No.: 2 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.11 Line No.: 2 Column: j

Operating Reserves

Schedule Page: 310.11 Line No.: 5 Column: b

Southern California Edison Company - FERC 248 - Contract termination date: September 30, 2006

Schedule Page: 310.11 Line No.: 7 Column: b

Springfield Utility Board - FERC 423 - Contract termination date: July 31, 2015

Schedule Page: 310.11 Line No.: 9 Column: b

Prior Period Adjustment

Schedule Page: 310.11 Line No.: 9 Column: j

Prior Period Adjustment

Schedule Page: 310.11 Line No.: 10 Column: b

State of California - FERC 311 - Contract termination date: December 31, 2004

Schedule Page: 310.11 Line No.: 13 Column: b

Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.12 Line No.: 1 Column: b

Prior Period Adjustment

Schedule Page: 310.12 Line No.: 1 Column: j

Prior Period Adjustment

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Schedule Page: 310.12 Line No.: 2 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.12 Line No.: 2 Column: j
Operating Reserves

Schedule Page: 310.12 Line No.: 4 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.12 Line No.: 7 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.12 Line No.: 9 Column: b
Utah Municipal Power Agency - FERC 433 - Contract termination date: July 1, 2005

Schedule Page: 310.12 Line No.: 10 Column: b
Utah Municipal Power Agency - FERC 433 - Contract termination date: June 30, 2017

Schedule Page: 310.12 Line No.: 11 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.12 Line No.: 13 Column: b
WaferTech - FERC T-12 - Contract Termination date: November 30, 2002

Schedule Page: 310.12 Line No.: 14 Column: b
Western Area Power Administration - FERC 313 - Contract termination date: December 31, 2004

Schedule Page: 310.13 Line No.: 1 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.13 Line No.: 3 Column: b
Secondary, Economy and/or non-firm sales, including some hourly firm transactions.

Schedule Page: 310.13 Line No.: 5 Column: j
Accrual Adjustment

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Schedule Page: 326 Line No.: 3 Column: I
Option premium.

Schedule Page: 326 Line No.: 4 Column: b
Secondary, economy and/or non-firm purchases.

Schedule Page: 326 Line No.: 6 Column: b
Aquila Power Corp. - Contract Termination Date: September 30, 2006.

Schedule Page: 326 Line No.: 6 Column: I
Option premium.

Schedule Page: 326 Line No.: 7 Column: I
Gas hedge for tolling agreement.

Schedule Page: 326 Line No.: 9 Column: b
Prior period adjustment.

Schedule Page: 326 Line No.: 9 Column: I
Prior period adjustment.

Schedule Page: 326 Line No.: 10 Column: b
Secondary, economy and/or non-firm purchases.

Schedule Page: 326 Line No.: 11 Column: b
Arizona Public Service - Contract Termination Date: October 31, 2020.

Schedule Page: 326 Line No.: 11 Column: I
Prior period adjustment.

Schedule Page: 326 Line No.: 12 Column: b
Secondary, economy and/or non-firm purchases.

Schedule Page: 326 Line No.: 12 Column: I
Load curtailment.

Schedule Page: 326 Line No.: 13 Column: b
Avista Corp. - Contract Termination Date: September 15, 2003.

Schedule Page: 326 Line No.: 14 Column: b
Secondary, economy and/or non-firm purchases.

Schedule Page: 326 Line No.: 14 Column: I
Operating reservation.
Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.1 Line No.: 3 Column: b
Secondary, economy and/or non-firm purchases.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Schedule Page: 326.1 Line No.: 3 Column: I
Operating reservation.

Schedule Page: 326.1 Line No.: 4 Column: b
Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.1 Line No.: 4 Column: I
Prior period adjustment.

Schedule Page: 326.1 Line No.: 7 Column: I
Non-generation agreement.

Schedule Page: 326.1 Line No.: 9 Column: b
Prior period adjustment.

Schedule Page: 326.1 Line No.: 9 Column: I
Prior period adjustment.

Schedule Page: 326.1 Line No.: 10 Column: b
Secondary, economy and/or non-firm purchases.

Schedule Page: 326.1 Line No.: 12 Column: I
Operation and maintenance expense associated with the combustion turbine located in Rapid City, South Dakota.

Schedule Page: 326.1 Line No.: 14 Column: b
Secondary, economy and/or non-firm purchase

Schedule Page: 326.2 Line No.: 2 Column: b
Bonneville Power Administration - Contract Termination Date: March 31, 2003.

Schedule Page: 326.2 Line No.: 3 Column: b
Bonneville Power Administration - Contract Termination Date: 30 days written notice.

Schedule Page: 326.2 Line No.: 3 Column: I
Operating reservation.

Schedule Page: 326.2 Line No.: 4 Column: b
Secondary, economy and/or non-firm purchases.

Schedule Page: 326.2 Line No.: 4 Column: I
Operating reservation.

Schedule Page: 326.2 Line No.: 5 Column: b
Prior period adjustment.

Schedule Page: 326.2 Line No.: 5 Column: I
Operating reservation.

Schedule Page: 326.2 Line No.: 7 Column: I
Non-generation agreement.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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FOOTNOTE DATA

Schedule Page: 326.2 Line No.: 8 Column: b

Prior period adjustment.

Schedule Page: 326.2 Line No.: 8 Column: l

Prior period adjustment.

Schedule Page: 326.2 Line No.: 10 Column: b

Prior period adjustment.

Schedule Page: 326.2 Line No.: 10 Column: l

Prior period adjustment.

Schedule Page: 326.2 Line No.: 11 Column: l

Prior Period Adjustment

Schedule Page: 326.2 Line No.: 12 Column: b

Prior period adjustment.

Schedule Page: 326.2 Line No.: 12 Column: l

Prior period adjustment.

Schedule Page: 326.2 Line No.: 14 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.3 Line No.: 3 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.3 Line No.: 3 Column: l

Load curtailment.

Schedule Page: 326.3 Line No.: 6 Column: l

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.3 Line No.: 7 Column: l

Prior period adjustment.

Schedule Page: 326.3 Line No.: 8 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.3 Line No.: 8 Column: l

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.3 Line No.: 12 Column: b

Columbia Storage Power Exchange - Contract Termination Date: March 31, 2003.

Schedule Page: 326.3 Line No.: 14 Column: b

Prior period adjustment.

Schedule Page: 326.3 Line No.: 14 Column: l

Prior period adjustment.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Schedule Page: 326.4 Line No.: 2 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.4 Line No.: 4 Column: l

Temperature hedge payout.

Schedule Page: 326.4 Line No.: 5 Column: l

Option premium.

Schedule Page: 326.4 Line No.: 9 Column: b

Prior period adjustment.

Schedule Page: 326.4 Line No.: 9 Column: l

Prior period adjustment.

Schedule Page: 326.4 Line No.: 11 Column: b

Deseret Generation & Transmission Coop. - Contract Termination Date: July 25, 2003.

Schedule Page: 326.4 Line No.: 12 Column: b

Prior period adjustment.

Schedule Page: 326.4 Line No.: 12 Column: l

Prior period adjustment.

Schedule Page: 326.5 Line No.: 1 Column: l

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.5 Line No.: 2 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.5 Line No.: 4 Column: b

Prior period adjustment.

Schedule Page: 326.5 Line No.: 4 Column: l

Prior period adjustment.

Schedule Page: 326.5 Line No.: 6 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.5 Line No.: 7 Column: l

Prior period adjustment.

Schedule Page: 326.5 Line No.: 9 Column: b

Prior period adjustment.

Schedule Page: 326.5 Line No.: 9 Column: l

Prior period adjustment.

Schedule Page: 326.5 Line No.: 10 Column: b

Secondary, economy and/or non-firm purchases.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 326.5 Line No.: 12 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.5 Line No.: 13 Column: b

Prior period adjustment.

Schedule Page: 326.5 Line No.: 13 Column: l

Prior period adjustment.

Schedule Page: 326.5 Line No.: 14 Column: l

Option premium.

Schedule Page: 326.6 Line No.: 1 Column: b

Prior period adjustment.

Schedule Page: 326.6 Line No.: 5 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.6 Line No.: 7 Column: b

Prior period adjustment.

Schedule Page: 326.6 Line No.: 7 Column: l

Prior period adjustment.

Schedule Page: 326.6 Line No.: 10 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.6 Line No.: 14 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.7 Line No.: 1 Column: b

Prior period adjustment.

Schedule Page: 326.7 Line No.: 1 Column: l

Prior period adjustment.

Schedule Page: 326.7 Line No.: 2 Column: b

Prior period adjustment.

Schedule Page: 326.7 Line No.: 2 Column: l

Prior period adjustment.

Schedule Page: 326.7 Line No.: 5 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.7 Line No.: 6 Column: b

Grant County PUD No. 2 - Contract Termination Date: 2 years written notice.

Schedule Page: 326.7 Line No.: 6 Column: l

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Ancillary services, cost recovery adjustment and prior period adjustment.

Schedule Page: 326.7 Line No.: 7 Column: b

Prior period adjustment.

Schedule Page: 326.7 Line No.: 7 Column: l

Prior period adjustment.

Schedule Page: 326.7 Line No.: 8 Column: l

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.7 Line No.: 9 Column: b

Prior period adjustment.

Schedule Page: 326.7 Line No.: 9 Column: l

Prior period adjustment.

Schedule Page: 326.7 Line No.: 10 Column: l

Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.7 Line No.: 11 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.7 Line No.: 11 Column: l

Operating reservation.

Schedule Page: 326.7 Line No.: 14 Column: l

Prior period adjustment.

Schedule Page: 326.8 Line No.: 1 Column: l

Prior period adjustment.

Schedule Page: 326.8 Line No.: 2 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.8 Line No.: 3 Column: b

Prior period adjustment.

Schedule Page: 326.8 Line No.: 3 Column: l

Prior period adjustment.

Schedule Page: 326.8 Line No.: 4 Column: l

On peak incentive, supplemental dispatch efficiency expense, start-up charges, committee settlements and prior period adjustment.

Schedule Page: 326.8 Line No.: 5 Column: l

Charge for hourly load shaping.

Schedule Page: 326.8 Line No.: 6 Column: b

Hurricane, City of - Contract Termination Date: August 31, 2007.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 326.8 Line No.: 8 Column: I

Labor, equipment and administration fees associated with hydro project in Idaho Falls, Idaho.

Schedule Page: 326.8 Line No.: 10 Column: I

Liquidated damages.

Schedule Page: 326.8 Line No.: 11 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.8 Line No.: 11 Column: I

Operating reservation.

Schedule Page: 326.8 Line No.: 12 Column: I

Gas hedge for tolling agreement.

Schedule Page: 326.9 Line No.: 1 Column: I

Load curtailment.

Schedule Page: 326.9 Line No.: 2 Column: I

Compensation for self-generation.

Schedule Page: 326.9 Line No.: 4 Column: b

Prior period adjustment.

Schedule Page: 326.9 Line No.: 4 Column: I

Prior period adjustment.

Schedule Page: 326.9 Line No.: 6 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.9 Line No.: 6 Column: I

Load curtailment.

Schedule Page: 326.9 Line No.: 7 Column: I

Option premium.
Liquidated damages.

Schedule Page: 326.9 Line No.: 8 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.9 Line No.: 8 Column: I

Operating reservation.

Schedule Page: 326.9 Line No.: 12 Column: b

Prior period adjustment.

Schedule Page: 326.9 Line No.: 12 Column: I

Prior period adjustment.

Schedule Page: 326.9 Line No.: 14 Column: I

Prior period adjustment.

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Schedule Page: 326.10 Line No.: 3 Column: b
Prior period adjustment.

Schedule Page: 326.10 Line No.: 3 Column: l
Prior period adjustment.

Schedule Page: 326.10 Line No.: 6 Column: l
Operating reservation.

Schedule Page: 326.10 Line No.: 7 Column: b
Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.10 Line No.: 10 Column: b
Secondary, economy and/or non-firm purchases.

Schedule Page: 326.10 Line No.: 13 Column: b
Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.10 Line No.: 14 Column: b
Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.11 Line No.: 1 Column: b
Secondary, economy and/or non-firm purchases.

Schedule Page: 326.11 Line No.: 3 Column: b
Secondary, economy and/or non-firm purchases.

Schedule Page: 326.11 Line No.: 3 Column: l
Load curtailment.

Schedule Page: 326.11 Line No.: 4 Column: l
Prior period adjustment.

Schedule Page: 326.11 Line No.: 7 Column: l
Operating reservation.

Schedule Page: 326.11 Line No.: 10 Column: l
Prior period adjustment.

Schedule Page: 326.11 Line No.: 14 Column: b
Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.11 Line No.: 14 Column: l
Prior period adjustment.

Schedule Page: 326.12 Line No.: 2 Column: b
Secondary, economy and/or non-firm purchases.

Schedule Page: 326.12 Line No.: 4 Column: b

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Secondary, economy and/or non-firm purchases.

Schedule Page: 326.12 Line No.: 4 Column: I

Operating reservation.

Schedule Page: 326.12 Line No.: 5 Column: b

Portland General Electric Company - Contract Termination Date: Round Butte project no longer operating for power production purposes.

Schedule Page: 326.12 Line No.: 5 Column: I

Operation expense plus amortization of unrecovered costs of Cove Project.

Schedule Page: 326.12 Line No.: 6 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.12 Line No.: 6 Column: I

Prior period adjustment.

Schedule Page: 326.12 Line No.: 9 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.12 Line No.: 11 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.12 Line No.: 11 Column: I

Load curtailment.

Schedule Page: 326.12 Line No.: 14 Column: b

Prior period adjustment.

Schedule Page: 326.12 Line No.: 14 Column: I

Prior period adjustment.

Schedule Page: 326.13 Line No.: 1 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.13 Line No.: 2 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.13 Line No.: 3 Column: I

Option premium.

Schedule Page: 326.13 Line No.: 4 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.13 Line No.: 6 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.13 Line No.: 6 Column: I

Operating reservation.

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Operating expense, bond interest, amortization and taxes.

Schedule Page: 326.13 Line No.: 9 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.13 Line No.: 9 Column: I

Purchase of exchange energy received in excess of contract provisions.

Schedule Page: 326.13 Line No.: 11 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.13 Line No.: 13 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.14 Line No.: 1 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.14 Line No.: 5 Column: b

Sacramento Municipal Utility District - Contract Termination Date: December 31, 2014.

Schedule Page: 326.14 Line No.: 6 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.14 Line No.: 12 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.14 Line No.: 12 Column: I

Operating reservation.

Schedule Page: 326.14 Line No.: 14 Column: I

Liquidated damages.

Schedule Page: 326.15 Line No.: 1 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.15 Line No.: 4 Column: b

Prior period adjustment.

Schedule Page: 326.15 Line No.: 4 Column: I

Prior period adjustment.

Schedule Page: 326.15 Line No.: 5 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.15 Line No.: 7 Column: b

Sierra Pacific Power Company - Contract Termination Date: April 30, 2021.

Schedule Page: 326.15 Line No.: 7 Column: I

Delivery of energy in lieu of financial settlement for losses.

Schedule Page: 326.15 Line No.: 8 Column: I

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Prior period adjustment.

Schedule Page: 326.15 Line No.: 10 Column: b

Southern California Edison Co. - Contract Termination Date: March 15, 2003.

Schedule Page: 326.15 Line No.: 10 Column: I

Prior period adjustment.

Schedule Page: 326.15 Line No.: 11 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.15 Line No.: 12 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.15 Line No.: 14 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.16 Line No.: 1 Column: b

Prior period adjustment.

Schedule Page: 326.16 Line No.: 1 Column: I

Prior period adjustment.

Schedule Page: 326.16 Line No.: 2 Column: b

Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.16 Line No.: 7 Column: I

Option premium.

Schedule Page: 326.16 Line No.: 8 Column: b

Prior period adjustment.

Schedule Page: 326.16 Line No.: 8 Column: I

Prior period adjustment.

Schedule Page: 326.16 Line No.: 9 Column: b

Transalta Energy Marketing Corp. - Contract Termination Date: June 30, 2007.

Schedule Page: 326.16 Line No.: 10 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.16 Line No.: 12 Column: b

Tri-State Generation & Transmission - Contract Termination Date: December 31, 2020.

Schedule Page: 326.16 Line No.: 14 Column: b

Secondary, economy and/or non-firm purchases.

Schedule Page: 326.17 Line No.: 2 Column: I

Prior period adjustment.

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Schedule Page: 326.17 Line No.: 3 Column: b
Secondary, economy and/or non-firm purchases.

Schedule Page: 326.17 Line No.: 5 Column: b
Secondary, economy and/or non-firm purchases.

Schedule Page: 326.17 Line No.: 7 Column: b
Secondary, economy and/or non-firm purchases.

Schedule Page: 326.17 Line No.: 7 Column: l
Load curtailment.

Schedule Page: 326.17 Line No.: 9 Column: b
Prior period adjustment.

Schedule Page: 326.17 Line No.: 9 Column: l
Prior period adjustment.

Schedule Page: 326.17 Line No.: 10 Column: b
Under Electric Service Agreement subject to termination upon timely notification.

Schedule Page: 326.17 Line No.: 12 Column: b
Secondary, economy and/or non-firm purchases.

Schedule Page: 326.17 Line No.: 12 Column: l
Operating reservation.

Schedule Page: 326.18 Line No.: 2 Column: b
Secondary, economy and/or non-firm purchases

Schedule Page: 326.18 Line No.: 2 Column: l
Adjustment to financial settlement on energy balance at termination of Electric Service Agreement.

Schedule Page: 326.18 Line No.: 4 Column: b
Secondary, economy and/or non-firm purchases.

Schedule Page: 326.18 Line No.: 6 Column: b
Prior period adjustment.

Schedule Page: 326.18 Line No.: 6 Column: l
Prior period adjustment.

Schedule Page: 326.18 Line No.: 7 Column: l
Option premium.

Schedule Page: 326.18 Line No.: 8 Column: l
Temperature hedge payout.

Schedule Page: 326.18 Line No.: 10 Column: b
Secondary, economy and/or non-firm purchases.

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Schedule Page: 326.18 Line No.: 10 Column: I

Pre-commercial test energy from Gadsby peakers.

Schedule Page: 326.18 Line No.: 11 Column: I

Recognition and reporting of gains and losses on energy trading contracts under EITF Issue No. 98-10.

Schedule Page: 326.18 Line No.: 12 Column: I

Accounting accrual and excess net power cost deferrals.

Schedule Page: 326.19 Line No.: 3 Column: I

Exchange energy expense.

Schedule Page: 326.19 Line No.: 4 Column: I

Load factoring and storage charges.

Schedule Page: 326.19 Line No.: 5 Column: I

Exchange energy expense.

Schedule Page: 326.19 Line No.: 7 Column: I

Imbalance energy.

Schedule Page: 326.19 Line No.: 9 Column: I

Exchange energy expense.

Schedule Page: 326.19 Line No.: 10 Column: I

Exchange energy expense.

Schedule Page: 326.19 Line No.: 11 Column: I

Exchange energy expense.

Schedule Page: 326.19 Line No.: 12 Column: I

Load factoring and storage expense.

Schedule Page: 326.19 Line No.: 13 Column: c

Pacific Northwest Electric Power Planning and Conservation Act, FERC Electric Tariff, Original Volume No. 1.

Schedule Page: 326.19 Line No.: 13 Column: h

These megawatt hours represent book entry only. No actual energy transfer took place.

Schedule Page: 326.19 Line No.: 13 Column: i

These megawatt hours represent book entry only. No actual energy transfer took place.

Schedule Page: 326.19 Line No.: 13 Column: I

Schedule Page: 326.19 Line No.: 14 Column: I

Load factoring and storage expense.

Schedule Page: 326.20 Line No.: 1 Column: I

Exchange energy expense.

Schedule Page: 326.20 Line No.: 2 Column: I

Imbalance energy.

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Schedule Page: 326.20 Line No.: 5 Column: 1
Load factoring and storage expense.

Schedule Page: 326.20 Line No.: 6 Column: 1
Load factoring and storage charges.

Schedule Page: 326.20 Line No.: 9 Column: 1
Load factoring and storage charges.

Schedule Page: 326.20 Line No.: 10 Column: 1
Imbalance energy.

Schedule Page: 326.20 Line No.: 11 Column: 1
Exchange energy expense.

Schedule Page: 326.20 Line No.: 12 Column: 1
Imbalance energy.

Schedule Page: 326.20 Line No.: 13 Column: 1
Imbalance energy.

Schedule Page: 326.21 Line No.: 4 Column: 1
Imbalance energy.

Schedule Page: 326.21 Line No.: 7 Column: 1
Exchange energy expense.

Schedule Page: 326.21 Line No.: 9 Column: 1
Exchange energy expense.

Schedule Page: 326.21 Line No.: 10 Column: 1
Exchange energy expense.

Schedule Page: 326.21 Line No.: 11 Column: 1
Load factoring and storage charges.

Schedule Page: 326.21 Line No.: 14 Column: 1
Exchange energy expense.

Schedule Page: 326.22 Line No.: 1 Column: 1
Imbalance energy.

Schedule Page: 326.22 Line No.: 2 Column: 1
Imbalance energy.

Schedule Page: 326.22 Line No.: 3 Column: 1
Imbalance energy.

Schedule Page: 326.22 Line No.: 4 Column: 1

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Imbalance energy.

Schedule Page: 326.22 Line No.: 6 Column: b
 Not applicable: adjustment for inadvertent interchange.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Schedule Page: 328 Line No.: 1 Column: b
Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 1 Column: c
Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 1 Column: m
Transmission Loss
Schedule Page: 328 Line No.: 2 Column: b
Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 2 Column: c
Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 2 Column: d
Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.
Schedule Page: 328 Line No.: 3 Column: b
Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 3 Column: c
Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 3 Column: m
Transmission Loss
Schedule Page: 328 Line No.: 4 Column: b
Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 4 Column: c
Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 4 Column: d
Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.
Schedule Page: 328 Line No.: 5 Column: d
Evergreen Network Transmission Service under the Open Access Transmission Tariff (S.A. 228).
Schedule Page: 328 Line No.: 5 Column: m
Transmission Loss
Schedule Page: 328 Line No.: 6 Column: d
Evergreen Network Transmission Service under the Open Access Transmission Tariff (S.A. 233).
Schedule Page: 328 Line No.: 6 Column: m
Transmission Loss
Schedule Page: 328 Line No.: 7 Column: d
Evergreen Network Transmission Service under the Open Access Transmission Tariff (S.A. 233).
Schedule Page: 328 Line No.: 7 Column: m
Network Integration transmission service.
Schedule Page: 328 Line No.: 8 Column: d
Dave Johnston Substation operation and maintenance.
Schedule Page: 328 Line No.: 8 Column: m
Operation and maintenance charges.
Schedule Page: 328 Line No.: 9 Column: b
Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 9 Column: c
Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.
Schedule Page: 328 Line No.: 9 Column: d
Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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FOOTNOTE DATA

Schedule Page: 328 Line No.: 10 Column: b

PacifiCorp Merchant is an affiliate to the respondent.

Schedule Page: 328 Line No.: 10 Column: d

Network Transmission Service under the Open Access Transmission Tariff (S.A. 67) terminating on December 31, 2006.

Schedule Page: 328 Line No.: 11 Column: b

PacifiCorp Merchant is an affiliate to the respondent.

Schedule Page: 328 Line No.: 11 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 67) terminating on December 31, 2023.

Schedule Page: 328 Line No.: 12 Column: d

Wyodak Substation use of facilities.

Schedule Page: 328 Line No.: 12 Column: m

Sole use of facilities charge.

Schedule Page: 328 Line No.: 13 Column: d

General Transfer Agreement for network service in PACW. Evergreen

Schedule Page: 328 Line No.: 13 Column: m

Sole use of facilities charge.

Schedule Page: 328 Line No.: 14 Column: d

Network Transmission Service terminating on October 31, 2008.

Schedule Page: 328 Line No.: 14 Column: m

Demand dollars plus a fixed cost calculated using plant investment values at various U.S. government facilities.

Schedule Page: 328 Line No.: 15 Column: d

General Transfer Agreement for network service in PACE. Evergreen

Schedule Page: 328 Line No.: 15 Column: m

Charges for monitoring, scheduling, load following and spinning reserve.

Schedule Page: 328 Line No.: 16 Column: d

General transfer Service Agreement for network service in PACE-Evergreen.

Schedule Page: 328 Line No.: 17 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 179) terminating on September 30, 2005.

Schedule Page: 328 Line No.: 17 Column: m

Charges for monitoring, scheduling, load following and spinning reserve.

Schedule Page: 328.1 Line No.: 1 Column: d

Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (S.A. 229) terminating on September 30, 2006.

Schedule Page: 328.1 Line No.: 1 Column: m

Network Integration transmission service.

Schedule Page: 328.1 Line No.: 2 Column: d

Blacksfork Substation operation and maintenance.

Schedule Page: 328.1 Line No.: 2 Column: m

Operation and maintenance charges.

Schedule Page: 328.1 Line No.: 3 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 3 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 3 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Schedule Page: 328.1 Line No.: 3 Column: m

Transmission Loss

Schedule Page: 328.1 Line No.: 4 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 4 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 4 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 5 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 5 Column: d

Transmission Service and Operating Agreement for network service in PACE. Termination Date April 18, 2021

Schedule Page: 328.1 Line No.: 5 Column: m

Charges for monitoring, scheduling, load following and spinning reserve.

Schedule Page: 328.1 Line No.: 6 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 6 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 6 Column: m

Transmission Loss

Schedule Page: 328.1 Line No.: 7 Column: d

Agreement providing for operation of Open Access Same Time Information System.

Schedule Page: 328.1 Line No.: 7 Column: m

Sole use of facilities charge.

Schedule Page: 328.1 Line No.: 8 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 8 Column: m

Prior period adjustment.

Schedule Page: 328.1 Line No.: 9 Column: d

Point-to-Point Transmission Service terminating on July 31, 2028.

Schedule Page: 328.1 Line No.: 10 Column: d

Evergreen Network Transmission Service and Distribution Delivery Service under the Open Access Transmission Tariff (S.A. 227).

Schedule Page: 328.1 Line No.: 10 Column: m

Network Integration transmission service.

Schedule Page: 328.1 Line No.: 11 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 11 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: c

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 12 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.1 Line No.: 13 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.1 Line No.: 13 Column: m

Transmission Loss

Schedule Page: 328.1 Line No.: 14 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 202) terminating on April 30, 2003.
Split of IdaCorp Energy & Idaho Power

Schedule Page: 328.1 Line No.: 15 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 211) terminating on May 1, 2003.
Split of IdaCorp Energy & Idaho Power

Schedule Page: 328.1 Line No.: 16 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 212) terminating on May 31, 2003.
Split of IdaCorp Energy & Idaho Power

Schedule Page: 328.1 Line No.: 17 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 173) terminating on September 30, 2002. Split of Idaho Power & IdaCorp Energy

Schedule Page: 328.2 Line No.: 1 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 174) terminating on September 30, 2002. Split of Idaho Power & IdaCorp Energy

Schedule Page: 328.2 Line No.: 2 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 193) terminating on December 31, 2002. Split of Idaho Power & IdaCorp Energy

Schedule Page: 328.2 Line No.: 2 Column: m

Transmission Loss

Schedule Page: 328.2 Line No.: 3 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 213) terminating on June 30, 2002.
Split of Idaho Power & IdaCorp Energy

Schedule Page: 328.2 Line No.: 4 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 173) terminating on September 30, 2002.

Schedule Page: 328.2 Line No.: 5 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 174) terminating on September 30, 2002.

Schedule Page: 328.2 Line No.: 6 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 193) terminating on December 31, 2002.

Schedule Page: 328.2 Line No.: 7 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 202) terminating on April 30, 2003.

Schedule Page: 328.2 Line No.: 8 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 211) terminating on May 1, 2003.

Schedule Page: 328.2 Line No.: 9 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 212) terminating on May 31, 2003.

Schedule Page: 328.2 Line No.: 10 Column: d

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Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 213) terminating on June 30, 2002.

Schedule Page: 328.2 Line No.: 11 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 214) terminating on August 31, 2002.

Schedule Page: 328.2 Line No.: 11 Column: m

Transmission Loss

Schedule Page: 328.2 Line No.: 12 Column: m

Transmission Loss

Schedule Page: 328.2 Line No.: 13 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 13 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 13 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.2 Line No.: 14 Column: d

Antelope Substation use of facilities.

Schedule Page: 328.2 Line No.: 14 Column: m

Sole use of facilities charge.

Schedule Page: 328.2 Line No.: 15 Column: d

Jim Bridger Pump use of facilities.

Schedule Page: 328.2 Line No.: 15 Column: m

Sole use of facilities charge.

Schedule Page: 328.2 Line No.: 16 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 16 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 16 Column: m

Transmission Loss

Schedule Page: 328.2 Line No.: 17 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 17 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.2 Line No.: 17 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 1 Column: d

Transmission Service and Interconnection Agreement for network service in PACE. Subject to termination upon 3 year written notice.

Schedule Page: 328.3 Line No.: 2 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 2 Column: m

Transmission Loss

Schedule Page: 328.3 Line No.: 3 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: c

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 3 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 4 Column: d

Malin to Indian Springs use of facilities.

Schedule Page: 328.3 Line No.: 4 Column: m

Sole use of facilities charge.

Schedule Page: 328.3 Line No.: 5 Column: d

Pinto Phase Shifer use of facilities, operation and maintenance.

Schedule Page: 328.3 Line No.: 5 Column: m

Sole use of facilities charge.

Schedule Page: 328.3 Line No.: 6 Column: d

Pinto Phase Shifer use of facilities, operation and maintenance.

Schedule Page: 328.3 Line No.: 6 Column: m

Operation and maintenance charges.

Schedule Page: 328.3 Line No.: 7 Column: a

PacifiCorp Power Marketing is an affiliate of the respondent.

Schedule Page: 328.3 Line No.: 7 Column: b

Point to Point Transmission Service under the Open Access Transmission Tariff Terminating 11/30/2002.

Schedule Page: 328.3 Line No.: 8 Column: a

PacifiCorp Power Marketing is an affiliate of the respondent.

Schedule Page: 328.3 Line No.: 8 Column: b

Point to Point Transmission Service under the Open Access Transmission Tariff Terminating 7/31/2002.

Schedule Page: 328.3 Line No.: 9 Column: a

PacifiCorp Power Marketing is an affiliate of the respondent.

Schedule Page: 328.3 Line No.: 9 Column: b

Point to Point Transmission Service under the Open Access Transmission Tariff Terminating 7/31/2002.

Schedule Page: 328.3 Line No.: 10 Column: a

PacifiCorp Power Marketing is an affiliate of the respondent.

Schedule Page: 328.3 Line No.: 10 Column: b

Point to Point Transmission Service under the Open Access Transmission Tariff Terminating 7/31/2002.

Schedule Page: 328.3 Line No.: 10 Column: m

Transmission Loss

Schedule Page: 328.3 Line No.: 11 Column: a

PacifiCorp Power Marketing is an affiliate of the respondent.

Schedule Page: 328.3 Line No.: 11 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 11 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 12 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 12 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 328.3 Line No.: 13 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 13 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.3 Line No.: 13 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.3 Line No.: 13 Column: m

Transmission Loss

Schedule Page: 328.3 Line No.: 14 Column: d

Dalreed Substation use of facilities, operation and maintenance.

Schedule Page: 328.3 Line No.: 14 Column: m

Sole use of facilities charge.

Schedule Page: 328.3 Line No.: 15 Column: d

Dalreed Substation use of facilities, operation and maintenance.

Schedule Page: 328.3 Line No.: 15 Column: m

Operation and maintenance charges.

Schedule Page: 328.3 Line No.: 16 Column: d

Harrison Substation use of facilities.

Schedule Page: 328.3 Line No.: 16 Column: m

Sole use of facilities charge.

Schedule Page: 328.3 Line No.: 17 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 169) terminating on October 31, 2003.

Schedule Page: 328.3 Line No.: 17 Column: m

Transmission Loss

Schedule Page: 328.4 Line No.: 1 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 1 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 1 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 1 Column: m

Transmission Loss

Schedule Page: 328.4 Line No.: 2 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 2 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 2 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 2 Column: m

Transmission Loss

Schedule Page: 328.4 Line No.: 3 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 178) terminating on December 31, 2002.

Schedule Page: 328.4 Line No.: 4 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 182) terminating on December 31, 2002.

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Schedule Page: 328.4 Line No.: 5 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 5 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 5 Column: m

Transmission Loss

Schedule Page: 328.4 Line No.: 6 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 6 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 6 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 6 Column: m

Transmission loss and prior period adjustment.

Schedule Page: 328.4 Line No.: 7 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 7 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 7 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 7 Column: m

Transmission Loss

Schedule Page: 328.4 Line No.: 8 Column: d

Malin to Indian Springs use of facilities.

Schedule Page: 328.4 Line No.: 8 Column: m

Sole use of facilities charge.

Schedule Page: 328.4 Line No.: 9 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 9 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 9 Column: d

Transmission Service and Use of facilities Agreement terminating July 31, 2014.

Schedule Page: 328.4 Line No.: 9 Column: m

Sole use of facilities charge.

Schedule Page: 328.4 Line No.: 10 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 10 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 10 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 10 Column: m

Transmission Loss

Schedule Page: 328.4 Line No.: 11 Column: d

Buffalo Substation distribution delivery service.

Schedule Page: 328.4 Line No.: 11 Column: m

Sole use of facilities charge.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Schedule Page: 328.4 Line No.: 12 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 12 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 12 Column: m

Transmission Loss

Schedule Page: 328.4 Line No.: 13 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 13 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.4 Line No.: 13 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.4 Line No.: 13 Column: m

Transmission Loss

Schedule Page: 328.4 Line No.: 14 Column: d

Malin to Indian Springs use of facilities.

Schedule Page: 328.4 Line No.: 14 Column: m

Sole use of facilities charge.

Schedule Page: 328.4 Line No.: 15 Column: d

Pinto Phase Shifer use of facilities, operation and maintenance.

Schedule Page: 328.4 Line No.: 15 Column: m

Sole use of facilities charge.

Schedule Page: 328.4 Line No.: 16 Column: d

Pinto Phase Shifer use of facilities, operation and maintenance.

Schedule Page: 328.4 Line No.: 16 Column: m

Operation and maintenance charges.

Schedule Page: 328.4 Line No.: 17 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 170) terminating on May 31, 2003.

Schedule Page: 328.5 Line No.: 1 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 1 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 2 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 2 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 2 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 2 Column: m

Transmission Loss

Schedule Page: 328.5 Line No.: 3 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 3 Column: d

Transmission Service and Interconnection Agreement for network service in PACEW. Termination Date October 1, 2014.

Schedule Page: 328.5 Line No.: 3 Column: m

Prior period adjustment.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 328.5 Line No.: 4 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 4 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 4 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 4 Column: m

Transmission Loss

Schedule Page: 328.5 Line No.: 5 Column: d

Operation and maintenance at Difficulty Sub, Riverton Sub, Thermopolis Sub and Platte Sub.

Schedule Page: 328.5 Line No.: 5 Column: m

Operation and maintenance charges.

Schedule Page: 328.5 Line No.: 6 Column: d

Operation and maintenance at Difficulty Sub, Riverton Sub, Thermopolis Sub and Platte Sub.

Schedule Page: 328.5 Line No.: 6 Column: m

Operation and maintenance charges.

Schedule Page: 328.5 Line No.: 7 Column: d

Operation and maintenance at Difficulty Sub, Riverton Sub, Thermopolis Sub and Platte Sub.

Schedule Page: 328.5 Line No.: 7 Column: m

Operation and maintenance charges.

Schedule Page: 328.5 Line No.: 8 Column: d

Operation and maintenance at Difficulty Sub, Riverton Sub, Thermopolis Sub and Platte Sub.

Schedule Page: 328.5 Line No.: 8 Column: m

Operation and maintenance charges.

Prior period adjustment.

Schedule Page: 328.5 Line No.: 9 Column: d

Transmission Service Agreement for network service in PACW. Under transfer agreement subject to termination when easement from United States for transmission line between Redmond, Oregon and Prineville, Oregon is removed.

Schedule Page: 328.5 Line No.: 10 Column: d

Transmission Service Agreement for network service in PACW.

Schedule Page: 328.5 Line No.: 10 Column: m

Sole use of facilities charge.

Schedule Page: 328.5 Line No.: 11 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 11 Column: d

Transmission Service and Operating Agreement for network service in PACE. Termination Date December 31, 2003.

Schedule Page: 328.5 Line No.: 11 Column: m

Charges for monitoring, scheduling, load following and spinning reserve.

Schedule Page: 328.5 Line No.: 12 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 12 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 12 Column: d

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Transmission service and operating agreement for network service in PACE. Evergreen

Schedule Page: 328.5 Line No.: 12 Column: m

Imbalance energy.

Schedule Page: 328.5 Line No.: 13 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 13 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 13 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.5 Line No.: 14 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 14 Column: d

Transmission Service and Operating Agreement for network service in PACE. Subject to termination upon 3 year written notice.

Schedule Page: 328.5 Line No.: 14 Column: m

Charges for monitoring, scheduling, load following and spinning reserve.

Schedule Page: 328.5 Line No.: 15 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 15 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.5 Line No.: 16 Column: d

Transmission Service and Interconnection Agreement for network service in PACE. Subject to termination upon 3 year written notice.

Schedule Page: 328.5 Line No.: 16 Column: m

Prior period adjustment.

Schedule Page: 328.5 Line No.: 17 Column: d

Transmission Service and Interconnection Agreement for network service in PACE. Subject to termination upon 3 year written notice.

Schedule Page: 328.6 Line No.: 1 Column: d

Transmission Service and Interconnection Agreement for network service in PACE. Subject to termination upon 3 year written notice.

Schedule Page: 328.6 Line No.: 2 Column: d

Point-to-Point Transmission Service under the Open Access Transmission Tariff (S.A. 164) terminating on May 31, 2003.

Schedule Page: 328.6 Line No.: 3 Column: d

Evergreen Network Transmission Service under the Open Access Transmission Tariff (S.A. 175).

Schedule Page: 328.6 Line No.: 4 Column: d

Evergreen Network Transmission Service under the Open Access Transmission Tariff (S.A. 175).

Schedule Page: 328.6 Line No.: 5 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.6 Line No.: 5 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.6 Line No.: 5 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Schedule Page: 328.6 Line No.: 5 Column: m

Prior period adjustment.

Schedule Page: 328.6 Line No.: 6 Column: d

Casper Substation operation and maintenance.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Schedule Page: 328.6 Line No.: 6 Column: m

Operation and maintenance charges.

Schedule Page: 328.6 Line No.: 7 Column: d

Thermopolis Substation operation and maintenance.

Schedule Page: 328.6 Line No.: 7 Column: m

Operation and maintenance charges.

Schedule Page: 328.6 Line No.: 8 Column: b

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.6 Line No.: 8 Column: c

Various signatories to the Original Volume 11 Point-to-Point Transmission Tariff.

Schedule Page: 328.6 Line No.: 8 Column: d

Non-Firm Transmission Service under the Open Access Transmission Tariff between various parties and points.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: f

Prior period adjustment and use of facilities.
Ancillary services.

Schedule Page: 332 Line No.: 3 Column: f

Prior period adjustment and use of facilities.

Schedule Page: 332 Line No.: 5 Column: f

Ancillary services.
Prior period adjustment.
Contract exit fee.

Schedule Page: 332 Line No.: 6 Column: f

Prior period adjustment.

Schedule Page: 332 Line No.: 7 Column: f

Prior period adjustment.

Schedule Page: 332 Line No.: 8 Column: f

Use of Facilities.

Schedule Page: 332 Line No.: 9 Column: f

Prior period adjustment and use of facilities.
Respondent's portion of specified costs of certain facilities.

Schedule Page: 332 Line No.: 10 Column: f

Ancillary services.

Schedule Page: 332 Line No.: 11 Column: f

Transmission service charges and administration fees.

Schedule Page: 332 Line No.: 12 Column: f

Prior period adjustment.
Respondent's portion of specified costs of certain facilities.

Schedule Page: 332 Line No.: 13 Column: f

Prior period adjustment.

Schedule Page: 332 Line No.: 14 Column: f

Use of Facilities.

Schedule Page: 332 Line No.: 15 Column: f

Ancillary services.
Respondent's portion of specified costs of certain facilities.

Schedule Page: 332 Line No.: 16 Column: f

Use of Facilities.
Respondent's portion of specified costs of certain facilities.

Schedule Page: 332.1 Line No.: 3 Column: f

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Ancillary services.

Schedule Page: 332.1 Line No.: 5 Column: f

Ancillary services.
Prior period adjustment.

Schedule Page: 332.1 Line No.: 7 Column: f

Use of Facilities.

Schedule Page: 332.1 Line No.: 8 Column: f

Prior period adjustment.

Schedule Page: 332.1 Line No.: 9 Column: f

Prior period adjustment and use of facilities.
Ancillary services.

Schedule Page: 332.1 Line No.: 10 Column: f

Accrual adjustment.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: c

Cholla Plant is operated by Arizona Public Service Company. Respondent owns Unit No. 4 plus 37.65% of related common facilities. Data reported on lines 5 through 43 represents respondent's share.

Schedule Page: 402 Line No.: -1 Column: d

Colstrip Plant is operated by PPL Montana, LLC and is jointly owned. Data reported on lines 5 through 43 represents respondent's 10% share of Colstrip Plant Units No. 3 and No. 4.

Schedule Page: 402 Line No.: -1 Column: e

Craig Plant is operated by Tri-State Generation and Transmission Association and is jointly owned. Data reported on lines 5 through 43 represents respondent's 19.28% share of Craig Plant Units No. 1 and No. 2, and 12.86% of common facilities.

Schedule Page: 402.1 Line No.: -1 Column: b

Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. Data reported on lines 5 through 43 represents respondent's 24.5% (45 MW) share of Hayden Unit No. 1, 12.6% (33 MW) share of Hayden Unit No. 2, and 17.5% of common facilities.

Schedule Page: 402.1 Line No.: -1 Column: c

Hunter Plant Unit No. 1 is owned by respondent and Provo City Corporation with undivided interest of 93.75% and 6.25% respectively. Data reported in column (c) represents respondent's share.

Schedule Page: 402.1 Line No.: -1 Column: d

Hunter Plant Unit No. 2 is owned by respondent, Deseret Power Electric Cooperative, and Utah Associated Municipal Power Systems, each with undivided interest of 60.31%, 25.108%, and 14.582% respectively. Data reported in column (d) represents respondent's share.

Schedule Page: 402.1 Line No.: -1 Column: f

This represents the respondent's share. Hunter Unit No. 1 is owned by respondent and Provo City Corporation with undivided interest of 93.75% and 6.25% respectively. Hunter Unit No. 2 is owned by respondent, Deseret Power Electric Cooperative, and Utah Associated Municipal Power Systems, each with undivided interest of 60.31%, 25.108%, and 14.582% respectively.

Schedule Page: 402.2 Line No.: -1 Column: c

Jim Bridger Plant is operated by PacifiCorp and column (c) represents the respondent's share. Ownership of the plant is as follows: PacifiCorp 66 2/3%, Idaho Power Company 33 1/3%.

Schedule Page: 402.2 Line No.: -1 Column: e

Wyodak Plant is operated by PacifiCorp and column (e) represents the respondent's share. Ownership of the plants is as follows: PacifiCorp 80%, Black Hills Corporation 20%.

Schedule Page: 402.3 Line No.: -1 Column: c

Hermiston Plant is operated by Hermiston Generating Company L.P and is jointly owned. Data reported on lines 5 through 43 represents respondent's 50.0% share of Hermiston Plant.

Schedule Page: 402.3 Line No.: -1 Column: e

PacifiCorp owns the steam turbine generator and associated systems directly related to the operation of this unit at the James River Corporation's Camas, Washington paper mill. Modifications and upgrades to the existing Camas paper mill were necessary to supply steam to the turbine and to ensure continued operation of the unit in the event of mill closure. James River retained ownership of these modifications. James River supplies the fuel and delivers the steam to PacifiCorp's turbine. None of the facilities are jointly owned. Each asset is wholly owned, either by PacifiCorp or James River Corporation.

Schedule Page: 402.3 Line No.: -1 Column: f

The West Valley Plant is leased from PPM Energy Inc. an affiliate to the respondent. The lease agreement began July 1, 2002 and shall expire on December 31, 2017, subject to other provisions of the agreement.

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Schedule Page: 406 Line No.: 1 Column: b

Pondage for peaking - storage, Upper Klamath Lake

Schedule Page: 406 Line No.: 1 Column: c

Storage, Upper Klamath Lake

Schedule Page: 406 Line No.: 1 Column: d

Forebay for peaking.

Schedule Page: 406 Line No.: 1 Column: e

Forebay for peaking.

Schedule Page: 406.1 Line No.: 1 Column: b

Forebay for peaking.

Schedule Page: 406.1 Line No.: 1 Column: d

Storage for regulation.

Schedule Page: 406.1 Line No.: 1 Column: e

Pondage for peaking - storage, Upper Klamath Lake.

Schedule Page: 406.1 Line No.: 1 Column: f

Storage, Lemolo Lake.

Schedule Page: 406.2 Line No.: -1 Column: b

Storage, Lemolo Lake.

Schedule Page: 406.2 Line No.: 1 Column: d

Pondage for peaking - storage, Lemolo Lake.

Schedule Page: 406.2 Line No.: 1 Column: f

Forebay for peaking.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Schedule Page: 410 Line No.: 3 Column: a

Licensed Project No. 2381 applicable to both Ashton and St. Anthony plants.

Schedule Page: 410 Line No.: 10 Column: a

Licensed Project No. 2401 applicable to both Cove and Grace Plants (See page 406 for Grace plant).

Schedule Page: 410 Line No.: 29 Column: a

Licensed Project No. 2381 applicable to both Ashton and St. Anthony plants.

Schedule Page: 410 Line No.: 35 Column: a

Used in regulating the release of water from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon.

Schedule Page: 410 Line No.: 36 Column: a

Storage reservoir for six plants on the Klamath River (Copco No. 1, Copco No. 2, East Side, West Side, John C. Boyle, and Iron Gate).

Schedule Page: 410 Line No.: 37 Column: a

Common plant in North Umpqua Project. All common roads, employee houses, control equipment, etc. are in this account.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Schedule Page: 422 Line No.: 23 Column: j
Included Above
Schedule Page: 422 Line No.: 23 Column: k
Included Above
Schedule Page: 422 Line No.: 23 Column: l
Included Above
Schedule Page: 422.1 Line No.: 4 Column: j
Included Below
Schedule Page: 422.1 Line No.: 4 Column: k
Included Below
Schedule Page: 422.1 Line No.: 4 Column: l
Included Below
Schedule Page: 422.1 Line No.: 13 Column: j
Included Above
Schedule Page: 422.1 Line No.: 13 Column: k
Included Above
Schedule Page: 422.1 Line No.: 13 Column: l
Included Above
Schedule Page: 422.2 Line No.: 22 Column: j
Included Below
Schedule Page: 422.2 Line No.: 22 Column: k
Included Below
Schedule Page: 422.2 Line No.: 22 Column: l
Included Below

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
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Schedule Page: 424 Line No.: 1 Column: k
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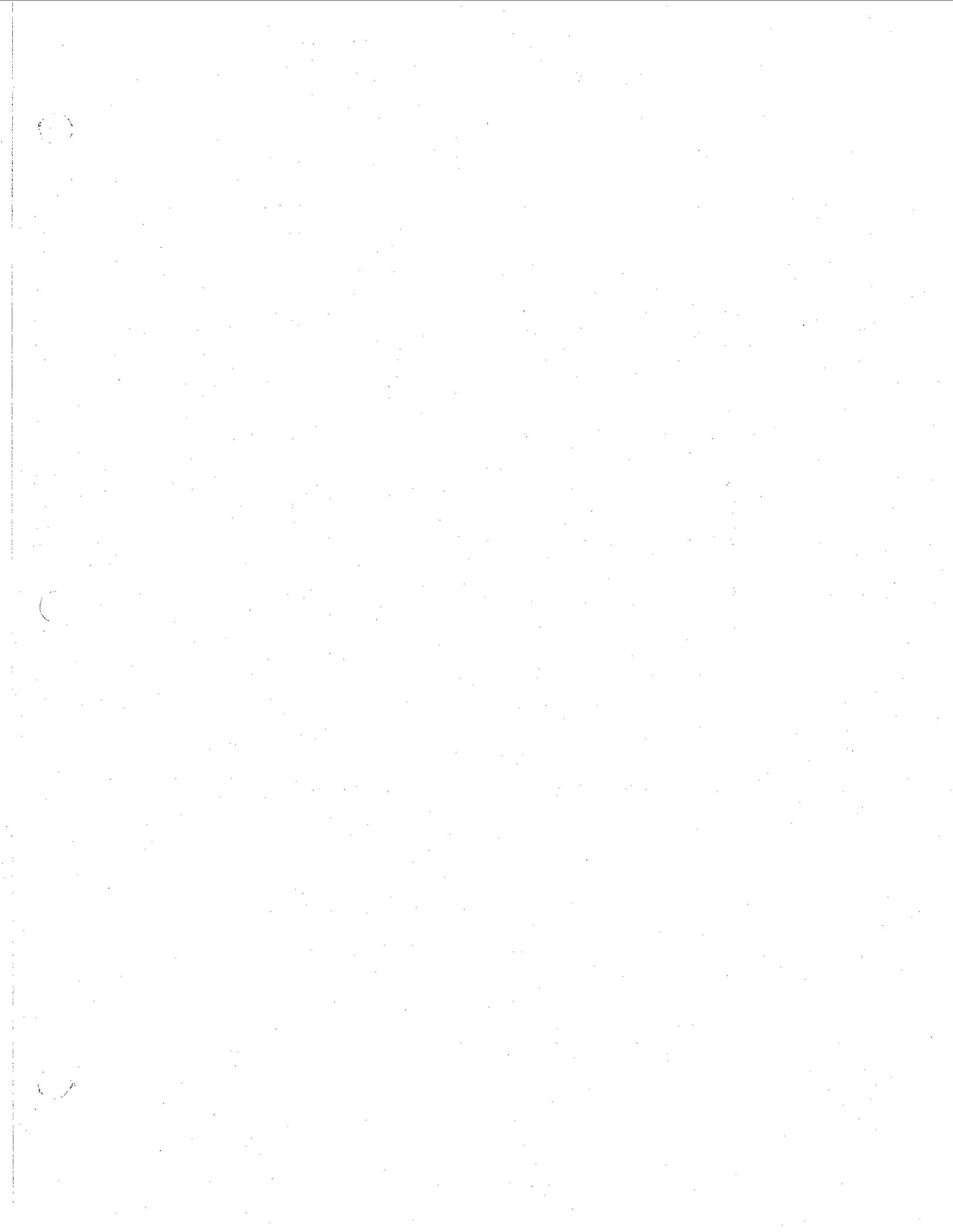
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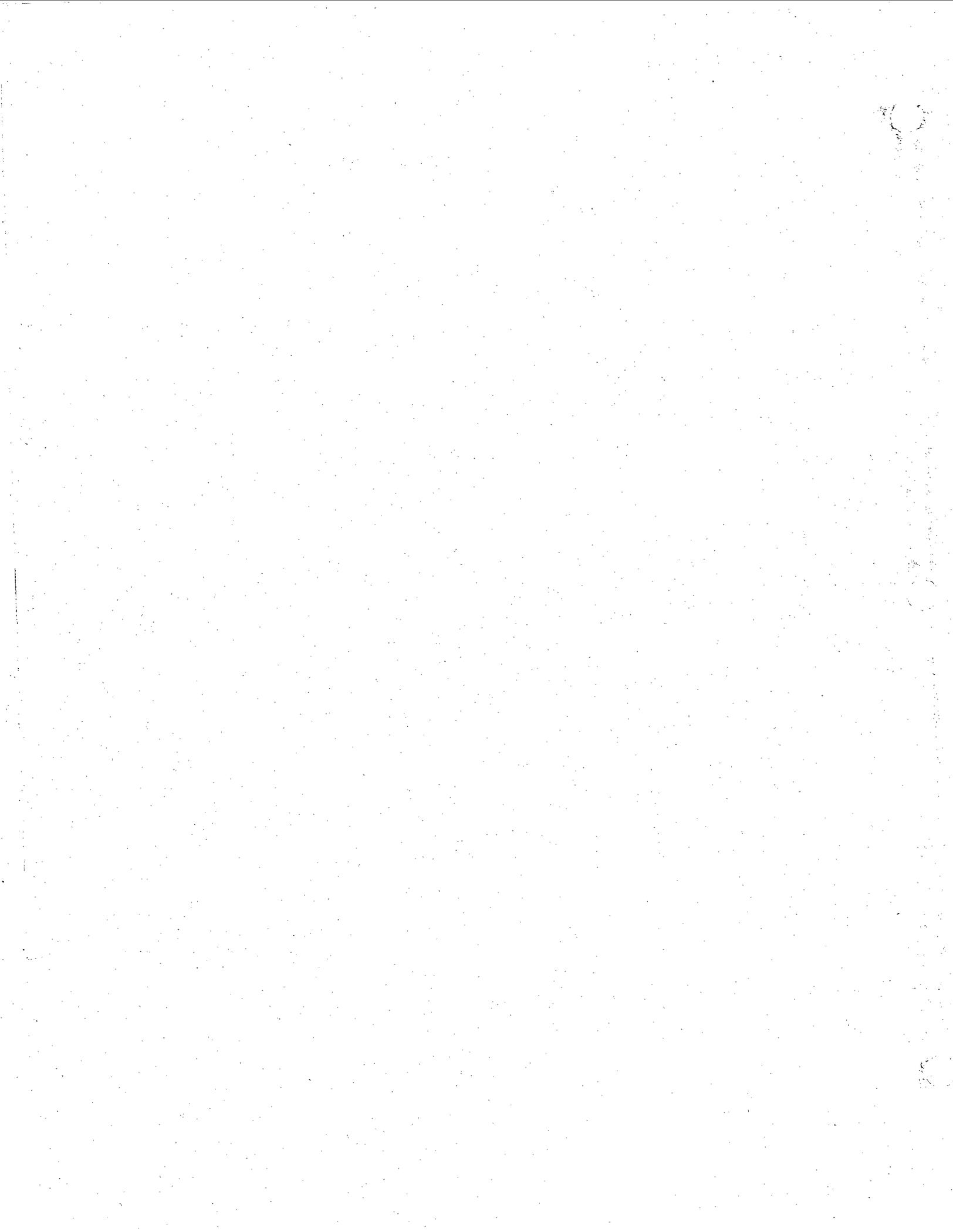
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

b. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1					1
7	1					2
13	1					3
11	2					4
16	2					5
7	1					6
6	2					7
20	2					8
9	1					9
6	2					10
8	1					11
95	2					12
327	25					13
						14
						15
						16
27	1					16
3	1					17
19	1					18
6	1					19
125	1					20
	1					21
19	1					22
150	2					23
	1					24
9	1					25
13	1					26
371	12					27
						28
						29
						30
						31
14	1					31
	1					32
	1					33
						34
						35
	1					36
	1					37
	1					38
	1					39
	1					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CAMAS	Distribution - Unat	69.00	12.47	
2	CANYON CREEK	Distribution - Unat	69.00	24.94	
3	CHESTERFIELD	Distribution - Unat	46.00	12.50	
4	CLIFTON	Distribution - Unat	46.00	12.50	
5	DOWNEY	Distribution - Unat	46.00	12.50	
6	DUBOIS	Distribution - Unat	69.00	12.47	
7	EASTMONT	Distribution - Unat	69.00	12.47	
8	EGIN	Distribution - Unat	69.00	12.47	
9	GEORGETOWN	Distribution - Unat	69.00	12.50	
10	GRACE CITY	Distribution - Unat	46.00	12.50	
11	HAMER	Distribution - Unat	69.00	12.47	
12	HAYES	Distribution - Unat	69.00	12.47	
13	HENRY	Distribution - Unat	46.00	12.47	
14	HOLBROOK	Distribution - Unat	69.00	12.50	
15	HOOPES	Distribution - Unat	69.00	12.47	
16	IDAHO FALLS	Distribution - Unat	46.00	12.50	
17	INDIAN CREEK	Distribution - Unat	69.00	12.47	
18	JEFFCO	Distribution - Unat	69.00	24.94	
19	KETTLE	Distribution - Unat	69.00	24.94	
20	LIFTON PUMPING STATION	Distribution - Unat	69.00	2.30	
21	LUND	Distribution - Unat	46.00	12.50	
22	MCCAMMON	Distribution - Unat	46.00	12.47	
23	MENAN	Distribution - Unat	69.00	12.47	
24	MERRILL	Distribution - Unat	69.00	12.47	
25	MILLER	Distribution - Unat	69.00	12.47	
26	MONTPELIER	Distribution - Unat	46.00	12.50	
27	MOODY	Distribution - Unat	69.00	12.47	
28	NEWDALE	Distribution - Unat	69.00	12.47	
29	OSGOOD	Distribution - Unat	69.00	12.47	
30	PRESTON	Distribution - Unat	46.00	12.50	
31	RAYMOND	Distribution - Unat	69.00	12.50	
32	RENO	Distribution - Unat	69.00	12.47	
33	REXBURG	Distribution - Unat	69.00	12.47	
34	RIGBY	Distribution - Unat	69.00	12.50	
35	RIRIE	Distribution - Unat	69.00	12.47	
36	ROBERTS	Distribution - Unat	69.00	12.47	
37	RUBY	Distribution - Unat	69.00	12.47	
38	SAND CREEK	Distribution - Unat	69.00	12.50	
39	SANDUNE	Distribution - Unat	69.00	24.94	
40	SHELLEY	Distribution - Unat	46.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
	1					1
	1					2
	1					3
	1					4
5	1					5
	1					6
	1					7
	1					8
	1					9
	1					10
	1					11
	1					12
	2					13
	1					14
	1					15
22	1					16
	1					17
	1					18
	1					19
6	2					20
	1					21
	1					22
	1					23
	1					24
	1					25
	1					26
	1					27
	1					28
	1					29
	1					30
3	1					31
	1					32
33	2					33
20	1					34
	1					35
13	1					36
7	1					37
40	2					38
	1					39
	1					40

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SUBSTATIONS

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3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SMITH	Distribution - Unat	69.00	12.47	
2	SOUTH FORK	Distribution - Unat	69.00	12.50	
3	SUGAR CITY	Distribution - Unat	69.00	12.47	
4	TANNER	Distribution - Unat	46.00	12.50	
5	TARGHEE	Distribution - Unat	46.00	12.47	
6	THORNTON AREA	Distribution - Unat	69.00	12.47	
7	UCON	Distribution - Unat	69.00	12.47	
8	WATKINS	Distribution - Unat	69.00	12.47	
9	WEBSTER	Distribution - Unat	69.00	12.47	
10	WESTON	Distribution - Unat	46.00	12.50	
11	TOTAL		3723.80	775.63	
12	NUMBER OF SUBSTATIONS DISTRIBUTION - 60				
13					
14	GOSHEN (IDAHO)	Transmission - Atte	345.00	161.00	69.00
15	GRACE HE PLANT	Transmission - Atte	6.60	46.00	161.00
16	AMPS	Transmission - Unat	230.00	69.00	
17	ANTELOPE	Transmission - Unat	230.00	138.00	161.00
18	BONNEVILLE	Transmission - Unat	161.00	69.00	
19	CARIBOU	Transmission - Unat	138.00	46.00	
20	CONDA	Transmission - Unat	138.00	46.00	
21	FISH CREEK	Transmission - Unat	161.00	46.00	
22	FRANKLIN	Transmission - Unat	138.00	46.00	
23	JEFFERSON	Transmission - Unat	161.00	69.00	
24	MALAD	Transmission - Unat	138.00	69.00	12.50
25	SCOVILLE	Transmission - Unat	138.00	69.00	
26	SUGAR MILL	Transmission - Unat	161.00	69.00	46.00
27	TREASURETON	Transmission - Unat	230.00	138.00	
28	TOTAL		2375.60	1081.00	449.50
29	NUMBER OF SUBSTATIONS TRANSMISSION - 14				
30					
31	MONTANA				
32	BIGFORK HE PLANT	Transmission - Unat	2.40	34.50	
33	TOTAL		2.40	34.50	
34	NUMBER OF SUBSTATIONS TRANSMISSION - 1				
35					
36	OREGON				
37	BEND HE PLANT	Distribution - Atte	2.30	4.16	
38	CHINA HAT	Distribution - Atte	115.00	12.50	
39	VINE STREET HE PLANT	Distribution - Atte	2.40	20.80	
40	WEST SIDE	Distribution - Atte	69.00	12.50	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
	1					1
14	1					2
	1					3
	1					4
	1					5
	1					6
	1					7
	1					8
	1					9
	1					10
177	62					11
						12
						13
691	6					14
	1					15
75	1					16
415	3					17
67	1					18
27	1					19
67	1					20
25	1					21
67	1					22
133	2					23
	2					24
67	1					25
168	3					26
467	2					27
2269	26					28
						29
						30
						31
	1					32
	1					33
						34
						35
						36
7	1					37
25	1					38
	1					39
21	2					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	26TH STREET	Distribution - Unat	20.80	4.10	
2	35TH STREET	Distribution - Unat	20.80	4.10	
3	ARLINGTON	Distribution - Unat	69.00	12.50	
4	BANDON	Distribution - Unat	20.80	12.00	
5	BEACON	Distribution - Unat	69.00	12.50	
6	BEATTY	Distribution - Unat	69.00	12.50	
7	BLALOCK	Distribution - Unat	69.00	12.50	
8	BLANDENA	Distribution - Unat	57.00	4.15	
9	BLY	Distribution - Unat	69.00	12.50	
10	BOISE CASCADE	Distribution - Unat	69.00	2.30	
11	BONANZA	Distribution - Unat	69.00	12.50	
12	BROWNSVILLE	Distribution - Unat	69.00	20.80	
13	CANNON BEACH	Distribution - Unat	115.00	12.50	
14	CASEBEER	Distribution - Unat	69.00	20.80	
15	CHILOQUIN MARKET	Distribution - Unat	69.00	12.50	
16	CLEARWATER # 2	Distribution - Unat	11.50	6.90	
17	CLEARWATER #1	Distribution - Unat	7.20	115.00	12.00
18	COLLISEUM	Distribution - Unat	20.80	4.10	
19	COLUMBIA	Distribution - Unat	115.00	12.47	
20	CROOKED RIVER RANCH	Distribution - Unat	69.00	20.80	
21	CUTLER CITY	Distribution - Unat	20.80	4.16	
22	DOUGLAS-VENEER	Distribution - Unat	69.00	12.00	
23	ELK CREEK DAM CONST.	Distribution - Unat	69.00	12.50	
24	FALL CREEK HE PLANT	Distribution - Unat	4.16	20.80	
25	FIELDER CREEK	Distribution - Unat	115.00	20.80	
26	FOOTHILLS	Distribution - Unat	69.00	12.50	
27	FRALEY	Distribution - Unat	69.00	12.00	
28	GARDEN VALLEY	Distribution - Unat	69.00	20.80	
29	GAZLEY	Distribution - Unat	69.00	12.50	
30	GEARHART	Distribution - Unat	12.50	4.16	
31	GLENEDEN	Distribution - Unat	20.80	4.16	
32	GLIDE	Distribution - Unat	115.00	12.50	
33	GORDON HOLLOW	Distribution - Unat	69.00	20.80	
34	GRASS VALLEY	Distribution - Unat	20.00	7.20	2.40
35	GROVE	Distribution - Unat	12.00	4.16	
36	HAMAKER	Distribution - Unat	69.00	12.50	
37	HAZELWOOD	Distribution - Unat	12.00	20.00	
38	HENLEY	Distribution - Unat	69.00	12.50	
39	HENRY STREET	Distribution - Unat	20.80	2.40	
40	HILL STREET	Distribution - Unat	12.50	2.30	

SUBSTATIONS (Continued)

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			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
1	2					2
4	1					3
3	1					4
8	1					5
3	1					6
2	1					7
8	2					8
7	1					9
1	1					10
9	1					11
13	1					12
13	1					13
20	1					14
6	1					15
1	1					16
	1					17
9	2					18
20	1					19
5	1					20
1	1					21
6	1					22
6	1					23
	1					24
25	1					25
21	2					26
5	1					27
20	1					28
3	1					29
	1					30
4	1					31
9	1					32
6	1					33
1	2					34
1	1					35
8	1					36
13	1					37
6	1					38
2	1					39
1	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HINKLE	Distribution - Unat	69.00	12.50	
2	HOOD RIVER	Distribution - Unat	69.00	12.50	7.20
3	JORDAN POINT	Distribution - Unat	115.00	12.50	
4	JOSEPH	Distribution - Unat	20.80	12.50	
5	K STREET	Distribution - Unat	66.00	12.50	
6	KENWOOD	Distribution - Unat	69.00	12.50	
7	KINGSLEY FIELD	Distribution - Unat	69.00	2.40	
8	KNAPPA SVENSEN	Distribution - Unat	115.00	12.47	
9	LAKEVIEW	Distribution - Unat	69.00	12.00	
10	LANCASTER	Distribution - Unat	69.00	20.80	
11	MAPLE STREET	Distribution - Unat	20.00	2.40	
12	MEDCO	Distribution - Unat	115.00	12.50	
13	MINAM	Distribution - Unat	69.00	12.50	
14	MODOC	Distribution - Unat	69.00	12.50	
15	MORO	Distribution - Unat	20.80	2.40	
16	MYRTLE POINT	Distribution - Unat	115.00	20.80	
17	NELSCOTT	Distribution - Unat	20.80	4.16	
18	OAKLAND	Distribution - Unat	115.00	12.50	
19	ORCHARD STREET	Distribution - Unat	12.50	4.00	
20	PACIFIC PLYWOOD	Distribution - Unat	69.00	4.16	
21	PROVOLT	Distribution - Unat	69.00	12.50	
22	RED BLANKET	Distribution - Unat	69.00	4.16	
23	RICH MFG.	Distribution - Unat	57.00	11.00	4.16
24	RIDDLE-VENEER	Distribution - Unat	69.00	12.00	
25	ROGUE RIVER	Distribution - Unat	69.00	20.80	12.50
26	ROSS AVENUE	Distribution - Unat	69.00	12.50	
27	RUCH	Distribution - Unat	69.00	12.50	
28	SANTIAM LBR CO	Distribution - Unat	2.40	20.80	
29	SELMA	Distribution - Unat	69.00	12.50	
30	SHASTA WAY	Distribution - Unat	12.50	4.00	
31	SIMTAG BOOSTER PUMP	Distribution - Unat	34.50	4.16	
32	SOUTH DUNES	Distribution - Unat	115.00	12.50	
33	SPRAGUE RIVER	Distribution - Unat	69.00	12.50	
34	STAYTON CITY	Distribution - Unat	20.80	2.40	
35	STEAMBOAT STATION	Distribution - Unat	115.00	7.20	
36	SUTHERLIN	Distribution - Unat	115.00	12.47	
37	TEXUM	Distribution - Unat	69.00	12.50	
38	TILLER	Distribution - Unat	115.00	12.00	
39	TOLO	Distribution - Unat	69.00	12.50	
40	TOM CREEK	Distribution - Unat	69.00	2.40	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
20	1					1
40	2					2
45	2					3
2	1					4
2	1					5
3	1					6
2	2					7
6	1					8
9	1					9
13	1					10
1	1					11
20	1					12
	1					13
4	1					14
1	1					15
9	1					16
4	1					17
9	1					18
1	1					19
8	1					20
11	1					21
2	1					22
8	1					23
9	1					24
25	2					25
9	1					26
9	1					27
4	1					28
9	1					29
1	1					30
15	2					31
9	1					32
7	1					33
1	1					34
	1					35
3	1					36
17	2					37
1	1					38
11	1					39
1	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TONGUE POINT	Distribution - Unat	22.00	2.40	
2	TURKEY HILL	Distribution - Unat	69.00	12.50	
3	U.S.PLYWOOD	Distribution - Unat	20.80	2.40	
4	UMAPINE	Distribution - Unat	69.00	12.50	
5	WARRENTON	Distribution - Unat	115.00	12.50	
6	WASCO	Distribution - Unat	20.80	4.16	
7	WECOMA BEACH	Distribution - Unat	20.00	4.10	
8	WHISKEY RUN WIND GEN	Distribution - Unat	14.40	0.48	
9	WINSTON	Distribution - Unat	69.00	12.50	
10	YOUNGS BAY	Distribution - Unat	115.00	22.00	12.47
11	TOTAL		5561.26	1117.74	50.73
12	NUMBER OF SUBSTATIONS DISTRIBUTION - 94				
13					
14	ALBINA	T/D - Attended	115.00	69.00	11.00
15	BLOSS	T/D - Attended	115.00	12.50	
16	CLEVELAND AVE.	T/D - Attended	69.00	12.50	
17	FERNHILL	T/D - Attended	115.00	12.47	
18	GREEN	T/D - Attended	69.00	20.80	
19	STEVENS ROAD	T/D - Attended	115.00	20.80	
20	VILAS ROAD	T/D - Attended	115.00	12.50	
21	AGNESS AVENUE	T/D - Unattended	115.00	12.50	
22	ALDERWOOD	T/D - Unattended	115.00	12.50	
23	AMERICAN CAN	T/D - Unattended	69.00	12.50	
24	APPLEGATE	T/D - Unattended	115.00	69.00	13.20
25	ASHLAND	T/D - Unattended	115.00	69.00	12.50
26	ATHENA	T/D - Unattended	69.00	12.50	
27	BELKNAP	T/D - Unattended	69.00	12.50	
28	BROOKHURST	T/D - Unattended	69.00	12.50	
29	BRYANT	T/D - Unattended	69.00	12.50	
30	BUCHANAN	T/D - Unattended	115.00	20.80	
31	BUCKAROO	T/D - Unattended	69.00	12.50	
32	CAMPBELL	T/D - Unattended	115.00	12.50	
33	CARNES	T/D - Unattended	69.00	12.50	
34	CAVE JUNCTION	T/D - Unattended	115.00	69.00	12.50
35	CAVEMAN	T/D - Unattended	115.00	12.50	
36	CHERRY LANE	T/D - Unattended	69.00	12.00	
37	CHILOQUIN	T/D - Unattended	230.00	115.00	69.00
38	CIRCLE BOULEVARD	T/D - Unattended	115.00	20.80	
39	CLOAKE	T/D - Unattended	69.00	20.80	
40	COBURG	T/D - Unattended	69.00	20.80	

Name of Respondent PacifiCorp	This Report Is:		Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

3. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1	1					1
13	1					2
13	2					3
12	1					4
25	2					5
1	1					6
3	1					7
	1					8
9	1					9
43	3					10
800	110					11
						12
						13
174	3					14
32	2					15
45	2					16
13	1					17
25	1					18
25	1					19
25	1					20
25	1					21
25	1					22
60	2					23
65	2					24
70	2					25
9	1					26
40	2					27
50	2					28
34	2					29
40	2					30
19	2					31
20	1					32
9	1					33
70	2					34
20	1					35
25	1					36
119	2					37
65	2					38
20	1					39
10	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COLUMBIA	T/D - Unattended	57.00	11.00	4.16
2	COOS RIVER	T/D - Unattended	115.00	20.80	
3	COQUILLE	T/D - Unattended	115.00	20.80	
4	CROWFOOT	T/D - Unattended	115.00	20.80	
5	CULLY	T/D - Unattended	115.00	12.50	
6	CULVER	T/D - Unattended	69.00	12.50	
7	DAIRY	T/D - Unattended	69.00	12.50	
8	DALLAS	T/D - Unattended	115.00	20.80	
9	DESCHUTES	T/D - Unattended	69.00	12.50	
10	DEVILS LAKE	T/D - Unattended	115.00	20.00	
11	DIXON	T/D - Unattended	115.00	4.16	
12	DODGE BRIDGE	T/D - Unattended	69.00	20.80	
13	EASY VALLEY	T/D - Unattended	115.00	12.50	
14	EMPIRE NEW	T/D - Unattended	115.00	20.80	
15	ENTERPRISE	T/D - Unattended	69.00	20.80	12.50
16	FREEWATER	T/D - Unattended	69.00	7.20	
17	GLENDALE	T/D - Unattended	230.00	12.50	
18	GOLD HILL	T/D - Unattended	69.00	12.50	
19	GOSHEN (OREGON)	T/D - Unattended	115.00	20.80	
20	GRANT	T/D - Unattended	115.00	20.80	
21	GRIFFIN CREEK	T/D - Unattended	115.00	12.50	
22	HARRISBURG	T/D - Unattended	69.00	20.80	
23	HERMISTON	T/D - Unattended	69.00	12.50	
24	HILLVIEW	T/D - Unattended	115.00	20.00	
25	HOLLADAY	T/D - Unattended	115.00	11.00	
26	HOLLYWOOD	T/D - Unattended	115.00	12.50	
27	HORNET	T/D - Unattended	69.00	12.50	
28	INDEPENDENCE	T/D - Unattended	69.00	20.80	
29	JACKSONVILLE	T/D - Unattended	115.00	69.00	12.50
30	JEFFERSON	T/D - Unattended	69.00	20.80	
31	JEROME PRAIRIE	T/D - Unattended	115.00	12.50	
32	JUNCTION CITY	T/D - Unattended	69.00	20.80	
33	KILLINGSWORTH	T/D - Unattended	69.00	12.50	
34	KNOTT	T/D - Unattended	115.00	57.00	12.50
35	LAKEPORT	T/D - Unattended	69.00	12.50	
36	LEBANON	T/D - Unattended	115.00	20.80	
37	LEMOLO # 1	T/D - Unattended	11.50	115.00	12.50
38	LINCOLN	T/D - Unattended	115.00	12.47	
39	LOCKHART	T/D - Unattended	115.00	20.80	
40	LYONS (NEW)	T/D - Unattended	69.00	12.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	4					1
20	1					2
40	2					3
20	1					4
25	1					5
13	1					6
25	1					7
50	2					8
13	1					9
50	2					10
7	1					11
13	1					12
45	2					13
20	1					14
19	2					15
2	1					16
25	2					17
11	1					18
20	1					19
40	2					20
20	1					21
13	1					22
40	2					23
45	2					24
75	3					25
50	2					26
20	1					27
20	1					28
75	2					29
13	1					30
20	1					31
25	2					32
40	2					33
177	4					34
50	2					35
42	2					36
3	1					37
105	3					38
40	2					39
22	2					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MADRAS	T/D - Unattended	69.00	12.50	
2	MALLORY	T/D - Unattended	115.00	12.47	
3	MARYS RIVER	T/D - Unattended	115.00	20.80	
4	MEDFORD	T/D - Unattended	115.00	69.00	12.50
5	MERLIN	T/D - Unattended	115.00	12.50	
6	MERRILL	T/D - Unattended	69.00	12.50	
7	MILE-HI	T/D - Unattended	115.00	69.00	12.00
8	MURDER CREEK	T/D - Unattended	115.00	20.00	12.00
9	MYRTLE CREEK	T/D - Unattended	69.00	12.00	
10	NORTH BEND PLANT	T/D - Unattended	115.00	12.00	4.00
11	OAK KNOLL	T/D - Unattended	115.00	12.50	
12	O'BRIEN (NEW)	T/D - Unattended	115.00	12.50	
13	OCHOCO LUMBER CO	T/D - Unattended	0.48	12.50	
14	OREMET	T/D - Unattended	115.00	20.80	12.00
15	OVERPASS	T/D - Unattended	69.00	12.50	
16	PALLETTE	T/D - Unattended	40.00	20.00	
17	PARK STREET	T/D - Unattended	115.00	12.50	
18	PARKROSE	T/D - Unattended	57.00	12.50	
19	PENDLETON	T/D - Unattended	69.00	12.50	4.16
20	PILOT ROCK	T/D - Unattended	69.00	12.50	
21	POWELL BUTTE	T/D - Unattended	115.00	12.50	
22	PRINEVILLE	T/D - Unattended	115.00	12.50	
23	PROSPECT 1 HE PLANT	T/D - Unattended	2.30	69.00	
24	PROSPECT 2 HE PLANT	T/D - Unattended	6.60	69.00	
25	PROSPECT 3 HE PLANT	T/D - Unattended	6.60	69.00	
26	QUEEN AVE	T/D - Unattended	69.00	20.80	
27	RIDDLE	T/D - Unattended	69.00	12.50	
28	ROSEBURG	T/D - Unattended	69.00	20.80	
29	RUSSELLVILLE	T/D - Unattended	115.00	12.50	
30	SAGE RD	T/D - Unattended	115.00	12.50	
31	SCENIC	T/D - Unattended	115.00	69.00	12.50
32	SCIO	T/D - Unattended	69.00	12.00	
33	SEASIDE	T/D - Unattended	115.00	12.50	4.00
34	SODA SPRINGS	T/D - Unattended	6.55	115.00	7.20
35	SOUTH GATE	T/D - Unattended	69.00	20.80	
36	STATE STREET	T/D - Unattended	115.00	20.80	
37	STAYTON	T/D - Unattended	69.00	20.80	
38	SWEET HOME	T/D - Unattended	115.00	20.80	
39	TAKELMA	T/D - Unattended	115.00	20.80	
40	TALENT	T/D - Unattended	69.00	12.50	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
25	2					1
25	1					2
20	1					3
79	6					4
45	2					5
17	2					6
39	2					7
100	4					8
14	1					9
41	3					10
45	2					11
9	1					12
1	1					13
75	3					14
40	2					15
1	1					16
40	2					17
39	2					18
43	6					19
22	2					20
5	1					21
50	2					22
5	1					23
40	1					24
9	1					25
45	2					26
14	1					27
50	2					28
45	2					29
40	2					30
70	3					31
7	1					32
46	3					33
13	2					34
20	1					35
40	2					36
40	2					37
42	2					38
13	1					39
25	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TUCKER	T/D - Unattended	115.00	69.00	12.47
2	UMATILLA	T/D - Unattended	69.00	12.50	
3	VERNON	T/D - Unattended	69.00	12.47	
4	VILLAGE GREEN	T/D - Unattended	115.00	20.80	
5	VINE STREET	T/D - Unattended	20.80	69.00	
6	WALLOWA	T/D - Unattended	69.00	12.50	
7	WARM SPRINGS	T/D - Unattended	20.80	69.00	
8	WESTERN KRAFT	T/D - Unattended	115.00	12.50	
9	WESTON NEW	T/D - Unattended	69.00	12.50	
10	WEYERHAEUSER	T/D - Unattended	69.00	12.50	
11	WHITE CITY	T/D - Unattended	115.00	12.50	
12	WILLOW COVE	T/D - Unattended	34.50	4.16	
13	WINCHESTER	T/D - Unattended	115.00	69.00	12.50
14	TOTAL		10798.13	2959.20	277.69
15	NUMBER OF SUBSTATIONS T/D - 120				
16					
17	BEND	Transmission - Atte	69.00	12.47	
18	CLEARWATER #2 HE PLT	Transmission - Atte	11.50	115.00	
19	DIXONVILLE 230KV	Transmission - Atte	230.00	115.00	69.00
20	DIXONVILLE 500KV	Transmission - Atte	500.00	230.00	
21	JC BOYLE	Transmission - Atte	69.00	2.40	
22	JOHN C BOYLE HE PLT	Transmission - Atte	11.50	230.00	
23	KLAMATH FALLS	Transmission - Atte	230.00	69.00	
24	LEMOLO #1 HE PLANT	Transmission - Atte	11.50	115.00	12.50
25	LEMOLO #2 HE PLANT	Transmission - Atte	11.50	115.00	
26	LONE PINE (NEW)	Transmission - Atte	230.00	115.00	
27	LONE PINE (OLD)	Transmission - Atte	115.00	69.00	
28	MALIN	Transmission - Atte	500.00	230.00	69.00
29	POWERDALE HE PLANT	Transmission - Atte	7.20	69.00	
30	PROSPECT CENTRAL	Transmission - Atte	2.30	69.00	115.00
31	TOKETEE	Transmission - Atte	6.90	115.00	
32	TOKETEE HE PLANT	Transmission - Atte	6.90	115.00	
33	WALLOWA FALLS HE PLT	Transmission - Atte	7.20	20.80	
34	WEST SIDE HE PLANT	Transmission - Atte	2.40	69.00	12.00
35	BROOKS-SCANLON LBR	Transmission - Unat	12.50	69.00	
36	CALAPOOYA	Transmission - Unat	230.00	69.00	
37	CLEARWATER 1 HE PLT	Transmission - Unat	7.20	115.00	
38	CLINE FALLS HYDRO	Transmission - Unat	2.40	12.50	
39	COLD SPRINGS	Transmission - Unat	230.00	69.00	
40	COVE	Transmission - Unat	230.00	69.00	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
100	2					1
25	2					2
50	2					3
20	2					4
20	1					5
7	1					6
13	1					7
50	2					8
22	2					9
40	2					10
60	3					11
28	3					12
75	3					13
4364	214					14
						15
						16
19	2					17
31	1					18
344	4					19
650	1					20
	1					21
	1					22
250	2					23
31	1					24
35	1					25
625	3					26
108	3					27
342	2					28
8	1					29
47	2					30
20	3					31
	1					32
2	1					33
2	1					34
20	1					35
75	1					36
17	1					37
1	1					38
60	1					39
127	3					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CRATER LAKE	Transmission - Unat	4.16	20.80	
2	DALREED	Transmission - Unat	230.00	34.50	
3	DAYS CREEK	Transmission - Unat	115.00	69.00	
4	DIAMOND HILL	Transmission - Unat	230.00	69.00	
5	EAGLE POINT HE PLANT	Transmission - Unat	2.40	115.00	
6	EAST SIDE HE PLANT	Transmission - Unat	4.16	69.00	
7	FISH CREEK	Transmission - Unat	6.55	115.00	
8	FISH CREEK HE PLANT	Transmission - Unat	6.55	115.00	
9	FISHHOLE	Transmission - Unat	115.00	69.00	
10	FRY	Transmission - Unat	230.00	115.00	
11	GRANTS PASS	Transmission - Unat	230.00	115.00	69.00
12	GREEN SPRINGS PLANT	Transmission - Unat	125.00	71.00	
13	HAZELWOOD	Transmission - Unat	115.00	69.00	
14	HURRICANE	Transmission - Unat	230.00	69.00	
15	ISTHMUS	Transmission - Unat	230.00	115.00	
16	KENNEDY	Transmission - Unat	69.00	57.00	
17	MERIDIAN 500 KV	Transmission - Unat	500.00	230.00	
18	MONPAC	Transmission - Unat	115.00	69.00	
19	OPAL SPRINGS HE PLT	Transmission - Unat	4.16	69.00	
20	PILOT BUTTE	Transmission - Unat	230.00	69.00	12.50
21	PINE PRODUCTS	Transmission - Unat	24.00	115.00	
22	PONDEROSA	Transmission - Unat	230.00	115.00	12.50
23	REDMOND	Transmission - Unat	12.50	115.00	69.00
24	ROBERTS CREEK	Transmission - Unat	115.00	69.00	
25	ROUNDUP	Transmission - Unat	230.00	69.00	
26	SLIDE CREEK	Transmission - Unat	6.55	115.00	
27	SLIDE CREEK HE PLANT	Transmission - Unat	6.55	115.00	
28	STAYTON HE PLANT	Transmission - Unat	2.40	2.40	
29	TROUTDALE	Transmission - Unat	230.00	115.00	69.00
30	WILLOW CREEK	Transmission - Unat	69.00	34.50	
31	TOTAL		6451.98	4868.37	509.50
32	NUMBER OF SUBSTATIONS TRANSMISSIONS - 54				
33					
34	UTAH				
35	EAST MILL CREEK	Distribution	43.80	12.47	7.20
36	MCCORNICK IRRIGATION	Distribution	46.00	12.50	
37	MYTON	Distribution	69.00	12.50	4.16
38	ALTAVIEW	Distribution - Unat	46.00	12.00	
39	AMALGA	Distribution - Unat	46.00	12.47	7.20
40	AMERICAN FORK	Distribution - Unat	43.80	12.47	7.20

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
1	1					1
80	4					2
50	1					3
75	1					4
3	1					5
3	1					6
13	1					7
	1					8
19	1					9
560	2					10
458	5					11
6	1					12
53	2					13
25	1					14
250	1					15
33	1					16
650	1					17
50	1					18
	1					19
400	3					20
	1					21
250	1					22
50	2					23
50	1					24
60	1					25
21	1					26
	1					27
	1					28
500	3					29
5	1					30
6479	83					31
						32
						33
						34
	1					35
6	1					36
	1					37
20	2					38
11	1					39
	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ARAGONITE	Distribution - Unat	138.00	12.47	7.20
2	AURORA	Distribution - Unat	42.90	12.40	7.20
3	BEAR RIVER	Distribution - Unat	43.80	12.47	7.20
4	BENJAMIN	Distribution - Unat	44.00	12.47	
5	BINGHAM	Distribution - Unat	43.80	12.47	7.20
6	BLUE CREEK	Distribution - Unat	46.00	12.47	7.20
7	BLUFF	Distribution - Unat	69.00	12.47	7.20
8	BLUFFDALE	Distribution - Unat	43.80	12.47	7.20
9	BOTHWELL	Distribution - Unat	42.90	12.47	7.20
10	BOX ELDER	Distribution - Unat	42.90	12.47	7.20
11	BRIAN HEAD	Distribution - Unat	34.50	12.47	7.20
12	BRICKYARD	Distribution - Unat	43.80	12.47	7.20
13	BRIGHTON	Distribution - Unat	43.80	24.90	14.40
14	BROOKLAWN CREAMERY	Distribution - Unat	46.00	12.47	7.20
15	BRUNSWICK	Distribution - Unat	43.80	12.47	7.20
16	BUSH	Distribution - Unat	43.80	12.47	7.20
17	BUTLERVILLE	Distribution - Unat	43.80	12.47	7.20
18	CAMERON	Distribution - Unat	138.00	46.00	
19	CAMP WILLIAMS	Distribution - Unat	138.00	12.47	7.20
20	CANNON	Distribution - Unat	43.80	12.47	7.20
21	CANYONLANDS	Distribution - Unat	69.00	12.47	
22	CAPITOL	Distribution - Unat	43.80	12.47	7.20
23	CARBIDE	Distribution - Unat	67.00	12.50	7.20
24	CARBONVILLE	Distribution - Unat	43.80	12.47	
25	CASTO	Distribution - Unat	43.80	12.47	7.20
26	CEDAR NORTH	Distribution - Unat	34.50	4.20	
27	CENTENNIAL	Distribution - Unat	138.00	12.47	7.20
28	CENTERVILLE	Distribution - Unat	43.80	12.47	7.20
29	CENTRAL	Distribution - Unat	42.90	12.47	
30	CHAPARRAL	Distribution - Unat	46.00	2.40	
31	CHERRYWOOD	Distribution - Unat	132.00	12.47	7.20
32	CIRCLEVILLE	Distribution - Unat	67.00	12.47	7.20
33	CLEAR CREEK	Distribution - Unat	43.80	12.47	7.20
34	CLEAR LAKE	Distribution - Unat	44.00	12.50	7.20
35	CLEARFIELD	Distribution - Unat	43.80	12.47	7.20
36	CLINTON	Distribution - Unat	132.00	12.70	7.20
37	CLIVE	Distribution - Unat	42.90	12.47	7.20
38	COALVILLE	Distribution - Unat	43.80	24.90	12.47
39	COLLEGE	Distribution - Unat	42.90	24.00	7.20
40	COLTON WELL	Distribution - Unat	46.00	12.50	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
	1					1
						2
	2					3
						4
						5
						6
	3					7
	1					8
	1					9
	2					10
	1					11
	1					12
	1					13
	1					14
	3					15
	1					16
	2					17
	1					18
	1					19
	1					20
	3					21
	1					22
	1					23
	1					24
	1					25
	1					26
	1					27
	1					28
						29
						30
						31
	1					32
	1					33
	3					34
	2					35
	1					36
	1					37
	2					38
	2					39
	3					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COLUMBIA	Distribution - Unat	138.00	45.00	6.60
2	CORINNE	Distribution - Unat	42.90	12.47	
3	COVE FORT	Distribution - Unat	43.80	12.47	7.20
4	CRESCENT JUNCTION	Distribution - Unat	46.00	12.50	7.20
5	CUDAHY	Distribution - Unat	132.00	12.47	7.20
6	DAIRY FORK	Distribution - Unat	46.00	12.50	7.20
7	DAMMERON VALLEY	Distribution - Unat	67.00	12.47	
8	DECKER LAKE	Distribution - Unat	138.00	12.47	7.20
9	DELLE	Distribution - Unat	43.80	12.47	7.20
10	DELTA	Distribution - Unat	43.80	12.47	7.20
11	DESERET	Distribution - Unat	42.90	4.16	2.40
12	DEWEYVILLE	Distribution - Unat	42.90	12.47	7.20
13	DIMPLE DELL	Distribution - Unat	138.00	12.50	
14	DIXIE DEER	Distribution - Unat	34.50	12.47	7.20
15	DOG VALLEY	Distribution - Unat	46.00	12.50	
16	DRAGERTON	Distribution - Unat	43.80	12.47	7.20
17	DRAPER	Distribution - Unat	43.80	12.47	7.20
18	DUMAS	Distribution - Unat	138.00	12.47	7.20
19	EAST BENCH	Distribution - Unat	43.80	4.16	2.40
20	EAST HYRUM	Distribution - Unat	43.80	12.47	7.20
21	EAST PROVO	Distribution - Unat	46.00	12.50	4.16
22	EDEN	Distribution - Unat	43.80	12.47	7.20
23	EL MONTE	Distribution - Unat	132.00	45.00	6.60
24	ELBERTA	Distribution - Unat	46.00	12.50	
25	ELK MEADOWS	Distribution - Unat	42.90	12.40	7.20
26	ELSINORE	Distribution - Unat	44.00	12.47	7.20
27	EMERY CITY	Distribution - Unat	69.00	12.47	
28	EMIGRATION	Distribution - Unat	43.80	12.47	7.20
29	EMMA PARK	Distribution - Unat	132.00	12.47	7.20
30	ENTERPRISE VALLEY	Distribution - Unat			
31	EUREKA	Distribution - Unat	46.00	12.50	
32	FARMINGTON	Distribution - Unat	43.80	12.47	7.20
33	FAYETTE	Distribution - Unat	43.80	12.47	7.20
34	FERRON	Distribution - Unat	69.00	12.50	
35	FIDDLER'S CANYON	Distribution - Unat	34.50	12.50	
36	FIELDING	Distribution - Unat	44.00	12.47	7.20
37	FIFTH WEST	Distribution - Unat	132.00	12.47	7.20
38	FLUX	Distribution - Unat	42.90	12.47	7.20
39	FOOL CREEK	Distribution - Unat	42.90	12.47	7.20
40	FOUNTAIN GREEN	Distribution - Unat			

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
	1					1
						2
	3					3
	1					4
						5
	1					6
						7
	1					8
	1					9
						10
	1					11
	1					12
22	1					13
	1					14
						15
	1					16
	2					17
	1					18
	1					19
	1					20
	3					21
	2					22
						23
	1					24
	3					25
	1					26
	3					27
	3					28
	1					29
						30
	3					31
	3					32
	2					33
	3					34
						35
	1					36
	1					37
	1					38
	1					39
						40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FREEDOM	Distribution - Unat	45.00	12.47	7.20
2	FRUIT HEIGHTS	Distribution - Unat	43.80	12.47	7.20
3	GARDEN CITY	Distribution - Unat	67.00	12.47	7.20
4	GARKANE INTERTIE	Distribution - Unat	68.50	46.00	2.40
5	GATEWAY	Distribution - Unat	69.00	34.50	12.50
6	GENEVA	Distribution - Unat	132.00	13.80	
7	GOSHEN (UTAH)	Distribution - Unat	46.00	12.47	
8	GRANTSVILLE	Distribution - Unat	43.80	12.47	7.20
9	GRAVEL PIT	Distribution - Unat	46.00	12.47	
10	GREEN CANYON	Distribution - Unat	132.00	45.00	6.60
11	GREEN RIVER	Distribution - Unat	46.00	12.50	
12	GRINDING	Distribution - Unat	138.00	13.80	
13	GROW	Distribution - Unat	132.00	46.00	12.47
14	GUNNISON	Distribution - Unat	45.00	50.00	
15	HALE	Distribution - Unat	43.80	12.47	
16	HAMILTON FORT	Distribution - Unat	34.00	12.47	
17	HAMMER	Distribution - Unat	138.00	12.47	7.20
18	HATCH	Distribution - Unat	138.00	69.00	
19	HAVASU	Distribution - Unat	69.00	24.94	12.47
20	HELPER	Distribution - Unat	120.00	45.00	6.60
21	HELPER CITY	Distribution - Unat	45.00	4.16	
22	HENEFER	Distribution - Unat	43.50	12.47	7.20
23	HIAWATHA	Distribution - Unat	44.00	24.00	4.16
24	HINKLEY	Distribution - Unat	43.80	12.47	7.20
25	HOGGARD	Distribution - Unat	132.00	12.47	7.20
26	HOGLE	Distribution - Unat	43.80	12.47	7.20
27	HONEYVILLE	Distribution - Unat	132.00	46.00	6.60
28	HURRICANE BENCH	Distribution - Unat	69.00	12.50	
29	HURRICANE FIELDS	Distribution - Unat	34.20	12.00	7.20
30	IRONTON	Distribution - Unat	46.00	12.47	
31	IVINS	Distribution - Unat	34.40	12.47	7.20
32	JUAB	Distribution - Unat	43.50	12.47	7.20
33	JUNCTION	Distribution - Unat	69.00	12.47	7.20
34	KAIBAB	Distribution - Unat	67.00	12.47	7.20
35	KAMAS	Distribution - Unat	43.80	12.47	7.20
36	KANARAVILLE	Distribution - Unat	34.40	12.47	7.20
37	KEARNS	Distribution - Unat	43.80	12.47	7.20
38	KENSINGTON	Distribution - Unat	43.80	4.16	2.40
39	KYUNE	Distribution - Unat	46.00	7.20	
40	LAKE POINT	Distribution - Unat	42.90	12.47	7.20

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
	1					2
	1					3
						4
						5
						6
	1					7
	1					8
						9
						10
	2					11
						12
						13
						14
	1					15
						16
						17
						18
	3					19
						20
	3					21
	3					22
	3					23
						24
	1					25
	1					26
	1					27
						28
	1					29
	3					30
						31
	3					32
	3					33
						34
	1					35
	3					36
	2					37
	1					38
	2					39
	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LAKEPARK	Distribution - Unat	132.00	12.47	7.20
2	LAMPO	Distribution - Unat	138.00	46.00	
3	LARK	Distribution - Unat	42.90	12.47	7.20
4	LASAL	Distribution - Unat	67.00	12.50	7200.00
5	LAYTON	Distribution - Unat	43.80	12.47	7.20
6	LA-Z-BOY	Distribution - Unat	43.80	12.47	7.20
7	LE GRANDE	Distribution - Unat	43.80	12.47	7.20
8	LEWISTON	Distribution - Unat	43.80	12.47	7.20
9	LINDON	Distribution - Unat	46.00	12.47	7.20
10	LISBON	Distribution - Unat	67.00	12.50	7.20
11	LOAFER	Distribution - Unat	46.00	12.50	7.20
12	LOGAN CANYON	Distribution - Unat	46.00	7.20	
13	LONETREE	Distribution - Unat	34.50	19.90	12.47
14	LOST CREEK	Distribution - Unat	46.20	7.20	
15	LOWER BEAVER	Distribution - Unat	44.00	12.00	6.60
16	LYNNDYL	Distribution - Unat	43.90	12.50	7.20
17	MAESER	Distribution - Unat	67.00	12.47	4.16
18	MANTUA	Distribution - Unat	45.00	24.00	12.50
19	MAPLETON	Distribution - Unat	46.00	12.50	
20	MARRIOTT	Distribution - Unat	46.00	12.50	
21	MARYSVALE	Distribution - Unat	43.70	9.10	5.20
22	MATHIS	Distribution - Unat	43.80	12.47	7.20
23	MCKAY	Distribution - Unat	43.80	12.47	7.20
24	MEADOWBROOK	Distribution - Unat	46.00	12.00	
25	MEDICAL	Distribution - Unat	46.00	12.00	7.20
26	MELLING	Distribution - Unat	34.40	4.20	
27	MIDVALE	Distribution - Unat	43.80	12.47	7.20
28	MIDWAY	Distribution - Unat	132.00	45.00	
29	MILFORD	Distribution - Unat	42.90	12.47	7.20
30	MILFORD	Distribution - Unat	46.00	7.20	
31	MILLS	Distribution - Unat	44.00	7.20	
32	MILLVILLE	Distribution - Unat	43.80	12.47	7.20
33	MINERAL PRODUCTS	Distribution - Unat	69.00	46.00	6.60
34	MINERSVILLE	Distribution - Unat	44.00	12.47	7.20
35	MOAB CITY	Distribution - Unat	67.00	12.50	7.20
36	MONTEZUMA	Distribution - Unat	69.00	12.40	7.20
37	MOORE	Distribution - Unat	69.00	12.50	7.20
38	MORGAN	Distribution - Unat	42.90	12.47	7.20
39	MORONI	Distribution - Unat	43.80	12.47	7.20
40	MOSS JUNCTION	Distribution - Unat	42.00	12.47	7.20

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
	1					3
	1					4
	2					5
	1					6
	3					7
	1					8
	1					9
	1					10
	1					11
	1					12
						13
	1					14
	3					15
	1					16
	1					17
	3					18
	3					19
20	1					20
	3					21
	1					22
	1					23
20	1					24
38	4					25
	1					26
	1					27
						28
						29
						30
	2					31
	1					32
						33
	3					34
						35
	1					36
	1					37
	3					38
	1					39
	3					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MOUNTAIN DELL	Distribution - Unat	43.80	12.40	7.20
2	MOUNTAIN GREEN	Distribution - Unat	43.80	12.47	7.20
3	NEBO	Distribution - Unat	138.00	46.00	
4	NEW HARMONY	Distribution - Unat	69.00	12.47	7.20
5	NEW LAVERKIN	Distribution - Unat	69.00	12.47	7.20
6	NEWGATE	Distribution - Unat	43.80	12.47	7.20
7	NEWTON	Distribution - Unat	43.80	12.47	7.20
8	NIBLEY	Distribution - Unat	43.80	12.47	
9	NORTH BENCH	Distribution - Unat	43.80	12.47	25.00
10	NORTH FIELDS	Distribution - Unat	42.90	12.47	7.20
11	NORTH HOLDEN IRRIGATION	Distribution - Unat	46.00	12.47	7.20
12	NORTH LOGAN	Distribution - Unat	43.80	12.47	7.20
13	NORTH OGDEN	Distribution - Unat	43.80	12.47	7.20
14	NORTH SALT LAKE	Distribution - Unat	43.80	12.47	7.20
15	NORTHEAST	Distribution - Unat	41.80	12.47	7.20
16	NORTHRIDGE	Distribution - Unat	46.00	12.47	7.20
17	OAK SPRINGS	Distribution - Unat	46.00	7.22	
18	OAKLAND AVENUE	Distribution - Unat	43.80	12.47	7.20
19	OAKLEY	Distribution - Unat	42.90	12.47	7.20
20	OCKEY	Distribution - Unat	46.00	7.20	
21	OLYMPUS	Distribution - Unat	43.80	12.47	7.20
22	OPHIR	Distribution - Unat	42.90	12.47	7.20
23	ORANGE	Distribution - Unat	43.80	12.47	7.20
24	ORANGEVILLE	Distribution - Unat	69.00	12.47	
25	OREM	Distribution - Unat	43.80	12.47	7.20
26	PANGUITCH	Distribution - Unat	67.00	12.47	7.20
27	PARIETTE	Distribution - Unat	43.80	25.00	14.40
28	PARK CITY	Distribution - Unat	43.80	12.47	7.20
29	PARKWAY	Distribution - Unat	132.00	12.47	7.20
30	PARLEYS	Distribution - Unat	43.80	12.47	7.20
31	PARRISH	Distribution - Unat	138.00	46.00	13.80
32	PARRY	Distribution - Unat	44.00	4.16	2.40
33	PELICAN POINT	Distribution - Unat	46.00	12.50	
34	PINE CREEK	Distribution - Unat	43.90	12.47	7.20
35	PINNACLE	Distribution - Unat	46.00	12.47	7.20
36	PLEASANT GROVE	Distribution - Unat	43.10	12.47	
37	PLEASANT VIEW	Distribution - Unat	43.80	12.47	
38	PRICE	Distribution - Unat	43.80	72.00	46.00
39	PROLER	Distribution - Unat	46.00	2.40	
40	PROMONTORY	Distribution - Unat	44.00	12.47	7.20

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
	1					1
	1					2
	1					3
	1					4
						5
	1					6
	1					7
	1					8
	3					9
	1					10
	1					11
	1					12
	1					13
	1					14
						15
	1					16
						17
	2					18
	1					19
	1					20
	1					21
	1					22
	3					23
	1					24
	2					25
	1					26
	1					27
	2					28
	1					29
	2					30
						31
	4					32
	3					33
	1					34
	1					35
	1					36
	1					37
	4					38
	1					39
	3					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	QUAIL CREEK	Distribution - Unat	34.50	12.47	7.20
2	QUARRY	Distribution - Unat	46.00	12.47	7.20
3	QUITCHAPA	Distribution - Unat	34.50	12.47	7.20
4	RAINS#2	Distribution - Unat	45.00	7.20	
5	RANDOLPH	Distribution - Unat	44.00	12.50	7.20
6	RASMUSSEN	Distribution - Unat	44.00	12.47	6.60
7	RATTLESNAKE	Distribution - Unat	67.00	24.94	
8	RED BUTTE	Distribution - Unat	69.00	12.50	
9	RED NARROWS	Distribution - Unat	46.00	12.50	
10	RED ROCK	Distribution - Unat	69.00	4.16	
11	RESEARCH PARK	Distribution - Unat	43.80	12.47	7.20
12	RICH	Distribution - Unat	67.00	12.47	7.20
13	RICHFIELD	Distribution - Unat	43.80	12.47	7.20
14	RICHMOND	Distribution - Unat	43.80	12.47	7.20
15	RIDGELAND	Distribution - Unat	138.00	12.47	7.20
16	RIDING RECEIVING	Distribution - Unat	138.00	46.00	13.80
17	RITER	Distribution - Unat	43.80	12.47	7.20
18	ROSE PARK	Distribution - Unat	43.80	12.47	7.20
19	ROUND VALLEY	Distribution - Unat	46.00	7.20	
20	ROWLEY	Distribution - Unat	132.00	13.80	
21	ROYAL	Distribution - Unat	46.00	12.50	4.16
22	SALINA	Distribution - Unat	43.80	12.47	7.20
23	SANDY	Distribution - Unat	43.80	12.47	7.20
24	SANPITCH	Distribution - Unat	45.00	7.20	
25	SANTAQUIN	Distribution - Unat	46.00	12.50	
26	SARATOGA	Distribution - Unat	43.80	12.47	
27	SCIPIO	Distribution - Unat	42.00	7.20	12.47
28	SCOFIELD	Distribution - Unat	46.00	12.50	7.20
29	SCOFIELD RESERVOIR	Distribution - Unat	46.00	12.50	7.20
30	SECOND STREET	Distribution - Unat	43.80	12.47	7.20
31	SEVENMILE	Distribution - Unat	69.00	12.47	
32	SEVIER	Distribution - Unat	132.00	7.20	
33	SHARON	Distribution - Unat	43.80	12.47	7.20
34	SILVER CREEK	Distribution - Unat	134.50	46.00	13.80
35	SINK	Distribution - Unat	44.00	6.60	
36	SKULL VALLEY	Distribution - Unat	41.80	12.47	7.20
37	SMITHFIELD	Distribution - Unat	132.00	45.00	6.60
38	SNARR	Distribution - Unat	43.80	12.47	7.20
39	SNYDERVILLE	Distribution - Unat	43.80	12.47	7.20
40	SOLDIER SUMMIT	Distribution - Unat	46.00	12.50	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

3. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
	2					2
	3					3
	3					4
	1					5
	3					6
	1					7
						8
	1					9
	1					10
	1					11
	1					12
	2					13
	1					14
	2					15
						16
	1					17
	3					18
						19
	1					20
	3					21
	3					22
	1					23
						24
	1					25
	1					26
	3					27
	3					28
	1					29
	2					30
	3					31
						32
	1					33
	1					34
	1					35
	1					36
						37
	3					38
	1					39
	2					40

Name of Respondent PacifiCorp	This Report is:		Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SOUTH GRANGER	Distribution - Unat	43.80	12.47	7.20
2	SOUTH MILFORD IRRIGATION	Distribution - Unat	43.80	12.47	7.20
3	SOUTH MOUNTAIN	Distribution - Unat	138.00	12.47	7.20
4	SOUTH OGDEN	Distribution - Unat	43.80	12.47	7.20
5	SOUTH YARD	Distribution - Unat	46.00	4.16	2.40
6	SOUTHEAST	Distribution - Unat	46.50	12.47	7.20
7	SOUTHPARK	Distribution - Unat	43.80	12.47	7.20
8	SOUTHWEST	Distribution - Unat	43.80	12.47	7.20
9	SPANISH VALLEY	Distribution - Unat	69.00	12.50	
10	SPRINGDALE	Distribution - Unat	34.50	12.47	
11	ST. JOHN	Distribution - Unat	42.90	12.47	7.20
12	STANSBURY	Distribution - Unat	43.80	12.47	7.20
13	SUMMIT PARK	Distribution - Unat	43.80	12.47	7.20
14	SUNSTONE	Distribution - Unat	43.80	7.20	
15	SUPERIOR	Distribution - Unat	67.00	12.40	7.20
16	SUTHERLAND	Distribution - Unat	43.80	24.90	14.40
17	SWISS	Distribution - Unat	44.00	12.47	7.20
18	TABIONA	Distribution - Unat	66.00	11.95	4.16
19	TAYLOR	Distribution - Unat	43.80	12.47	7.20
20	THIEF CREEK	Distribution - Unat	132.00	25.00	14.40
21	THIRD WEST	Distribution - Unat	43.80	12.47	7.20
22	THIRTEENTH SOUTH	Distribution - Unat	41.80	12.47	7.20
23	THISTLE	Distribution - Unat	46.00	12.47	7.20
24	THOMPSON	Distribution - Unat	45.00	7.20	4.16
25	TIMP	Distribution - Unat	130.00	46.00	7.20
26	TWENTY THIRD STREET OGDEN	Distribution - Unat	43.80	4.16	2.30
27	UINTAH	Distribution - Unat	43.80	12.47	7.20
28	UNION	Distribution - Unat	43.80	12.47	7.20
29	UNIVERSITY	Distribution - Unat	43.80	12.47	7.20
30	UPALCO	Distribution - Unat	138.00	69.00	12.50
31	UTE	Distribution - Unat	69.00	7.20	
32	VALLEY CENTER	Distribution - Unat	43.80	12.47	7.20
33	VERMILLION	Distribution - Unat	46.00	12.47	7.20
34	VERNAL	Distribution - Unat	67.00	12.47	7.20
35	VICKERS	Distribution - Unat	44.00	12.47	
36	VINEYARD	Distribution - Unat	46.00	12.47	7.20
37	WALLSBURG	Distribution - Unat	132.00	12.47	7.20
38	WARREN	Distribution - Unat	132.00	12.47	7.20
39	WASATCH	Distribution - Unat	41.80	12.74	7.20
40	WASHAKIE	Distribution - Unat	132.00	4.16	2.40

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
	1					2
						3
	2					4
	1					5
	4					6
	1					7
	1					8
	1					9
						10
	1					11
	3					12
	3					13
						14
	1					15
	1					16
	1					17
	1					18
	1					19
	1					20
	2					21
	2					22
	1					23
	1					24
						25
	3					26
	2					27
	2					28
	5					29
						30
	1					31
	1					32
	1					33
	2					34
	1					35
	1					36
	1					37
						38
	1					39
	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WELBY	Distribution - Unat	43.80	12.47	7.20
2	WELFARE	Distribution - Unat	46.00	12.50	
3	WELLINGTON	Distribution - Unat	46.00	12.50	
4	WEST COMMERCIAL	Distribution - Unat	43.80	12.50	7.20
5	WEST JORDAN	Distribution - Unat	138.00	12.47	7.20
6	WEST OGDEN	Distribution - Unat	132.00	12.47	7.20
7	WEST ROY	Distribution - Unat	43.80	12.47	7.20
8	WEST TEMPLE	Distribution - Unat	43.80	4.16	7.20
9	WHITE MESA	Distribution - Unat	67.00	12.47	7.20
10	WINKLEMAN	Distribution - Unat	45.00	7.20	5.00
11	WOLF CREEK	Distribution - Unat	69.00	12.50	4.16
12	WOODRUFF	Distribution - Unat	44.00	12.47	7.20
13	WOODS CROSS	Distribution - Unat	43.80	12.47	7.20
14	WOODSIDE	Distribution - Unat	46.00	12.50	4.00
15	WYUTA	Distribution - Unat	43.80	12.47	7.20
16	TOTAL		17974.30	4443.12	8899.03
17	NUMBER OF SUBSTATIONS DISTRIBUTION - 301				
18					
19	HOLLADAY	T/D - Unattended	43.80	12.47	7.20
20	LINCOLN	T/D - Unattended	43.80	12.47	7.20
21	REDWOOD	T/D - Unattended	43.80	12.47	7.20
22	TOTAL		131.40	37.41	21.60
23	NUMBER OF SUBSTATIONS T/D - 3				
24					
25	HUNTER	Transmission	345.00	138.00	43.80
26	PAVANT	Transmission	230.00	46.00	13.80
27	SIGURD	Transmission	345.00	230.00	138.00
28	SPANISH FORK	Transmission	345.00	138.00	46.00
29	WEST CEDAR	Transmission	230.00	138.00	34.50
30	ABAJO	Transmission - Atte	138.00	69.00	
31	ANGEL	Transmission - Atte	138.00	46.00	12.50
32	ASHLEY	Transmission - Atte	135.00	69.00	
33	BARNEY	Transmission - Atte	138.00	44.00	
34	BEN LOMOND	Transmission - Atte	345.00	230.00	138.00
35	BLACKHAWK	Transmission - Atte	67.00	45.00	6.60
36	BOOK CLIFFS	Transmission - Atte	69.00	44.00	2.40
37	COLEMAN	Transmission - Atte	138.00	69.00	34.50
38	COTTONWOOD	Transmission - Atte	132.00	46.00	12.47
39	HIGHLAND	Transmission - Atte	138.00	46.00	12.50
40	HORSESHOE	Transmission - Atte	132.00	43.80	12.47

SUBSTATIONS (Continued)

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6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
	2					1
	3					2
	3					3
	2					4
	1					5
	1					6
	1					7
	2					8
	1					9
	1					10
	1					11
	3					12
	1					13
	1					14
	1					15
137	389					16
						17
						18
	2					19
	1					20
	2					21
	5					22
						23
						24
	3					25
	2					26
	4					27
						28
	1					29
40	1					30
87	2					31
134	2					32
112	1					33
1734	5					34
						35
	3					36
77	3					37
	4					38
	2					39
	1					40

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HUNTINGTON CITY	Transmission - Atte	67.00	43.80	12.50
2	JORDAN	Transmission - Atte	138.00	46.00	12.47
3	LAVERKIN	Transmission - Atte	138.00	69.00	34.50
4	MCFADDEN	Transmission - Atte	138.00	69.00	13.80
5	MIDDLETON	Transmission - Atte	138.00	69.00	34.50
6	MOAB	Transmission - Atte	132.00	69.00	12.47
7	NINETY SOUTH	Transmission - Atte	345.00	138.00	46.00
8	OQUIRRH	Transmission - Atte	138.00	46.00	13.80
9	PAROWAN VALLEY	Transmission - Atte	230.00	138.00	34.50
10	PINTO	Transmission - Atte	345.00	138.00	69.00
11	RIVERDALE	Transmission - Atte	132.00	45.00	12.47
12	SIXTH SOUTH	Transmission - Atte	138.00	43.80	12.47
13	SNOWVILLE	Transmission - Atte	69.00	43.80	12.47
14	SPHINX	Transmission - Atte	115.00	45.00	12.47
15	SYRACUSE	Transmission - Atte	138.00	46.00	12.47
16	TAYLORSVILLE	Transmission - Atte	138.00	46.00	13.80
17	TERMINAL	Transmission - Atte	345.00	230.00	138.00
18	TOOELE	Transmission - Atte	132.00	45.00	6.60
19	WESTWATER	Transmission - Atte	67.00	43.00	12.47
20	WINCHESTER HILLS	Transmission - Atte	34.50	34.50	12.47
21	FILLMORE	Transmission - Unat	46.00	46.00	
22	FOUNTAIN GREEN HE PLANT	Transmission - Unat	5.50	46.00	
23	JERUSALEM	Transmission - Unat	138.00	46.00	
24	JERUSALEM	Transmission - Unat	132.00	45.00	6.60
25	LITTLE MOUNTAIN PLANT	Transmission - Unat	230.00	34.50	
26	MCCLELLAND	Transmission - Unat	132.00	12.47	
27	MID-VALLEY	Transmission - Unat	345.00	138.00	
28	PONDEROSA	Transmission - Unat	44.00	6.60	
29	WILLOW CREEK	Transmission - Unat	44.00	12.47	
30	TOTAL		7299.00	3276.74	1043.37
31	NUMBER OF SUBSTATIONS TRANSMISSION - 45				
32					
33	WASHINGTON				
34	UNION GAP	T/D - Attended	230.00	115.00	12.50
35	VOELKER	T/D - Attended	115.00	12.50	
36	ATTALIA	T/D - Unattended	69.00	12.50	
37	BOWMAN STREET	T/D - Unattended	69.00	12.50	
38	CASCADE KRAFT	T/D - Unattended	69.00	12.47	4.10
39	CLINTON	T/D - Unattended	115.00	13.20	
40	DAYTON	T/D - Unattended	69.00	7.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
	2					1
						2
	1					3
40	1					4
29	3					5
	4					6
	6					7
	1					8
	1					9
257	3					10
	2					11
	1					12
	1					13
	3					14
	3					15
	1					16
	1					17
	2					18
	3					19
						20
	1					21
	1					22
75	1					23
	1					24
	1					25
320	3					26
500	1					27
	1					28
	1					29
3405	84					30
						31
						32
						33
348	5					34
25	1					35
25	1					36
45	2					37
118	6					38
25	1					39
10	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DODD RD	T/D - Unattended	69.00	20.80	
2	GRANDVIEW	T/D - Unattended	115.00	12.50	
3	HOPLAND	T/D - Unattended	115.00	12.50	
4	MILL CREEK	T/D - Unattended	69.00	12.50	
5	NOB HILL	T/D - Unattended	115.00	12.50	
6	NORTH PARK	T/D - Unattended	115.00	12.50	
7	ORCHARD	T/D - Unattended	115.00	12.50	
8	PACIFIC	T/D - Unattended	115.00	12.50	
9	PASCO	T/D - Unattended	115.00	69.00	7.20
10	POMEROY	T/D - Unattended	69.00	12.50	
11	PROSPECT POINT	T/D - Unattended	69.00	12.50	
12	PUNKIN CENTER	T/D - Unattended	115.00	12.50	
13	RIVER ROAD	T/D - Unattended	115.00	12.50	
14	SELAH	T/D - Unattended	115.00	12.50	
15	SULPHUR CREEK	T/D - Unattended	115.00	12.50	
16	SUNNYSIDE	T/D - Unattended	115.00	12.50	
17	TIETON	T/D - Unattended	115.00	34.50	12.47
18	TOPPENISH	T/D - Unattended	115.00	12.50	
19	TOUCHET	T/D - Unattended	69.00	12.50	
20	WAITSBURG	T/D - Unattended	69.00	7.20	
21	WAPATO	T/D - Unattended	115.00	12.50	
22	WENAS	T/D - Unattended	115.00	12.50	
23	WHITE SWAN	T/D - Unattended	69.00	12.50	
24	WILEY	T/D - Unattended	115.00	12.50	
25	TOTAL		3174.00	566.87	36.27
26	NUMBER OF SUBSTATIONS T/D - 31				
27					
28	CONDIT PLANT	Transmission - Atte	2.30	69.00	2.40
29	MERWIN HE PLANT	Transmission - Atte	13.80	115.00	
30	NACHES HE PLANT	Transmission - Atte	2.40	12.00	115.00
31	WALLA WALLA	Transmission - Atte	230.00	69.00	
32	YALE HE PLANT	Transmission - Atte	13.80	115.00	12.47
33	CENTRAL	Transmission - Unat	69.00	12.00	4.16
34	JAMES RIVER COGENERATION	Transmission - Unat	13.80	69.00	
35	NACHES DROP HE PLANT	Transmission - Unat	2.40	12.50	
36	OUTLOOK	Transmission - Unat	230.00	115.00	
37	POMONA HEIGHTS	Transmission - Unat	230.00	115.00	
38	SWIFT #1 HE PLANT	Transmission - Unat	13.20	230.00	
39	WALLULA	Transmission - Unat	230.00	69.00	
40	TOTAL		1050.70	1002.50	134.03

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	2					1
42	2					2
34	2					3
45	3					4
42	2					5
45	2					6
45	2					7
28	3					8
15	3					9
6	1					10
40	2					11
19	2					12
51	4					13
50	2					14
						15
45	2					16
22	2					17
50	2					18
6	1					19
6	1					20
45	2					21
13	1					22
21	2					23
45	2					24
1336	64					25
						26
						27
13	1					28
179	1					29
26	1					30
300	2					31
144	1					32
26	2					33
67	1					34
2	1					35
125	1					36
56	2					37
261	1					38
120	2					39
1319	16					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	NUMBER OF SUBSTATIONS TRANSMISSION - 12				
2					
3	WYOMING				
4	DRY FORK	Distribution - Atte	69.00	4.00	
5	EMIGRANT	Distribution - Atte	115.00	12.47	
6	FORT CASPER	Distribution - Atte	69.00	12.50	
7	HANNA	Distribution - Atte	34.50	13.20	
8	LA BONTE	Distribution - Atte	13.80	2.40	
9	STANDARD OIL	Distribution - Atte	69.00	2.40	
10	VETERANS	Distribution - Atte	34.50	13.20	
11	AIR BASE	Distribution - Unat	12.50	4.16	
12	ALKALI ANTICLINE	Distribution - Unat	34.50	4.16	
13	ANTELOPE MINE	Distribution - Unat	230.00	34.50	
14	BAILEY DOME	Distribution - Unat	34.50	13.80	2.40
15	BAIROIL	Distribution - Unat	115.00	57.00	34.50
16	BAR X	Distribution - Unat	230.00	34.50	
17	BELLAMY NO.2	Distribution - Unat	115.00	34.50	
18	BIG MUDDY	Distribution - Unat	69.00	12.50	
19	BLACKS FORK	Distribution - Unat	230.00	34.50	
20	BLUFF # 1	Distribution - Unat	34.50	4.16	
21	BRYAN	Distribution - Unat	115.00	12.50	
22	BUFFALO-TOWN	Distribution - Unat	20.80	2.40	
23	BYRON	Distribution - Unat	34.50	4.10	
24	CASSA	Distribution - Unat	57.00	20.80	12.47
25	CENTER STREET	Distribution - Unat	115.00	4.16	
26	CHATHAM	Distribution - Unat	34.50	4.16	
27	CHUKAR	Distribution - Unat	12.50	4.00	
28	COLTER	Distribution - Unat	34.50	2.40	
29	COLUMBIA-GENEVA STL	Distribution - Unat	230.00	13.20	
30	COLUMBINE	Distribution - Unat	20.80	2.40	
31	COMMUNITY PARK	Distribution - Unat	69.00	12.50	
32	COWLEY-DEAVER (DEAVER TOWN)	Distribution - Unat	34.50	4.10	
33	CROOKS GAP	Distribution - Unat	34.50	13.80	
34	DEER CREEK	Distribution - Unat	69.00	12.50	
35	DOUGLAS	Distribution - Unat	57.00	4.00	
36	EVANS	Distribution - Unat	69.00	13.20	
37	FAIRGROUNDS	Distribution - Unat	69.00	12.00	
38	FARMERS UNION	Distribution - Unat	34.50	4.16	
39	FETTERMAN	Distribution - Unat	13.20	2.40	
40	FORT SANDERS	Distribution - Unat	115.00	13.20	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
						2
						3
9	1					4
13	1					5
25	1					6
6	1					7
1	1					8
16	2					9
25	2					10
1	1					11
	1					12
25	1					13
						14
53	3					15
20	1					16
						17
						18
150	2					19
	1					20
25	1					21
2	1					22
1	1					23
1	2					24
13	1					25
	1					26
	1					27
	1					28
45	2					29
	1					30
40	2					31
	1					32
2	1					33
6	1					34
6	1					35
						36
9	1					37
1	1					38
3	1					39
13	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FRONT STREET	Distribution - Unat	13.80	2.40	
2	GALLUP	Distribution - Unat	34.50	2.40	
3	GLENDO	Distribution - Unat	57.00	4.00	
4	GLENROCK	Distribution - Unat	69.00	4.10	
5	GREAT DIVIDE	Distribution - Unat	115.00	34.50	
6	GREEN RIVER	Distribution - Unat	34.50	4.16	
7	GREYBULL	Distribution - Unat	34.50	4.16	
8	JACKALOPE	Distribution - Unat	115.00	12.50	
9	JIM BRIDGER 34.5KV	Distribution - Unat	69.00	2.40	
10	LANDER	Distribution - Unat	34.50	12.50	
11	LARAMIE	Distribution - Unat	115.00	13.20	
12	LARAMIE PLANT	Distribution - Unat	13.20	2.40	
13	LINCH	Distribution - Unat	69.00	13.80	
14	LOVELL (LOVELL TOWN)	Distribution - Unat	34.50	4.16	
15	MANDERSON	Distribution - Unat	34.50	2.40	
16	MEDICINE WHEEL	Distribution - Unat	34.50	4.16	
17	MILL IRON	Distribution - Unat	34.50	13.09	
18	MILLS	Distribution - Unat	12.50	4.16	
19	MOXA	Distribution - Unat	69.00	2.40	
20	MURPHY DOME	Distribution - Unat	34.50	12.50	
21	ORIN	Distribution - Unat	57.00	7.20	
22	ORPHA	Distribution - Unat	57.00	7.20	
23	PAC.FRUIT EXPRESS	Distribution - Unat	13.20	2.40	
24	PARCO	Distribution - Unat	34.50	13.20	
25	PARK STREET	Distribution - Unat	34.50	4.10	
26	PITCHFORK	Distribution - Unat	69.00	24.90	
27	PLATTE PIPE NATURAL	Distribution - Unat	57.00	2.40	
28	PLATTE RIVER DJ	Distribution - Unat	69.00	7.20	
29	POISON SPIDER	Distribution - Unat	69.00	2.40	
30	POPLAR STEET	Distribution - Unat	12.50	4.00	
31	RAINBOW	Distribution - Unat	230.00	34.50	13.20
32	RED BUTTE	Distribution - Unat	69.00	12.50	
33	REFINERY	Distribution - Unat	115.00	12.50	
34	RELIANCE	Distribution - Unat	34.50	2.40	
35	RESERVOIR	Distribution - Unat	12.50	4.00	
36	RIVER DOME	Distribution - Unat	34.50	4.00	
37	SAGE HILL	Distribution - Unat	34.50	13.80	
38	SERVICE PIPE - MIDWEST HT'S	Distribution - Unat	69.00	2.40	
39	SERVICE PIPE IND STA	Distribution - Unat	34.50	2.40	
40	SHOSHONI	Distribution - Unat	34.50	2.40	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
1	1					1
4	1					2
	1					3
3	1					4
20	1					5
1	1					6
3	1					7
25	1					8
	1					9
13	1					10
9	1					11
1	1					12
13	1					13
3	1					14
	1					15
	1					16
13	1					17
1	1					18
	1					19
5	1					20
1	1					21
1	1					22
	1					23
3	1					24
1	1					25
4	2					26
	1					27
1	1					28
3	1					29
3	1					30
13	1					31
20	1					32
45	2					33
	1					34
1	1					35
	1					36
6	1					37
4	1					38
						39
1	1					40

Name of Respondent PacifiCorp	This Report Is:		Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SINCLAIR	Distribution - Unat	34.50	2.40	
2	SOUTH CODY	Distribution - Unat	69.00	25.00	
3	SOUTH ELK BASIN	Distribution - Unat	34.50	7.20	4.00
4	SPRING CREEK	Distribution - Unat	115.00	13.20	
5	SVILAR	Distribution - Unat	34.50	2.40	
6	TEAPOT	Distribution - Unat	69.00	12.50	
7	TEN MILE	Distribution - Unat	69.00	34.50	
8	THERMOPOLIS TOWN	Distribution - Unat	34.50	4.00	
9	WAMSUTTER	Distribution - Unat	34.50	2.40	
10	WARM SPRINGS SPL.	Distribution - Unat	115.00	2.40	
11	WELCH	Distribution - Unat	57.00	2.40	
12	WERTZ-SINCLAIR	Distribution - Unat	57.00	13.80	4.00
13	WEST ADAMS	Distribution - Unat	34.50	4.16	
14	WORLAND	Distribution - Unat	115.00	34.50	
15	WORLAND TOWN	Distribution - Unat	34.50	4.16	
16	TOTAL		5825.30	942.24	70.57
17	NUMBER OF SUBSTATIONS DISTRIBUTION - 92				
18					
19	ASTLE	T/D - Unattended	34.50	13.20	
20	BRIDGER PUMP	T/D - Unattended	230.00	34.50	13.20
21	MANSFACE	T/D - Unattended	230.00	34.50	
22	MIDWEST	T/D - Unattended	230.00	69.00	34.50
23	MINERS	T/D - Unattended	230.00	115.00	34.50
24	ROCK SPRINGS PLANT	T/D - Unattended	34.50	13.80	2.40
25	TOTAL		989.00	280.00	84.60
26	NUMBER OF SUBSTATIONS T/D - 6				
27					
28	DAVE JOHNSON PLANT	Transmission - Atte	13.20	115.00	230.00
29	ELK BASIN	Transmission - Atte	7.20	34.50	
30	HILLTOP	Transmission - Atte	115.00	34.50	20.80
31	JIM BRIDGER PLANT	Transmission - Atte	22.00	345.00	
32	WYODAK PLANT	Transmission - Atte	22.00	69.00	230.00
33	BUFFALO	Transmission - Unat	230.00	20.80	
34	CASPER	Transmission - Unat	230.00	115.00	69.00
35	D. J. COAL MINE	Transmission - Unat	69.00	34.50	
36	FIREHOLE	Transmission - Unat	230.00	34.50	
37	FRANNIE	Transmission - Unat	230.00	34.50	
38	GARLAND	Transmission - Unat	230.00	34.50	
39	GLENDO-AUTO	Transmission - Unat	69.00	57.00	
40	GRASS CREEK	Transmission - Unat	230.00	34.50	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1	1					1
5	1					2
1	2					3
20	1					4
1	1					5
2	1					6
13	1					7
5	1					8
1	1					9
						10
	1					11
1	2					12
3	1					13
13	1					14
5	1					15
804	98					16
						17
						18
13	1					19
73	4					20
20	1					21
90	4					22
55	3					23
11	2					24
262	15					25
						26
						27
	1					28
5	1					29
45	2					30
	1					31
	1					32
20	1					33
485	6					34
13	1					35
25	1					36
50	2					37
45	2					38
8	1					39
25	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LITTLE MOUNTAIN	Transmission - Unat	230.00	34.50	
2	MUSTANG	Transmission - Unat	230.00	115.00	
3	OREGON BASIN	Transmission - Unat	230.00	34.50	
4	PLATTE	Transmission - Unat	230.00	115.00	34.50
5	POINT OF ROCKS	Transmission - Unat	230.00	34.50	
6	RIVERTON	Transmission - Unat	230.00	34.50	12.50
7	ROCK SPRINGS	Transmission - Unat	230.00	34.50	
8	SALT CREEK PAN AM	Transmission - Unat	69.00	34.50	
9	SOUTH TRONA	Transmission - Unat	230.00	34.50	
10	WESTVACO	Transmission - Unat	230.00	34.50	
11	WYOPO	Transmission - Unat	230.00	34.50	
12	YELLOWCAKE	Transmission - Unat	230.00	34.50	
13	TOTAL		4296.40	1538.30	596.80
14	NUMBER OF SUBSTATIONS TRANSMISSION - 25				
15					
16	CALIFORNIA				
17	DISTRIBUTION - 31				
18	T/D - 17				
19	TRANSMISSION - 11				
20					
21	IDAHO				
22	DISTRIBUTION - 60				
23	T/D - 0				
24	TRANSMISSION - 14				
25					
26	MONTANA				
27	DISTRIBUTION - 0				
28	T/D - 0				
29	TRANSMISSION - 1				
30					
31	OREGON				
32	DISTRIBUTION - 94				
33	T/D - 120				
34	TRANSMISSION - 54				
35					
36	UTAH				
37	DISTRIBUTION - 301				
38	T/D - 3				
39	TRANSMISSION - 45				
40					

Name of Respondent PacifiCorp	This Report is:		Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
200	2					2
75	3					3
240	4					4
20	1					5
50	3					6
50	2					7
40	2					8
150	2					9
75	3					10
20	1					11
25	1					12
1686	46					13
						14
						15
						16
						17
158	34					18
327	25					19
371	12					20
						21
						22
177	62					23
						24
2269	26					25
						26
						27
						28
	1					29
						30
						31
						32
800	110					33
4364	214					34
6479	83					35
						36
						37
137	389					38
	5					39
3405	84					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WASHINGTON				
2	DISTRIBUTION - 0				
3	T/D - 31				
4	TRANSMISSION - 12				
5					
6	WYOMING				
7	DISTRIBUTION - 92				
8	T/D - 6				
9	TRANSMISSION - 25				
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
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40					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
1336	64					3
1319	16					4
						5
						6
804	98					7
262	15					8
1686	46					9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
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						37
						38
						39
						40

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: a

On May 5, 2000, the assets of Centralia Mining Company were sold to TransAlta.

Schedule Page: 103 Line No.: 6 Column: a

Idaho Power holds a 33.33% ownership interest in Bridger Coal Company.

Schedule Page: 103 Line No.: 7 Column: a

CH2MHill holds a 10% ownership interest in PacifiCorp Environmental Remediation Company.

Schedule Page: 103 Line No.: 8 Column: a

PacifiCorp Future Generations, Inc. owns interests in Canopy Botanicals, SRL, relating to Rain Forest Carbon Emissions Credits.

Schedule Page: 103 Line No.: 10 Column: a

PacifiCorp Group Holding Company transferred to PacifiCorp Holdings, Inc. a fully owned subsidiary of Scottish Power, on February 4, 2002.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 2 Column: c

The Respondent sets forth the salary information for its five most highly compensated officers for the year ended December 31, 2002, consistent with Item 402 of Regulation S-K as promulgated by the Securities and Exchange Commission. Salary information for other officers will be provided to the Commission upon request, but the Company considers such information personal and confidential to such officers. See 18 CFR 388.107(d), (f).

Schedule Page: 104 Line No.: 4 Column: c

The Respondent sets forth the salary information for its five most highly compensated officers for the year ended December 31, 2002, consistent with Item 402 of Regulation S-K as promulgated by the Securities and Exchange Commission. Salary information for other officers will be provided to the Commission upon request, but the Company considers such information personal and confidential to such officers. See 18 CFR 388.107(d), (f).

Schedule Page: 104 Line No.: 6 Column: c

The Respondent sets forth the salary information for its five most highly compensated officers for the year ended December 31, 2002, consistent with Item 402 of Regulation S-K as promulgated by the Securities and Exchange Commission. Salary information for other officers will be provided to the Commission upon request, but the Company considers such information personal and confidential to such officers. See 18 CFR 388.107(d), (f).

Schedule Page: 104 Line No.: 9 Column: c

The Respondent sets forth the salary information for its five most highly compensated officers for the year ended December 31, 2002, consistent with Item 402 of Regulation S-K as promulgated by the Securities and Exchange Commission. Salary information for other officers will be provided to the Commission upon request, but the Company considers such information personal and confidential to such officers. See 18 CFR 388.107(d), (f).

Schedule Page: 104 Line No.: 11 Column: c

The Respondent sets forth the salary information for its five most highly compensated officers for the year ended December 31, 2002, consistent with Item 402 of Regulation S-K as promulgated by the Securities and Exchange Commission. Salary information for other officers will be provided to the Commission upon request, but the Company considers such information personal and confidential to such officers. See 18 CFR 388.107(d), (f).

Schedule Page: 104 Line No.: 15 Column: b

Elected Executive Vice President January 1, 2002

Schedule Page: 104 Line No.: 17 Column: b

Elected Senior Vice President February 11, 2002

Schedule Page: 104 Line No.: 23 Column: b

Elected Senior Vice President February 11, 2002

Schedule Page: 104 Line No.: 25 Column: b

Elected Vice President August 22, 2002

Schedule Page: 104 Line No.: 35 Column: b

Resigned August 12, 2002

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 3 Column: a

Elected January 1, 2002

Schedule Page: 105 Line No.: 18 Column: a

Elected Director April 18, 2002

Schedule Page: 105 Line No.: 30 Column: a

Retired March 31, 2002

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 13 Column: c

Reconciliation to Page 262-263 Taxes Accrued, Prepaid, and Charged During The Year.

Page 263, Line 41 Total Taxes Charged to Accounts 408.1 & 409.1 235,671,210

Statement of Income For The Year, Page 114, Line 13	123,964,333
Statement of Income For The Year, Page 114, Line 14	93,566,061
Statement of Income For The Year, Page 114, Line 15	<u>18,140,816</u>
	235,671,210

Schedule Page: 114 Line No.: 14 Column: c

See Footnote on Line 13 Column C

Schedule Page: 114 Line No.: 15 Column: c

See Footnote on Line 13 Column C

Schedule Page: 114 Line No.: 48 Column: d

See footnotes for page 262 - 263 column L other for account 409.2

Schedule Page: 114 Line No.: 49 Column: d

10,848 page 272-277

28,712 page 234 part of the balance on line 17.

39,560

Schedule Page: 114 Line No.: 50 Column: d

882,564 page 272 - 277 account 411.2

29,052 page 234 part of the balance on line 17.

169,778 page 272 - 277 account 411.1

1,081,394

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

Amortization of Organization Costs	1,758,797	404
Amortization of Software Development	41,976,812	404
Amortization of Other Intangible Assets	4,053,787	404
Amortization of Electric Plant Acq. Adj.	5,507,086	406.1
Amortization of Regulatory Assets - Debits	95,847	407.3
Amortization of Unrecovered Plant - Trojan	1,901,678	407.31
Amortization of Regulatory Liabilities - Credits	-689,183	407.4
Amortization of Regulatory Assets - Credit	<u>2,873,869</u>	407.4
	57,478,693	

Schedule Page: 120 Line No.: 18 Column: b

Cum. Effect of Change in Acctg. Princ. FAS 133	1,856,502	439
FAS 133 Derivative Adjustments	-11,602,331	182.3/216/242/253/283
Coal Depreciation & Depletion Incl. in Fuel	11,218,646	151
PMI Equity Earnings Incl. in Cost of Fuel	-17,057,927	151
(Gain)/Loss on Sale of Property	-2,895,376	254/411.6/411.7
Establish Trail Mt. Mine Reg. Asset	-10,614,107	182.3
OR,UT,WY & ID Reg. Orders-Def. Net Power Costs	-62,569,420	182.3
OR,UT,WY,ID Orders Def. Net Power Costs Amort.	67,030,340	182.3
Accumulated Provision for Pension & Benefits	-17,389,039	228.32
Accum. Provision for Reorg. & Restructuring	-4,069,591	228.3
Mining Accruals & Other Deferred Credits	4,996,764	228/253
Other Operating Activities	<u>-1,992,794</u>	
	-43,088,333	

Schedule Page: 120 Line No.: 53 Column: b

Customer Advances for Construction	-2,621,503	252
Other Investment/Special Funds	<u>-1,357,326</u>	124/128
	-3,978,829	

Schedule Page: 120 Line No.: 67 Column: b

Inter-Company Borrowing (Note Agreements)	7,169,000	233
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Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 9 Column: b

These are common stock investments related to SERP trust funds, so all changes are due to fair value changes; none were due to settled contracts/investments.

Schedule Page: 122(a)(b) Line No.: 9 Column: f

No change in fair value. These marks were frozen May 15, 2001 when the Company ceased designated contracts as Cash Flow Hedges. All frozen mark contracts were settled by December 31, 2002

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 82 Column: g

Line No.	Account Description (a)	(b)	Balance at Beginning of Year (c)	Additions (d)	Retirements (e)	Transfers (f)	Balance at End of Year (g)
1	39921	LAND OWNED IN FEE	2,634,916	-	-	-	2,634,916
2	39922	LAND RIGHTS	30,361,367	-	-	-	30,361,367
3	39930	STRUCTURES	46,984,248	-	(1,997,361)	-	44,986,888
4	39941	SURFACE - PLANT EQUIPMENT	4,779,650	-	(4,779,650)	-	-
5	39942	SURFACE - DRAGLINE	7,433,469	-	-	-	7,433,469
6	39943	SURFACE - RAILROAD EQUIPMENT	1,464,867	-	(800,051)	-	664,816
7	39944	SURFACE - ELECTRIC POWER FACILITIES	1,210,167	-	-	-	1,210,167
8	39945	UNDERGROUND - COAL MINE EQUIPMENT	108,054,888	4,246,860	(11,988,544)	(164,497)	100,148,707
9	39951	VEHICLES	2,183,536	34,091	(180,366)	(91,235)	1,946,026
10	39952	HEAVY CONSTRUCTION EQUIPMENT	23,181,082	1,197,272	(866,851)	(448,314)	23,063,189
11	39960	MISCELLANEOUS GENERAL EQUIPMENT	3,963,642	205,158	(475,407)	-	3,693,393
12	39961	COMPUTERS - MAINFRAME	3,248,799	70,521	(1,706,015)	-	1,613,305
13	39970	MINE DEVELOPMENT AND ROAD EXTENSTION	22,419,059	-	-	-	22,419,059
14		TOTAL PLANT USED IN MINING OPERATIONS	257,919,691	5,753,902	(22,794,245)	(704,046)	240,175,302

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 3 Column: c
 Needed to access to future coal portals & federal coal reserves when East Mountain is mined out.

Schedule Page: 214 Line No.: 4 Column: c
 To be converted to 138 kV, scheduled in service date is 2005.

Schedule Page: 214 Line No.: 9 Column: c
 Various dates and plans.

Schedule Page: 214 Line No.: 23 Column: c
 For additional transmission capacity, scheduled in service date is 2005.

Schedule Page: 214 Line No.: 25 Column: c
 Various dates and plans.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 3 Column: c

A reduction of 3,608,210 for the depreciation of the regulatory liability "1996 Depreciation Study" in account 254, is also charged to account 403 for the year.

Schedule Page: 219 Line No.: 7 Column: b

Account 503.1 Blundell Depletion	1,120,137
Account 421 Depreciation for Future Use	<u>3,231</u>
Total Other Accounts	1,123,368

Schedule Page: 219 Line No.: 15 Column: c

Transfer of reserves related to electric plant, collection from others and miscellaneous adjustments.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 10 Column: c

Mining M&S	\$4,591,679
General Plant M&S	<u>194,831</u>
	\$4,786,510

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 232.3 Line No.: 32 Column: c

151.1
407.3
557

Schedule Page: 232.3 Line No.: 33 Column: c

151.1
407.3
557

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 1 Column: d

456.16
456.66
456.26
456.266
456.177
456.65
456.2

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: a

Line 7 - Other:	Balance at Beg. of Year	Balance at End of Year
Supplemental Executive Retirement Plan (SERP)	10,064,439	10,410,415
Sales of Emission Allowances	(123,489)	(123,489)
Federal Income Tax Interest	9,698,524	77,784
Sick Leave, Vacation & PT	2,283,210	7,221,728
Injuries & Damages	5,300,132	7,892,303
Trojan Decommissioning	(3,163,673)	(2,709,926)
Other M-1 Line 4 & 5 Differences	(119,661,535)	(62,928,639)
NW Power Act	(186,983)	2,414,448
Noncash Pension, Bonus & Severance	(302,049)	(25,828,752)
Utility Asset Writedowns	18,755,998	21,272,331
Property Tax Litigation Accrual	2,122,848	(560,457)
Bonus Liability	4,249,435	17,686
Glenrock 263A	999,362	(3,183,815)
Exchange Tulana Farms	295,695	295,695
Sec 174 R & E Expenditures	8,283,621	8,682,386
PMI Deferred Tax Adjustments	13,203,578	14,402,162
Centralia Mining Company	6,643,875	(1,184,864)
Monsanto Contract	1	1
Redding Contract	2,922,147	2,713,419
Glenrock Overburden Amort	(3,447,242)	(3,447,242)
Utah Rate Case Refund	59,047,141	15,618,440
CA/MT Asset Writeoff	(110,621)	(110,621)
University of WY Contract	333,891	(956,232)
Total	17,208,305	(10,015,239)

Schedule Page: 234 Line No.: 17 Column: a

Line 17 - Other:	Balance at Beg. of Year	Balance at End of Year
Malin Line	13,821,871	13,809,859
30 South Substation Site Writedown	166,923	166,923
Nonutility Asset Writedown	142,666	142,666
Centralia Mining Reclamation - NOB's	(3,841,550)	(4,726,577)
Yakima Hydro Licensing Fee	-	(2,101,661)
Trail Mountain Closing Costs	-	(2,169,402)
Total	10,289,910	5,121,808

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 1 Column: c

Common stock has no par or stated value.

Schedule Page: 250 Line No.: 1 Column: d

This class of stock is not redeemable.

Schedule Page: 250 Line No.: 9 Column: a

Except as specifically noted, all preferred stock series trade as unlisted securities.

Schedule Page: 250 Line No.: 13 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 14 Column: d

This series of preferred stock is not redeemable.

Schedule Page: 250 Line No.: 21 Column: d

This series of preferred stock is subject to mandatory redemption.

Schedule Page: 250 Line No.: 34 Column: a

Authorizations for the issuance of common stock by PacifiCorp to its immediate corporate parent, PacifiCorp Holdings, Inc. (50,000,000 shares authorized; 35,148,515 available as of December 31, 2002) are as follows:

Oregon Public Utility Commission, Docket No. UF-4193, Order No. 02-769, dated October 30, 2002.

Washington Utilities and Transportation Commission, Docket No. UE-021259, dated October 23, 2002.

Idaho Public Utilities Commission, Docket No. PAC-E-02-4, Order No. 29144, dated October 30, 2002.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 256.3 Line No.: 32 Column: a

Pollution Control Obligations Secured by Pledged First Mortgage Bonds:

Issue	Amount	Pledgee
Var. Rate Series 1994	40,655,000	Moffat County, CO
Var. Rate Series 1994	21,260,000	Sweetwater County, WY
Var. Rate Series 1994	8,190,000	Converse County, WY
Var. Rate Series 1994	121,940,000	Emery County, UT
Var. Rate Series 1994	9,365,000	Carbon County, UT
Var. Rate Series 1994	15,060,000	Lincoln County, WY
5-5/8 Series Due Nov. 2021	8,300,000	Lincoln County, WY
5.65% Series Due Nov. 2023	46,500,000	Emery County, UT
5-5/8 Series Due Nov. 2023	16,400,000	Emery County, UT

Pollution Control Obligations were issued to either finance or refinance the cost of certain pollution control facilities at steam electric plants located within the boundaries of the respective pledgees.

Schedule Page: 256.5 Line No.: 13 Column: a

The reconciliation of net changes to Account 223 is as follows:

	Beginning Balance	Advances	Repayments	Interest Added	Ending Balance
PC I	223,712,000	0	0	0	223,712,000
PC II	139,176,000	0	0	0	139,176,000
Total	362,888,000	0	0	0	362,888,000

Schedule Page: 256.5 Line No.: 17 Column: i

Account 427 Interest on long-term Debt	223,270,934
Account 430 Interest on Debt to Associated Companies	29,572,506
Less: short-term Intercompany Interest	399,714
	252,443,726

Schedule Page: 256.5 Line No.: 23 Column: a

Long-term debt authorized but not yet issued as of December 31, 2002 is as follows:

Authorization for the issuance of \$1,600,000,000 of long-term debt of which \$800,000,000 remains available as of December 31, 2002 is as follows:

Oregon Public Utility Commission, Docket No. UF-4167, Order No. 99-786, dated December 23, 1999; amended November 13, 2001, Order No. 01-965.

Washington Utilities and Transportation Commission, Docket No. UE-991745, dated December 8, 1999.

Idaho Public Utilities Commission, Docket No. PAC-E-01-12, Order No. 28806, dated August 7, 2001.

Authorization for the issuance of pollution control revenue bonds (\$125,000,000 authorized; \$79,225,000 available as of December 31, 2002) is as follows:

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Oregon Public Utility Commission, Docket No. UF-4128, Order No. 95-518, dated May 25, 1995.

Washington Utilities and Transportation Commission, Docket No. UE-950490, dated May 24, 1995.

Idaho Public Utilities Commission, Docket No. PAC-S-95-2, Order No. 26039, dated June 13, 1995.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 10 Column: a

Particulars (Details)	Amount
Federal Income Tax	93,566,061
Bad Debts Allowance	11,929,607
Utility Asset Writedown	6,630,653
Weatherization	22,734,819
Sick Leave, Vacation & Personal Leave Accrual	13,013,223
Injuries & Damages Reserve	6,830,490
NW Power Act	6,854,891
Inventory Adjustment	4,918,585
Trojan Decommissioning Costs	1,195,644
Other Misc. Accruals and Debits	20,014,249
Regulated Items Deferred For Books But Not For Return	61,041,225
Total Deductions Recorded on Books Not Deducted for Return:	248,729,447

Schedule Page: 261 Line No.: 20 Column: a

Particulars (Details)	Amount
Trail Mountain Closing Costs	5,716,474
Prepaid Taxes	25,312,456
Pension/Retirement	42,982,253
Severance	6,996,800
Bonus Liability	7,035,012
Glenrock 263A	11,022,864
Final Reclamation/Environmental Cleanup	15,031,048
Redding Contract	550,008
Total Deductions on Return Not Charged Against Book Income:	114,646,915

Schedule Page: 261 Line No.: 28 Column: b

Federal Income Tax at 35.00%	130,624,499
2001/2002 Federal Accrual to Return Adjustments	(37,058,438)
Total	93,566,061
Reconciliation:	
Account 570001 Federal Income Tax Exp-Utility	93,566,061
Account 570002 Federal Income Tax Exp-Non-Utility	0
Total	93,566,061

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f

Fuel Tax Credit	(169,291)
Reclass to State	(10,116,684)
Other	(301,017)
FAS 133 Taxes on Cum. Eff. of Change in Acct. Princ.	1,135,492

Schedule Page: 262 Line No.: 5 Column: l

Fuel Stock, Account 151

Schedule Page: 262 Line No.: 14 Column: l

Other Income & Deductions, Accounts 408.2 & 409.2	23,796
Rents Distribution, Account 589	15,279

Schedule Page: 262 Line No.: 17 Column: f

Reflects sales tax charged to accounts to which taxed material was charged.

Schedule Page: 262 Line No.: 17 Column: l

Clearing Accounts, 184

Schedule Page: 262 Line No.: 18 Column: f

Prior period adjustment not reflected in beginning balance.

Schedule Page: 262 Line No.: 22 Column: l

Other Income and Deductions, Accounts 408.2 & 409.2

Schedule Page: 262 Line No.: 27 Column: l

Other Income and Deductions, Accounts 408.2 & 409.2

Schedule Page: 262 Line No.: 31 Column: l

Operation & Maintenance Expense

Schedule Page: 262 Line No.: 32 Column: f

Reflects sales tax charged to accounts to which taxed material was charged.

Schedule Page: 262 Line No.: 32 Column: l

Clearing Account 184

Schedule Page: 262 Line No.: 36 Column: l

Other Income and Deductions Accounts 408.2 & 409.2

Schedule Page: 262 Line No.: 37 Column: l

Amount charged to miscellaneous taxes.

Schedule Page: 262.1 Line No.: 7 Column: l

Other Income and Deductions, Accounts 408.2 & 409.2	38,675
Distribution Rents, Account 589	(61,704)

Schedule Page: 262.1 Line No.: 8 Column: l

Operations & Maintenance Accounts

Schedule Page: 262.1 Line No.: 13 Column: f

Reclass

Schedule Page: 262.1 Line No.: 15 Column: f

Amount is from Franchise Tax Assoc with Unbilled Revenues in error.

Schedule Page: 262.1 Line No.: 19 Column: l

Other Income and Deductions, Accounts 408.2 & 409.2	14,400
Fuel Stock, Account 151	1,220,562

Schedule Page: 262.1 Line No.: 22 Column: l

Operations and Maintenance Accounts

Schedule Page: 262.1 Line No.: 23 Column: f

Reflects sales tax charged to accounts to which taxed material was charged.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 269.1 Line No.: 24 Column: f
 Per FERC Order 627 this was reclassified to account 244 on December 6, 2002

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: a

Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)
		Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
						Accounts Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
Line 8 - Other:										
Purchase Power Agreement Settlement	(3,864,001)		483,397			190				(3,136,250)
Other M-1 Differences	(3,563,182)	1,211,148	18,868,960			190				(4,357,420)
Hermiston Breakage Fee	2,612,080									2,612,080
Special Assessment	87,949	25,652	10,994			190				102,607
FAS 106	(9,244,606)		4,524,745			190				(13,769,351)
Regulatory Asset	(1,317,192)							190		(1,317,192)
Coalpile Inventory Adjustment	1,554,397	142,316	1,125,904					190		570,809
APS Abandonment							190			
Weatherization/Customer Service	19,318,484		8,627,864					190		10,690,620
Idaho Customer Balancing Account								190		
Prepaid Taxes	10,113,789	13,450,236	3,844,159					190		19,719,866
Trust Income & Expense	(617,064)		323,933							(940,997)
Agnew Advance Royalty Payment								190		
Hazardous Waste Extraction Tax	(7,361,863)	530,570	2,655,026			190				(9,486,319)
Garfield Advance Royalties		262,549	66,347							(144,690)
83 -88 IRS Settlement Glenrock Inventroy Adj	(5,542,936)					190				(5,542,936)
Mine Road Relocation						190				
Section 453 Installment Interest										
Amort of Pollution Control Liability R & E - Solar II Project	1,552,366		125,433					190		1,426,933
Software Write-off		382,335	23,547,480					190		(24,684,886)
PMI Deferred Tax Adjustments	(1,519,741)									967,793
CMC Inventory Adj	967,793		1,866,603			190				
GCC Deferred Tax Adjustments	(164,336)		1,561,962			190				(1,726,298)
Electric Mutual Insurance Receivable								190		
FAS133 Derivatives	(17,018,193)	14,434,018					211			(2,584,175)
Flowthrough Partnership Income		3,058,884								3,058,884
	(12,480,545)	51,572,430	67,632,807							(28,540,922)

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OV-11				44,712	44,712	1
OV-11				14,479	14,479	2
OV-11	Mona Sub	Red Butte	25			3
OV-11	Mona Sub	Hot Springs	22			4
OV-11				958,038	958,038	5
OV-11				96,155	96,155	6
OV-11				4,596	4,596	7
86	Malin Sub	Indian Springs				8
OV-11	Foote Creek Sub		25			9
OV-11				50	50	10
59	Buffalo Sub					11
OV-11				21,840	21,840	12
OV-11				880,772	880,772	13
86	Malin Sub	Indian Springs				14
298	Pinto Sub					15
298	Pinto Sub					16
OV-11	Yellowtail Sub	Wyodak Sub	4			17
			2,827	9,183,345	9,183,345	

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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	1,787,823	170,682	1,958,505	1
	84,537	6,145	90,682	2
607,500			607,500	3
542,700			542,700	4
	313,875	144,322	458,197	5
	2,107,728	1,406,912	3,514,640	6
	26,841	4,428	31,269	7
		33,250	33,250	8
541,296		159,783	701,079	9
	526	78	604	10
		281	281	11
	214,800	884,997	1,099,797	12
	2,763,546	1,033	2,764,579	13
		204,250	204,250	14
		459,866	459,866	15
		17,410	17,410	16
97,200			97,200	17
45,145,047	14,873,749	7,296,064	67,314,860	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Texas Utilities			SF
2	TransAlta Energy Marketing Inc.			OS
3	Tri-State Generation & Transmiss.		Tri-State Generation & Transm.	LF
4	Tri-State Generation & Transmiss.			OS
5	Tri-State Generation & Transmiss.			LF
6	Tri-State Generation & Transmiss.			LF
7	Tri-State Generation & Transmiss.			LF
8	Tri-State Generation & Transmiss.			LF
9	United States Bureau of Reclam.	Bonneville Power Administration	Crooked River Irrigation District	LF
10	United States Bureau of Reclam.	Bonneville Power Administration	United States Bureau of Reclam.	LF
11	Utah Associated Municipal Power		Utah Associated Municip. Power	LF
12	Utah Municipal Power Agency			LF
13	Utah Municipal Power Agency			OS
14	Utah Municipal Power Agency		Utah Municipal Power Agency	LF
15	Warm Springs Power Enterprises			SF
16	Western Area Power Administration			LF
17	Western Area Power Administration			LF
	TOTAL			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OV-11				2,799	2,799	1
OV-11				25,919	25,919	2
OV-11	Various	Various	29	10,654	10,654	3
OV-11				22,050	22,050	4
123	Difficulty Sub					5
123	Riverton Sub					6
123	Thermopolis Sub					7
123	Platte Sub					8
67	Franklin Sub	Various	3	5,000	5,000	9
35	Redmond Sub	Various				10
297	Various	Various	257	1,692,334	1,692,334	11
4	Various	Various				12
OV-11				319	319	13
279	Various	Various	67	412,137	412,137	14
OV-11			25			15
262	Various	Various	327	1,968,469	1,968,469	16
263	Utah Low Voltage	Utah Low Voltage	9			17
			2,827	9,183,345	9,183,345	

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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	16,352		16,352	1
	90,511	10,707	101,218	2
50,873	10,654	7,571	69,098	3
	63,933	67	64,000	4
		14,904	14,904	5
		10,164	10,164	6
		20,328	20,328	7
		-6,860	-6,860	8
	1,000		1,000	9
		3,495	3,495	10
5,276,446	1,347,436	259,080	6,882,962	11
		18,012	18,012	12
	1,131		1,131	13
1,353,256		107,340	1,460,596	14
119,700			119,700	15
2,752,061		12,146	2,764,207	16
53,310			53,310	17
45,145,047	14,873,749	7,296,064	67,314,860	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Western Area Power Administration			LF
2	Western Area Power Administration	Western Area Power Admin.	Western Area Power Admin.	LF
3	Western Area Power Administration	Western Area Power Admin.	Western Area Power Admin.	LF
4	Western Area Power Administration			LF
5	Western Area Power Administration			OS
6	Western Area Power Administration			LF
7	Western Area Power Administration			LF
8	Williams Energy Market & Trad. Co.			OS
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
286	Various	Various		31,452	31,452	1
OV-11	Yellowtail Sub	Dave Johnston Sub	50			2
OV-11	Various	Various	4			3
OV-11	Wyoming Distribut.	Wyoming Distribut.		42,872	42,872	4
OV-11	Various	Various		2,980	2,980	5
331	Casper Sub					6
330	Thermopolis Sub					7
OV-11	Various	Various		260	260	8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			2,827	9,183,345	9,183,345	

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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	31,452		31,452	1
1,215,000			1,215,000	2
50,646			50,646	3
				4
51,638		-18,225	33,413	5
		5,628	5,628	6
		10,164	10,164	7
	1,460		1,460	8
				9
				10
				11
				12
				13
				14
				15
				16
				17
45,145,047	14,873,749	7,296,064	67,314,860	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
- In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Arizona Public Service	499,830	499,830	2,072,000	988,275	123,467	3,183,742
2	Avista Corporation	81,487	85,948	247,752	171,896		419,648
3	Big Horn Ruri Elec Coop					36,195	36,195
4	Blanding City	2,052	2,052		12,312		12,312
5	Bonneville Power Admin	3,440,962	3,469,954	44,730,505	637,779	1,173,648	46,541,932
6	California ISO	420,722	420,722		702,811	198,899	901,710
7	Flowell Electric Assoc.	208	208		256	44	300
8	Hermiston Gen Co, L.P.					144,458	144,458
9	Idaho Power Company	609,087	678,652	6,200	1,021,508	9,077,549	10,105,257
10	Los Angeles Dept of W&P	1,449,779	1,449,779		7,819,840	75,401	7,895,241
11	Mid Area Cont. Pwr Pool					18,917	18,917
12	Montana Power Company	83,193	88,752		372,603	662,566	1,035,169
13	Moon Lake Elec. Assoc.			76,376		-954	75,422
14	Navajo Tribal Utility					1,473	1,473
15	Nevada Power Company	167,477	167,477		285,130	112,014	397,144
16	Portland General Elec.	558,985	560,192			143,453	143,453
	TOTAL	8,026,387	8,160,308	58,920,073	12,357,669	5,671,711	76,949,453

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
- In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
- Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
- Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
- In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19, Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	Public Ser.Co.Colorado	260,673	268,660	769,730			769,730
2	Seattle City Light	5,550	5,550		16,350		16,350
3	Sierra Pacific Power Co	43,173	43,173		269,360	67,291	336,651
4	Snohomish PUD	7,288	7,288		16,017		16,017
5	S. California Edison Co	44,546	48,321	1,310,400		1,458,602	2,769,002
6	Springfield Utility			328,304			328,304
7	Surprise Valley Elec.					9,762	9,762
8	Tri State G&T	351,090	363,465	1,829,210	42,728	4,675	1,876,613
9	Western Area Power Ad	285	285	7,549,596	804	467,436	8,017,836
10	Accrual Adjustment					8,103,185	-8,103,185
11							
12							
13							
14							
15							
16							
	TOTAL	8,026,387	8,160,308	58,920,073	12,357,669	5,671,711	76,949,453

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,092,346
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	470,101
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6		
7	Bank Charges & Fees	
8	Bank of New York	25,972
9	Bank One	75,952
10	US Bank	510,413
11	Wachovia Bank	220,885
12	Wells Fargo Bank	95,612
13	Other	9,137
14		
15	Community & Economic Development	
16	CCD Business Development Corp.	5,000
17	Eastern Idaho Economic Development Council	5,000
18	Oregon Economic Association	10,000
19	Rural Development Initiatives Inc.	6,000
20	State of Utah Challenge Grant	10,000
21	Wayne Brown Institute	5,000
22	Utah Center for Rural Life	7,500
23	Other	32,190
24		
25	Corporate Memberships & Subscriptions	
26	American Legislative Exchange	5,000
27	Arlington Club	5,180
28	Association of Edison Illuminating Co.	8,954
29	Business for Social Responsibility	10,000
30	Casper Area Development Alliance	5,000
31	Davis Chamber of Commerce	6,000
32	DSTAR	30,000
33	Economic Development for Central Oregon	5,000
34	Laramie Economic Development Corp.	5,000
35	North American Energy	5,000
36	Northwest Power Quality Service	10,000
37	Ogden/Weber Chamber of Commerce	5,000
38	Portland Ambassadors	5,000
39	Portland Oregon Sports	5,000
40	Redmond Economic Development	10,000
41	Salt Lake Area Chamber of Commerce	22,691
42	UMA 2002 Dues	11,928
43	United Telecom Council	11,580
44	USWAG 2001 Dues	31,919
45	Utah Foundation	22,500
46	TOTAL	52,410,216

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
6	Corporate Memberships & Subscriptions - Continued				
7	Utah Hispanic Chamber of Commerce	5,000			
8	Utah Manufactures Association	18,578			
9	Utah Taxpayers Association	20,000			
10	Western Power Trading Forum	5,000			
11	Wyoming Taxpayers Association	8,121			
12	Yakima County Development	5,000			
13	Other	146,696			
14					
15	Directors Fees	324,638			
16					
17	General				
18	1997 Software Write Off - Utah	514,363			
19	1999 Software Write Off - Utah	367,023			
20	BSIP/SAP Re-Engineering 1998	1,205,197			
21	BSIP/SAP Re-Engineering 1999	1,056,144			
22	BSIP/SAP Re-Engineering 2000	7,573			
23	Computer Mainframe Writedown UT Amortization	843,274			
24	Early Retirement UT Amortization	3,683,020			
25	ENTRIX Inc.	5,317			
26	Glenrock Mine Reclamation UT Amortization	2,300,787			
27	Glenrock Mine UT 1998 Case (Excl. Reclamation)	1,152,774			
28	Glenrock Mine UT Stipulation (Excl. Reclamation)	149,625			
29	McCune Mansion	27,837			
30	Nature Conservancy	121,501			
31	Transition Plan Reg. Asset Amortization	25,256,460			
32	Transition Team Costs - UT	485,905			
33	UT Amortization - Deferred Pension Reg. Asset	3,159,014			
34	Write Off Yakama Hydro Licensing Costs	6,726,751			
35	Y2K Expense UT Amortization	97,735			
36	Y2K Expense OR Amortization	268,659			
37	Service Management V1 Write Off	738,974			
38	David Eccles School of Business	8,000			
39	PD - Crew & Resource Management (CRM) Reclass	1,236,452			
40	Other	-337,062			
41					
42					
43					
44					
45					
46	TOTAL	52,410,216			

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant		44,071,040	1,758,797	45,829,837
2	Steam Production Plant	120,512,919			120,512,919
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional	12,875,034	28,259		12,903,293
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	4,976,662			4,976,662
7	Transmission Plant	45,459,259			45,459,259
8	Distribution Plant	141,769,652			141,769,652
9	General Plant	42,864,397	1,931,301		44,795,698
10	Common Plant-Electric				
11	TOTAL	368,457,923	46,030,600	1,758,797	416,247,320

B. Basis for Amortization Charges

The amortization of Limited-Term Electric Plant is based on straight-line amortization over the life of the asset.

The amortization of Other Electric Plant consists of costs associated with the merger of PacifiCorp and Utah Power & Light Company. Amortization is straight-line over a 15 year period.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Public Service Commission of Utah:				
2	Annual Fee	1,883,951		1,883,951	
3	Other State Regulatory Expenses		1,151,670	1,151,670	
4					
5	Before the Idaho Public Utilities Commission:				
6	Annual Fee	222,774		222,774	
7	Other State Regulatory Expenses		40,703	40,703	
8					
9	Before the Public Service Commission				
10	of Wyoming:				
11	Annual Fee	440,024		440,024	
12	Other State Regulatory Expenses		352,194	352,194	
13					
14	Before the Public Utilities Commission				
15	of California:				
16	Annual Fee	49,819		49,819	
17	Other State Regulatory Expenses		23,981	23,981	
18					
19	Before the Public Utility Commission				
20	of Oregon:				
21	Annual Fee	3,243,875		3,243,875	
22	Other State Regulatory Expenses		404,109	404,109	
23					
24	Before the Washington Utilities and				
25	Transportation Commission:				
26	Annual Fee	260,227		260,227	
27	Other State Regulatory Expenses		33,383	33,383	
28					
29	Before the Federal Energy Regulatory				
30	Commission:				
31	Annual Fee	815,648		815,648	
32					
33	Other State Regulatory Expenses, Montana		2,850	2,850	
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	6,916,318	2,008,890	8,925,208	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	1,883,951					2
Electric	928	1,151,670					3
							4
							5
Electric	928	222,774					6
Electric	928	40,703					7
							8
							9
							10
Electric	928	440,024					11
Electric	928	352,194					12
							13
							14
							15
Electric	928	49,819					16
Electric	928	23,981					17
							18
							19
							20
Electric	928	3,243,875					21
Electric	928	404,109					22
							23
							24
							25
Electric	928	260,227					26
Electric	928	33,383					27
							28
							29
							30
Electric	928	815,648					31
							32
Electric	928	2,850					33
							34
							35
							36
							37
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							39
							40
							41
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							43
							44
							45
		8,925,208					46

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | | |
|--|---|---|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p>i. Recreation fish and wildlife</p> <p>ii Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> | <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> | <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|--|---|---|

Line No.	Classification (a)	Description (b)
1		
2	A. Electric R, D & D performed internally	
3	(1) Generation	
4	b. Fossil-fuel steam	Hunter Farm - Evapotranspiration Study
5		Hunter Farm - Soil Conservation Study
6		Huntington Farm - Evapotranspiration Study
7		Huntington Farm - Soil Conservation Study
8	(7) Total Cost Incurred	
9		
10		
11	B. Electric R, D & D performed externally	NONE
12		
13		
14		
15		
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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
16,558		506	16,558		4
16,245		506	16,245		5
32,141		506	32,141		6
31,533		506	31,533		7
96,477			96,477		8
					9
					10
					11
					12
					13
					14
					15
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	77,299,199		
4	Transmission	6,106,644		
5	Distribution	12,960,732		
6	Customer Accounts	34,603,724		
7	Customer Service and Informational	2,041,403		
8	Sales	138,372		
9	Administrative and General	79,091,156		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	212,241,230		
11	Maintenance			
12	Production	36,113,506		
13	Transmission	4,089,777		
14	Distribution	48,232,387		
15	Administrative and General	2,638,274		
16	TOTAL Maint. (Total of lines 12 thru 15)	91,073,944		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	113,412,705		
19	Transmission (Enter Total of lines 4 and 13)	10,196,421		
20	Distribution (Enter Total of lines 5 and 14)	61,193,119		
21	Customer Accounts (Transcribe from line 6)	34,603,724		
22	Customer Service and Informational (Transcribe from line 7)	2,041,403		
23	Sales (Transcribe from line 8)	138,372		
24	Administrative and General (Enter Total of lines 9 and 15)	81,729,430		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	303,315,174		303,315,174
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	303,315,174		303,315,174
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	117,925,959		117,925,959
66	Gas Plant			
67	Other (provide details in footnote):			
68	TOTAL Construction (Total of lines 65 thru 67)	117,925,959		117,925,959
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			
72	Other (provide details in footnote):			
73	TOTAL Plant Removal (Total of lines 70 thru 72)			
74	Other Accounts (Specify, provide details in footnote):			
75	Fuel Stock	26,505,180		26,505,180
76	Misc. Income Deduction	1,961,053		1,961,053
77	Misc. Nonoperating/Nonutility	629,271		629,271
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	29,095,504		29,095,504
96	TOTAL SALARIES AND WAGES	450,336,637		450,336,637

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	47,029,924
3	Steam	44,564,698	23	Requirements Sales for Resale (See instruction 4, page 311.)	198,901
4	Nuclear	-282	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	30,334,565
5	Hydro-Conventional	3,606,373	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage	-5,012	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	102,901
7	Other	2,204,434	27	Total Energy Losses	4,275,859
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	81,942,150
9	Net Generation (Enter Total of lines 3 through 8)	50,370,211			
10	Purchases	31,418,353			
11	Power Exchanges:				
12	Received	15,485,589			
13	Delivered	15,198,082			
14	Net Exchanges (Line 12 minus line 13)	287,507			
15	Transmission For Other (Wheeling)				
16	Received	9,183,345			
17	Delivered	9,183,345			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses	-133,921			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	81,942,150			

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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: PacifiCorp

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	6,678,584	2,038,188	7,459	30	0800 PST
30	February	5,983,058	1,885,698	7,396	5	0800 PST
31	March	7,059,284	2,785,139	7,134	1	0800 PST
32	April	8,405,537	4,521,426	6,494	17	0900 PST
33	May	9,218,851	5,199,496	7,203	30	1600 PDT
34	June	4,490,671	212,375	8,035	26	1500 PDT
35	July	7,559,908	2,716,481	8,549	11	1600 PDT
36	August	7,002,639	2,425,648	7,967	15	1600 PDT
37	September	6,357,084	2,318,061	7,362	4	1600 PDT
38	October	6,309,088	2,208,895	7,295	31	0800 PST
39	November	6,201,162	1,945,601	7,227	26	0800 PST
40	December	6,676,284	2,077,557	7,613	18	1800 PST
41	TOTAL	81,942,150	30,334,565			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Carbon (b)	Plant Name: Cholla (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Full Outdoor				
3	Year Originally Constructed	1954	1981				
4	Year Last Unit was Installed	1957	1981				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	188.60	414.00				
6	Net Peak Demand on Plant - MW (60 minutes)	177	382				
7	Plant Hours Connected to Load	8653	7887				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	175	380				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	75	81				
12	Net Generation, Exclusive of Plant Use - KWh	1323395000	2533121000				
13	Cost of Plant: Land and Land Rights	956546	1178241				
14	Structures and Improvements	10867218	45215540				
15	Equipment Costs	66860399	312724395				
16	Total Cost	78684163	359118176				
17	Cost per KW of Installed Capacity (line 5)	417.2013	867.4352				
18	Production Expenses: Oper, Supv, & Engr	139579	1199395				
19	Fuel	11200680	33804544				
20	Coolants and Water (Nuclear Plants Only)	0	0				
21	Steam Expenses	706274	2312670				
22	Steam From Other Sources	0	0				
23	Steam Transferred (Cr)	0	0				
24	Electric Expenses	1332017	851123				
25	Misc Steam (or Nuclear) Power Expenses	4058652	1840294				
26	Rents	13057	-202364				
27	Allowances	0	0				
28	Maintenance Supervision and Engineering	0	2107244				
29	Maintenance of Structures	142478	537925				
30	Maintenance of Boiler (or reactor) Plant	2592516	4092974				
31	Maintenance of Electric Plant	871343	362359				
32	Maintenance of Misc Steam (or Nuclear) Plant	408147	1493069				
33	Total Production Expenses	21464743	48399233				
34	Expenses per Net KWh	0.0162	0.0191				
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrel		Tons	Barrel	
37	Quantity (units) of Fuel Burned	606830	2688	0	1372197	7211	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12264	140000	0	9757	140131	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	18.087	35.472	0.000	23.217	33.734	0.000
40	Average Cost of Fuel per Unit Burned	18.301	35.472	0.000	24.459	33.734	0.000
41	Average Cost of Fuel Burned per Million BTU	0.746	6.033	0.000	1.253	5.686	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.008	0.000	0.000	0.013	0.000	0.000
43	Average BTU per KWh Net Generation	11259.053	0.000	0.000	10587.530	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 47 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Colstrip</i> (d)			Plant Name: <i>Craig</i> (e)			Plant Name: <i>Dave Johnston</i> (f)			Line No.
Steam			Steam			Steam			1
Conventional			Outdoor Boiler			Semi-Outdoor			2
1984			1979			1959			3
1986			1980			1972			4
155.61			172.13			816.70			5
158			165			762			6
8622			8758			8760			7
0			0			0			8
144			165			762			9
0			0			0			10
208			283			219			11
984315000			1366706000			5759784000			12
1291268			137086			10417291			13
55203726			35132156			47257355			14
147470917			116284469			329026863			15
203965911			151553711			386701509			16
1310.7507			880.4608			473.4927			17
37419			227799			183357			18
6504548			13311369			42488522			19
0			0			0			20
279842			863016			229613			21
0			0			0			22
0			0			0			23
34629			388468			3318			24
1682778			1777662			11872454			25
30680			4812			11192			26
0			0			0			27
113116			349336			0			28
200632			407814			1654314			29
1380297			1571534			8319726			30
383750			405912			2474524			31
181187			348873			1017498			32
10828878			19656595			68254518			33
0.0110			0.0144			0.0119			34
Coal	Oil		Coal	Oil		Coal	Oil		35
Coal	Barrels		Coal	Barrels		Coal	Barrels		36
614942	3575	0	694806	659	0	3845637	9577	0	37
8513	141000	0	10094	122360	0	8299	140000	0	38
10.290	33.734	0.000	18.337	32.884	0.000	10.508	32.884	0.000	39
10.381	33.734	0.000	19.126	32.884	0.000	10.967	32.884	0.000	40
0.610	5.696	0.000	0.947	6.731	0.000	0.661	5.593	0.000	41
0.007	0.000	0.000	0.010	0.000	0.000	0.007	0.000	0.000	42
10658.349	0.000	0.000	10265.151	0.000	0.000	11092.224	0.000	0.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Hayden</i> (b)	Plant Name: <i>Hunter Unit No. 1</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Outdoor Boiler				
3	Year Originally Constructed	1965	1978				
4	Year Last Unit was Installed	1976	1978				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	81.25	472.50				
6	Net Peak Demand on Plant - MW (60 minutes)	78	405				
7	Plant Hours Connected to Load	8760	8031				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	78	430				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	105	77				
12	Net Generation, Exclusive of Plant Use - KWh	645723000	3027001000				
13	Cost of Plant: Land and Land Rights	167098	9646568				
14	Structures and Improvements	5185907	60088408				
15	Equipment Costs	59557158	211074253				
16	Total Cost	64910163	280809229				
17	Cost per KW of Installed Capacity (line 5)	798.8943	594.3052				
18	Production Expenses: Oper, Supv, & Engr	263544	43515				
19	Fuel	7515454	24156475				
20	Coolants and Water (Nuclear Plants Only)	0	0				
21	Steam Expenses	532742	2629979				
22	Steam From Other Sources	0	0				
23	Steam Transferred (Cr)	0	0				
24	Electric Expenses	164358	128836				
25	Misc Steam (or Nuclear) Power Expenses	794399	2682630				
26	Rents	0	39846				
27	Allowances	0	0				
28	Maintenance Supervision and Engineering	225464	0				
29	Maintenance of Structures	146545	1642851				
30	Maintenance of Boiler (or reactor) Plant	327312	3352108				
31	Maintenance of Electric Plant	4971	504409				
32	Maintenance of Misc Steam (or Nuclear) Plant	143255	204698				
33	Total Production Expenses	10118044	35385347				
34	Expenses per Net KWh	0.0157	0.0117				
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
37	Quantity (units) of Fuel Burned	321612	517	0	1372925	4797	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	10348	132599	0	11521	140000	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	22.286	31.197	0.000	16.360	34.656	0.000
40	Average Cost of Fuel per Unit Burned	23.318	31.197	0.000	17.471	34.656	0.000
41	Average Cost of Fuel Burned per Million BTU	1.127	5.601	0.000	0.758	6.024	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.012	0.000	0.000	0.008	0.000	0.000
43	Average BTU per KWh Net Generation	10312.410	0.000	0.000	10460.238	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <u>Hunter Unit No. 2</u> (d)			Plant Name: <u>Hunter Unit No. 3</u> (e)			Plant Name: <u>Hunter - Total Plant</u> (f)			Line No.
	Steam			Steam			Steam		1
	Outdoor Boiler			Outdoor Boiler			Outdoor Boiler		2
	1980			1983			1978		3
	1980			1983			1983		4
	472.50			495.50			1440.50		5
	265			461			1311		6
	6782			8099			8760		7
	0			0			0		8
	430			460			1320		9
	0			0			0		10
	77			77			231		11
	1670598000			3418272000			8115871000		12
	9646568			10253198			29546333		13
	49284908			88364297			197737614		14
	146286297			373875813			731236363		15
	205217773			472493308			958520310		16
	434.3233			953.5687			665.4081		17
	43515			43515			130544		18
	12434824			26072894			62664192		19
	0			0			0		20
	1710565			2909275			7249819		21
	0			0			0		22
	0			0			0		23
	131012			131012			390860		24
	-2620553			2693949			2756026		25
	38877			50855			129577		26
	0			0			0		27
	0			0			0		28
	1844648			1619656			5107155		29
	7091977			4790420			15234505		30
	1946806			731845			3183060		31
	110003			143488			458189		32
	22731674			39186909			97303927		33
	0.0136			0.0115			0.0120		34
Coal	Oil		Coal	Oil		Coal	Oil		35
Tons	Barrel		Tons	Barrel		Tons	Barrels		36
745564	2139	0	1593913	9019	0	3712402	15956	0	37
11504	140000	0	11490	140000	0	11505	140000	0	38
16.360	34.656	0.000	16.360	34.656	0.000	16.360	34.656	0.000	39
16.583	34.656	0.000	16.162	34.656	0.000	16.731	34.656	0.000	40
0.721	5.640	0.000	0.703	5.885	0.000	0.727	5.894	0.000	41
0.007	0.000	0.000	0.008	0.000	0.000	0.008	0.000	0.000	42
10275.668	0.000	0.000	10730.908	0.000	0.000	10536.529	0.000	0.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Huntington</i> (b)	Plant Name: <i>Jim Bridger</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Semi-Outdoor				
3	Year Originally Constructed	1974	1974				
4	Year Last Unit was Installed	1977	1979				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	996.00	2311.20				
6	Net Peak Demand on Plant - MW (60 minutes)	896	1404				
7	Plant Hours Connected to Load	8510	8760				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	895	2120				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	162	359				
12	Net Generation, Exclusive of Plant Use - KWh	5977919000	9630099000				
13	Cost of Plant: Land and Land Rights	2405337	1146361				
14	Structures and Improvements	94498627	132803837				
15	Equipment Costs	324856385	672352890				
16	Total Cost	421760349	806303088				
17	Cost per KW of Installed Capacity (line 5)	423.4542	348.8677				
18	Production Expenses: Oper, Supv, & Engr	13527	3993621				
19	Fuel	49079025	115998979				
20	Coolants and Water (Nuclear Plants Only)	0	0				
21	Steam Expenses	5411594	-2017319				
22	Steam From Other Sources	0	0				
23	Steam Transferred (Cr)	0	0				
24	Electric Expenses	0	104440				
25	Misc Steam (or Nuclear) Power Expenses	7054560	3976614				
26	Rents	493704	219744				
27	Allowances	0	0				
28	Maintenance Supervision and Engineering	1017097	274333				
29	Maintenance of Structures	1496827	7468228				
30	Maintenance of Boiler (or reactor) Plant	10358518	19192990				
31	Maintenance of Electric Plant	4425884	6719392				
32	Maintenance of Misc Steam (or Nuclear) Plant	1079620	1626374				
33	Total Production Expenses	80430356	157557396				
34	Expenses per Net KWh	0.0135	0.0164				
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barels		Tons	Barrels	
37	Quantity (units) of Fuel Burned	2696708	22832	0	5495620	26972	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11321	140000	0	9116	140000	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	17.533	32.614	0.000	20.674	33.716	0.000
40	Average Cost of Fuel per Unit Burned	17.923	32.614	0.000	20.938	33.716	0.000
41	Average Cost of Fuel Burned per Million BTU	0.792	5.547	0.000	1.149	5.734	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.008	0.000	0.000	0.012	0.000	0.000
43	Average BTU per KWh Net Generation	10236.322	0.000	0.000	10420.474	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Naughton</i> (d)			Plant Name: <i>Wyodak</i> (e)			Plant Name: <i>Gadsby</i> (f)			Line No.
	Steam			Steam			Steam		1
	Outdoor Boiler			Conventional			Outdoor		2
	1963			1978			1951		3
	1971			1978			1955		4
	707.20			362.00			251.60		5
	719			280			218		6
	8760			8570			6285		7
	0			0			0		8
	700			335			235		9
	0			0			0		10
	153			71			37		11
	5019304000			2289062000			495453000		12
	458248			210526			1020271		13
	55589785			48028460			13415332		14
	268469813			248617252			54710346		15
	324517846			296856238			69145949		16
	458.8770			820.0449			274.8249		17
	415967			1659328			-160342		18
	54128384			16445405			30585119		19
	0			0			0		20
	4807154			0			0		21
	0			0			0		22
	0			0			0		23
	8889			0			0		24
	6699143			1932783			3972995		25
	14081			1938			4651		26
	0			0			0		27
	1362522			3518			0		28
	1323801			309894			169481		29
	11660823			3483601			1320594		30
	4262794			470290			1487804		31
	1102615			576420			219331		32
	85786173			24883177			37599633		33
	0.0171			0.0109			0.0759		34
Coal	Gas		Coal	Oil		Gas			35
Tons	MCF		Tons	Barrels		MCF			36
2639187	241663	0	1695517	3735	0	5839878	0	0	37
10024	1054	0	8110	151224	0	1058	0	0	38
20.179	0.000	0.000	9.624	40.716	0.000	0.000	0.000	0.000	39
20.150	3.931	0.000	9.610	40.716	0.000	4.584	0.000	0.000	40
1.023	3.730	0.000	0.593	6.411	0.000	4.320	0.000	0.000	41
0.011	0.000	0.000	0.007	0.000	0.000	0.062	0.000	0.000	42
10592.167	0.000	0.000	12024.575	0.000	0.000	12508.882	0.000	0.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: <i>Little Mountain</i> (b)	Plant Name: <i>Hermiston</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Gas Turbine
3	Year Originally Constructed	1972	1996
4	Year Last Unit was Installed	1972	1996
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	16.00	237.00
6	Net Peak Demand on Plant - MW (60 minutes)	16	247
7	Plant Hours Connected to Load	6127	7135
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	14	236
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	6	26
12	Net Generation, Exclusive of Plant Use - KWh	80803000	1477254000
13	Cost of Plant: Land and Land Rights	635	842245
14	Structures and Improvements	204044	12474621
15	Equipment Costs	4067990	144642185
16	Total Cost	4272669	157959051
17	Cost per KW of Installed Capacity (line 5)	267.0418	666.4939
18	Production Expenses: Oper, Supv, & Engr	1401	0
19	Fuel	5033056	36890160
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	961132	6622594
25	Misc Steam (or Nuclear) Power Expenses	0	0
26	Rents	345	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	0	0
29	Maintenance of Structures	0	0
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	0	0
32	Maintenance of Misc Steam (or Nuclear) Plant	1704	0
33	Total Production Expenses	5997638	43512754
34	Expenses per Net KWh	0.0742	0.0295
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Gas
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
37	Quantity (units) of Fuel Burned	1377981	10480463
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1053	1067
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
40	Average Cost of Fuel per Unit Burned	3.652	3.520
41	Average Cost of Fuel Burned per Million BTU	3.469	3.456
42	Average Cost of Fuel Burned per KWh Net Gen	0.062	0.025
43	Average BTU per KWh Net Generation	17952.403	7210.637

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: <i>Blundell</i> (d)	Plant Name: <i>James River</i> (e)	Plant Name: <i>West Valley</i> (f)	Line No.						
Steam - Geothermal	Steam	Gas Turbine	1						
Indoor	Outdoor Boiler	Outdoor	2						
1984	1996	2002	3						
1984	1996	2002	4						
26.00	52.21	217.00	5						
23	40	218	6						
8599	8637	2493	7						
0	0	0	8						
23	52	185	9						
0	0	0	10						
13	21	10	11						
184449000	239497000	373926000	12						
31026429	0	0	13						
6150130	5733734	0	14						
33073388	28682437	0	15						
70249947	34416171	0	16						
2701.9210	659.1873	0.0000	17						
1062	0	0	18						
0	0	15181956	19						
0	0	0	20						
27807	0	0	21						
3800080	18610	0	22						
0	0	0	23						
0	0	7256900	24						
1483244	3128	0	25						
0	0	559804	26						
0	0	0	27						
0	0	0	28						
39520	0	0	29						
66629	0	0	30						
78990	0	0	31						
16027	0	0	32						
5513359	21738	22998660	33						
0.0299	0.0001	0.0615	34						
		Gas	35						
		MCF	36						
0	0	0	0	0	0	3697709	0	0	37
0	0	0	0	0	0	1034	0	0	38
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	39
0.000	0.000	0.000	0.000	0.000	0.000	4.106	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	4.007	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.041	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	10132.609	0.000	0.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: Gadsby Gas Peakers (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor	
3	Year Originally Constructed	2002	
4	Year Last Unit was Installed	2002	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	141.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	133	0
7	Plant Hours Connected to Load	3651	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	131	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	162366000	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	70276509	0
16	Total Cost	70276509	0
17	Cost per KW of Installed Capacity (line 5)	498.4150	0.0000
18	Production Expenses: Oper, Supv, & Engr	0	0
19	Fuel	3461312	0
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	0
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	0	0
25	Misc Steam (or Nuclear) Power Expenses	0	0
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	0	0
29	Maintenance of Structures	0	0
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	0	0
32	Maintenance of Misc Steam (or Nuclear) Plant	0	0
33	Total Production Expenses	3461312	0
34	Expenses per Net KWh	0.0213	0.0000
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	
37	Quantity (units) of Fuel Burned	1728306	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1058	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
40	Average Cost of Fuel per Unit Burned	4.209	0.000
41	Average Cost of Fuel Burned per Million BTU	4.026	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.021	0.000
43	Average BTU per KWh Net Generation	11127.385	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0.0000	0.0000	0.0000	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0.0000	0.0000	0.0000	34
			35
			36
0	0	0	37
0	0	0	38
0.000	0.000	0.000	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item	FERC Licensed Project No. 2082 Plant Name: Copco No. 1 (b)	FERC Licensed Project No. 2082 Plant Name: Copco No. 2 (c)
1	Kind of Plant (Run-of-River or Storage)	Storage	Run-of-River
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1918	1925
4	Year Last Unit was Installed	1922	1925
5	Total installed cap (Gen name plate Rating in MW)	20.00	27.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	24	30
7	Plant Hours Connect to Load	5,772	5,684
8	Net Plant Capability (in megawatts)	0	0
9	(a) Under Most Favorable Oper Conditions	25	29
10	(b) Under the Most Adverse Oper Conditions	25	29
11	Average Number of Employees	3	5
12	Net Generation, Exclusive of Plant Use - Kwh	76,822,000	98,112,000
13	Cost of Plant	0	0
14	Land and Land Rights	180,375	20,914
15	Structures and Improvements	1,166,705	1,560,289
16	Reservoirs, Dams, and Waterways	2,440,053	2,819,603
17	Equipment Costs	4,761,572	4,352,832
18	Roads, Railroads, and Bridges	105,442	240,200
19	TOTAL cost (Total of 14 thru 18)	8,654,147	8,993,838
20	Cost per KW of Installed Capacity (line 5)	432.7074	333.1051
21	Production Expenses	0	0
22	Operation Supervision and Engineering	-45,160	-60,966
23	Water for Power	5,733	7,739
24	Hydraulic Expenses	57,270	77,314
25	Electric Expenses	0	0
26	Misc Hydraulic Power Generation Expenses	293,961	374,868
27	Rents	1,396	2,125
28	Maintenance Supervision and Engineering	0	0
29	Maintenance of Structures	135,110	137,723
30	Maintenance of Reservoirs, Dams, and Waterways	57,788	60,531
31	Maintenance of Electric Plant	219,823	162,344
32	Maintenance of Misc Hydraulic Plant	102,701	136,162
33	Total Production Expenses (total 22 thru 32)	828,622	897,840
34	Expenses per net KWh	0.0108	0.0092

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plan, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1927 Plant Name: Fish Creek (b)	FERC Licensed Project No. 2401 Plant Name: Grace (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Storage
2	Plant Construction type (Conventional or Outdoor)	Outdoor	Conventional
3	Year Originally Constructed	1952	1908
4	Year Last Unit was Installed	1952	1923
5	Total installed cap (Gen name plate Rating in MW)	11.00	33.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	14	33
7	Plant Hours Connect to Load	6,027	8,760
8	Net Plant Capability (in megawatts)	0	0
9	(a) Under Most Favorable Oper Conditions	12	33
10	(b) Under the Most Adverse Oper Conditions	12	33
11	Average Number of Employees	0	18
12	Net Generation, Exclusive of Plant Use - Kwh	50,571,000	74,584,000
13	Cost of Plant	0	0
14	Land and Land Rights	0	50,393
15	Structures and Improvements	557,744	1,156,015
16	Reservoirs, Dams, and Waterways	5,759,697	7,554,308
17	Equipment Costs	664,512	3,180,032
18	Roads, Railroads, and Bridges	409,412	43,134
19	TOTAL cost (Total of 14 thru 18)	7,391,365	11,983,882
20	Cost per KW of Installed Capacity (line 5)	671.9423	363.1479
21	Production Expenses	0	0
22	Operation Supervision and Engineering	-73,378	37,970
23	Water for Power	54	162
24	Hydraulic Expenses	873	3,016
25	Electric Expenses	0	0
26	Misc Hydraulic Power Generation Expenses	303,783	1,028,845
27	Rents	340	1,506
28	Maintenance Supervision and Engineering	0	1,581
29	Maintenance of Structures	10,526	23,965
30	Maintenance of Reservoirs, Dams, and Waterways	21,583	188,109
31	Maintenance of Electric Plant	133,898	81,637
32	Maintenance of Misc Hydraulic Plant	10,037	367,183
33	Total Production Expenses (total 22 thru 32)	407,716	1,733,974
34	Expenses per net KWh	0.0081	0.0232

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2082 Plant Name: Iron Gate (d)	FERC Licensed Project No. 2082 Plant Name: JC Boyle (e)	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 1 (f)	Line No.		
Storage			Storage	Run-of-River	1
Outdoor	Outdoor	Outdoor	Outdoor		2
1962	1958	1955			3
1962	1958	1955			4
18.00	80.00	29.00			5
20	87	32			6
8,447	5,063	8,026			7
0	0	0			8
20	90	29			9
20	84	28			10
0	6	0			11
95,941,000	192,201,000	113,812,000			12
0	0	0			13
341,706	54,984	0			14
3,686,688	2,162,818	709,103			15
8,447,812	10,405,743	7,509,496			16
1,362,657	6,720,632	3,105,030			17
638,679	604,730	407,171			18
14,477,542	19,948,907	11,730,800			19
804.3079	249.3613	404.5103			20
0	0	0			21
-40,644	-180,640	-193,452			22
5,160	22,931	143			23
51,543	229,079	2,300			24
0	0	0			25
266,024	-65,373	730,492			26
883	3,924	8,661			27
0	0	0			28
65,718	241,980	9,578			29
50,066	212,891	40,170			30
102,543	138,431	23,786			31
90,238	398,258	29,009			32
591,531	1,001,481	650,687			33
0.0062	0.0052	0.0057			34

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plan, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 2 (b)	FERC Licensed Project No. 935 Plant Name: Merwin (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Storage
2	Plant Construction type (Conventional or Outdoor)	Outdoor	Conventional
3	Year Originally Constructed	1956	1931
4	Year Last Unit was Installed	1956	1958
5	Total installed cap (Gen name plate Rating in MW)	33.00	136.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	35	147
7	Plant Hours Connect to Load	8,669	8,758
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	35	144
10	(b) Under the Most Adverse Oper Conditions	34	141
11	Average Number of Employees	0	30
12	Net Generation, Exclusive of Plant Use - Kwh	140,818,000	486,481,000
13	Cost of Plant		
14	Land and Land Rights	0	991,404
15	Structures and Improvements	688,448	25,925,756
16	Reservoirs, Dams, and Waterways	14,868,868	9,304,223
17	Equipment Costs	1,964,898	12,381,005
18	Roads, Railroads, and Bridges	993,032	1,729,940
19	TOTAL cost (Total of 14 thru 18)	18,515,246	50,332,328
20	Cost per KW of Installed Capacity (line 5)	561.0681	370.0906
21	Production Expenses		
22	Operation Supervision and Engineering	-220,135	279,921
23	Water for Power	162	669
24	Hydraulic Expenses	10,720	1,798,173
25	Electric Expenses	0	0
26	Misc Hydraulic Power Generation Expenses	752,888	-1,214,035
27	Rents	-14	27,016
28	Maintenance Supervision and Engineering	0	0
29	Maintenance of Structures	9,688	682,408
30	Maintenance of Reservoirs, Dams, and Waterways	99,365	209,329
31	Maintenance of Electric Plant	35,324	226,287
32	Maintenance of Misc Hydraulic Plant	35,555	581,053
33	Total Production Expenses (total 22 thru 32)	723,553	2,590,821
34	Expenses per net KWh	0.0051	0.0053

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
3. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 1927 Plant Name: Toketee (d)	FERC Licensed Project No. 472 Plant Name: Oneida (e)	FERC Licensed Project No. 2630 Plant Name: Prospect No. 2 (f)	Line No.
Conventional	Storage	Run-of-River	1
Outdoor	Conventional	Conventional	2
1950	1915	1928	3
1950	1920	1928	4
42.50	30.00	32.00	5
44	19	32	6
8,670	8,758	6,073	7
0	0	0	8
45	28	34	9
45	28	34	10
0	2	2	11
205,127,000	27,903,000	180,785,000	12
0	0	0	13
0	36,698	105,168	14
1,429,228	1,188,094	2,019,734	15
6,271,942	4,537,738	4,940,405	16
2,625,065	3,048,460	2,721,260	17
111,245	381,105	191,385	18
10,437,480	9,192,095	9,977,952	19
245,5878	306,4032	311,8110	20
0	0	0	21
-283,508	104,374	-255,305	22
209	148	157	23
3,371	2,742	2,538	24
0	0	0	25
941,278	450,293	948,104	26
-566	-288	918	27
0	1,438	0	28
36,983	7,432	77,733	29
41,151	22,851	129,380	30
80,338	18,316	263,684	31
30,650	113,428	23,161	32
849,906	720,734	1,190,370	33
0.0041	0.0258	0.0066	34

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1927 Plant Name: Slide Creek (b)	FERC Licensed Project No. 20 Plant Name: Soda (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Storage
2	Plant Construction type (Conventional or Outdoor)	Outdoor	Conventional
3	Year Originally Constructed	1951	1924
4	Year Last Unit was Installed	1951	1924
5	Total installed cap (Gen name plate Rating in MW)	18.00	14.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	20	9
7	Plant Hours Connect to Load	8,721	4,136
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	18	14
10	(b) Under the Most Adverse Oper Conditions	18	14
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	80,879,000	12,590,000
13	Cost of Plant		
14	Land and Land Rights	0	504,056
15	Structures and Improvements	607,138	572,786
16	Reservoirs, Dams, and Waterways	3,753,383	4,996,525
17	Equipment Costs	1,160,042	2,072,224
18	Roads, Railroads, and Bridges	16,778	0
19	TOTAL cost (Total of 14 thru 18)	5,537,341	8,145,591
20	Cost per KW of Installed Capacity (line 5)	307.6301	581.8279
21	Production Expenses		
22	Operation Supervision and Engineering	-120,074	1,740
23	Water for Power	89	2
24	Hydraulic Expenses	1,428	46
25	Electric Expenses	0	0
26	Misc Hydraulic Power Generation Expenses	418,233	125,923
27	Rents	-153	-5
28	Maintenance Supervision and Engineering	0	24
29	Maintenance of Structures	4,344	2,253
30	Maintenance of Reservoirs, Dams, and Waterways	32,550	18,595
31	Maintenance of Electric Plant	15,049	2,855
32	Maintenance of Misc Hydraulic Plant	13,118	3,405
33	Total Production Expenses (total 22 thru 32)	364,584	154,838
34	Expenses per net KWh	0.0045	0.0123

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Hydro Plants: Licensed Proj. No.					
2	American Fork 696	1907	0.95	1.0	5,403	936,920
3	Ashton 2381	1917	6.85	6.0	30,368	8,761,386
4	Beaver - Upper 814	1907	2.52	1.0	6,263	2,507,548
5	Bend 2643	1913	1.11	1.0	3,440	846,190
6	Skookumchuck	1990	1.00		1,109	8,657,150
7	Big Fork 2652	1910	4.15	4.2	19,523	5,595,522
8	Cline Falls	1913	1.00	1.1	1,972	291,595
9	Condit 2342	1913	9.60	15.0	86,961	6,814,974
10	Cove 2401	1917	7.50	7.0	15,197	2,790,699
11	Drop Plant (Naches)	1914	1.40	1.1	6,585	416,855
12	Eagle Point	1957	2.80	2.8	17,065	1,705,068
13	East Side 2082	1924	3.20	3.2	10,844	1,809,650
14	Fall Creek 2082	1903	2.20	2.0	11,628	966,284
15	Fountain Green	1922	0.16	0.1	523	440,817
16	Granite	1896	2.00	0.9	6,056	4,474,861
17	Gunlock	1917	0.75	0.5	372	481,400
18	Last Chance 4580	1983	1.70	1.4	3,547	2,497,842
19	Naches	1909	6.37	6.0	23,844	9,784,361
20	Paris 703	1910	0.70	0.8	1,314	309,081
21	Pioneer 2722	1897	5.00	5.1	10,000	9,710,057
22	Powerdale 2659	1923	6.00	6.0	30,754	13,645,249
23	Prospect #1 2630	1912	3.76	3.8	18,398	539,021
24	Prospect #3 2337	1932	7.20	8.0	34,963	6,800,182
25	Prospect #4 2630	1944	1.00	2.0	3,394	184,246
26	Sand Cove	1926	0.80	0.2	318	842,890
27	Snake Creek	1910	1.18	0.5	2,014	888,199
28	Stairs 597	1895	1.00	0.9	4,902	1,166,236
29	St. Anthony 2381	1915	0.50	0.5	963	1,319,082
30	Veyo	1920	0.50	0.6	217	719,316
31	Viva Naughton	1986	0.74		-122	1,154,968
32	Wallowa Falls 308	1921	1.10	1.3	3,882	2,749,618
33	Weber 1744	1911	3.85	3.5	10,118	2,447,705
34	West Side 2082	1908	0.60	1.0	2,930	347,350
35	Keno Regulating Dam					7,468,183
36	Upper Klamath Lake					4,684,534
37	North Umpqua					8,629,524
38						
39	Pumping Plant					
40	Lifton	1917				10,520,918
41						
42						
43						
44						
45						
46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
1,041,022	45,820		7,952			2
1,288,439	280,421		79,034			3
1,003,019	129,911		104,151			4
825,371	124,028		12,787			5
	122,650		8,146			6
983,483	157,732		173,390			7
266,366	13,263		2,087			8
706,016	223,574		79,090			9
371,753	199,681		225,324			10
272,269						11
605,677	80,212		112,231			12
569,604	54,147		127,538			13
460,838	77,356		39,461			14
4,408,167	13,786		5,281			15
2,233,390	99,192		11,183			16
687,714	68,251		27,238			17
2,651,260	59,157		58,808			18
1,551,439	178,156		52,683			19
441,545	21,665		3,064			20
1,913,992	195,108		112,515			21
2,264,578	201,462		46,307			22
145,681	97,394		80,314			23
944,360	193,301		92,209			24
184,246	38,362		30,870			25
1,053,613	39,784		16,356			26
886,912	58,165		8,883			27
1,156,616	90,650		14,819			28
2,640,562	218,358		68,713			29
1,438,632	58,666		11,347			30
1,924,946	2,250		23,766			31
2,492,830	22,685		39,277			32
644,254	139,212		41,901			33
535,874	60,903		17,651			34
	100,140					35
	31,732					36
						37
						38
						39
	183,935		112,322			40
						41
						42
						43
						44
						45
						46

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Malin, Oregon	Indian Springs., CA	500.00	500.00	Steel Tower	47.00		1
2	Midpoint, Idaho	Malin, Oregon	500.00	500.00	Steel Tower	446.00		1
3	Malin, Oregon	Medford, Oregon	500.00	500.00	Steel Tower	83.00		1
4	Alvey Sub, Oregon	Dixonville Sub, Oregon	500.00	500.00	Steel Tower	58.00		1
5	Malin, Oregon	Captain Jack, OR	500.00	500.00	Steel Tower	7.00		1
6	Dixonville, Oregon	Meridian, OR	500.00	500.00	Steel Tower	74.00		1
7	Ben Lomond Sub., Utah	Borah Substation, Idaho	345.00	345.00	Steel - H	134.00		1
8	Ben Lomond Sub., Utah	Terminal Substation, UT	345.00	345.00	Steel - D	47.00		2
9	Spanish Fork Sub., Utah	Camp Williams Sub., Utah	345.00	345.00	Steel - SP	35.00		2
10	Huntington Plant, Utah	Sigurd Substation, Utah	345.00	345.00	Steel - H	86.00		1
11	Huntington Plt. Sub., UT	Spanish Fork Sub., Utah	345.00	345.00	Steel - H	78.00		1
12	Terminal Substation, UT	Ninety South Sub., Utah	345.00	345.00	Steel - SP	15.00		2
13	Emery Substation, Utah	Sigurd Substation, Utah	345.00	345.00	Steel - H	68.00		1
14	Sigurd Substation, Utah	Camp Williams Sub., Utah	345.00	345.00	Steel - H-P	116.00		1
15	Camp Williams Sub., Utah	Ninety South Sub., Utah	345.00	345.00	Steel - SP	8.00		2
16	Terminal Substation, UT	Camp Williams Sub., Utah	345.00	345.00	Steel - D	25.00		1
17	Emery Substation, Utah	Camp Williams Sub., Utah	345.00	345.00	Steel - H	86.00		1
18	Newcastle, Utah	Utah - Nevada Border	345.00	345.00	Steel - D	54.00		1
19	Sigurd Substation, Utah	Newcastle, Utah	345.00	345.00	Steel - D	137.00		1
20	Goshen Substation, Idaho	Kinport Substation, ID	345.00	345.00	Steel - H	41.00		1
21	Huntington Plant, Utah	Four Corners Sub., NM	345.00	345.00	Wood - U	55.00		1
22	Camp Williams Sub., Utah	Huntington Plant, Utah	345.00	345.00	Wood - U	152.00		1
23	Huntington Plant, Utah	Pinto Substation, Utah	345.00	345.00	Wood - U	156.00		1
24	Camp Williams Sub., Utah	Sigurd Substation, Utah	345.00	345.00	Wood - U	111.00		1
25	Jim Bridger Plant #3, WY	Borah Substation, Idaho	345.00	345.00	Steel Tower	240.00		1
26	Jim Bridger Plant #2, WY	Kinport Substation, ID	345.00	345.00	Steel Tower	234.00		1
27	Fairview, Oregon	Isthmus, Oregon	230.00	230.00	H Frame Wood	12.00		1
28	Antelope Sub., Idaho	Lost River 230kV Line, ID	230.00	230.00	Wood - H	20.00		1
29	Walla Walla, Washington	Hells Canyon, ID	230.00	230.00	H Frame Wood	72.00		1
30	Bethel, Oregon	Fry, Oregon	230.00	230.00	H Frame Wood	26.00		1
31	Fry, Oregon	Dixonville, Oregon	230.00	230.00	H Frame Wood	44.00		1
32	Alvey, Oregon	Dixonville, Oregon	230.00	230.00	H Frame Wood	59.00		1
33	Troutdale, Oregon	Linneman, Oregon	230.00	230.00	Steel Tower	6.00		1
34	Troutdale, Oregon	Gresham, Oregon	230.00	230.00	Steel Tower	6.00		1
35	McNary, Washington	Walla Walla, Washington	230.00	230.00	H Frame Wood	56.00		1
36					TOTAL	14,876.00	100.00	191

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1852	134,356	4,416,172	4,550,528					1
1272.0	3,109,688	150,616,208	153,725,896					2
1272.0	2,907,175	37,949,834	40,857,009					3
1272.0	1,425,180	19,733,578	21,158,758					4
1272.0	9,230	1,460,186	1,469,416					5
1272.0	4,912,244	26,247,891	31,160,135					6
954.0	5,229,653	35,010,252	40,239,905					7
1272.0	9,886,248	21,814,448	31,700,696					8
1272.0	6,069,829	10,158,595	16,228,424					9
954.0	318,831	20,042,861	20,361,692					10
954.0	791,811	17,670,321	18,462,132					11
1272.0	2,614,878	7,457,557	10,072,435					12
954.0	281,834	13,610,468	13,892,302					13
954.0	510,490	19,757,045	20,267,535					14
1272.0	486,742	3,895,713	4,382,455					15
1272.0	4,231,090	8,002,609	12,233,699					16
954.0	926,251	27,916,136	28,842,387					17
954.0	2,320,872	50,649,765	52,970,637					18
954.0	56,050	13,548,519	13,604,569					19
795.0	313,477	2,565,555	2,879,032					20
954.0	117,662	2,618,232	2,735,894					21
795.0	887,900	18,394,649	19,282,549					22
795.0								23
795.0	84,959	9,918,176	10,003,135					24
1272.0	1,128,222	26,192,950	27,321,172					25
1272.0	1,099,796	27,997,165	29,096,961					26
954.0	285,322	1,566,041	1,851,363					27
795.0	12,929	1,195,831	1,208,760					28
1272.0	64,394	8,277,140	8,341,534					29
1272.0	351,982	1,168,966	1,520,948					30
1272.0	485,896	4,284,258	4,770,154					31
954.0	1,428,247	13,342,361	14,770,608					32
954.0		413,491	413,491					33
954.0	368,846	574,074	942,920					34
1272.0	220,967	2,697,802	2,918,769					35
	79,299,189	1,362,198,423	1,441,497,612					36

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BPA Heppner, Oregon	Dalred Substation, Orego	230.00	230.00	H Frame Wood			1
2	Sigurd Substation, Utah	Garfield, Utah	230.00	230.00	Wood - U	118.00		1
3	Dixonville, Oregon	Reston, Oregon	230.00	230.00	H Frame Wood	17.00		1
4	Yamsey, Oregon	Klamath Falls, Oregon	230.00	230.00	H Frame Wood	56.00		1
5	Yamsey, Oregon	Klamath Falls, Oregon	230.00	230.00	Steel Tower	6.00		1
6	Dixonville, Oregon	Lone Pine, Oregon	230.00	230.00	H Frame Wood	5.00		1
7	Klamath Falls, Oregon	Medford, Oregon	230.00	230.00	H Frame Wood	76.00		1
8	Klamath Falls, Oregon	Malin, Oregon	230.00	230.00	H Frame Wood	35.00		1
9	Table Rock, SW Station, OR	Grants Pass, Oregon	230.00	230.00	H Frame Wood	35.00		1
10	Grants Pass, Oregon	Days Creek, Oregon	230.00	230.00	H Frame Wood	71.00		1
11	Dixonville, Oregon	Dixonville, Oregon	230.00	230.00	Wood	1.00		1
12	Sigurd Substation, Utah	Pavant Substation, Utah	230.00	230.00	Wood - U	43.00		1
13	Pavant Substation, Utah	Nevada - Utah State line	230.00	230.00	Wood - U	98.00		1
14	Bannack Pass, Idaho	Antelope Sub., Idaho	230.00	230.00	Wood - U	76.00		1
15	Brady Substation, Idaho	Treasureton Sub., Idaho	230.00	230.00	Wood - U	66.00		1
16	Ben Lomond Sub., Utah	Naughton Plt. #1, WY	230.00	230.00	Wood - U	88.00		1
17	Sigurd Substation, Utah	Arizona - Utah State line	230.00	230.00	Wood - U	149.00		1
18	Birch Creek Sub., WY	Railroad Substation, WY	230.00	230.00	Wood - HSW	12.00		1
19	Birch Creek Sub., WY	Railroad Substation, WY	230.00	230.00	Wood - HSW	7.00		1
20	Ben Lomond Sub., Utah	Naughton Plt. #2, WY	230.00	230.00	Wood - U	50.00		1
21	Ben Lomond Sub., Utah	Naughton Plt. #2, WY	230.00	230.00	Wood - U	29.00		1
22	Chappel Creek, WY	Naughton Plant, WY	230.00	230.00	Wood Tower	46.00		1
23	Ben Lomond Sub., Utah	Terminal Substation, UT	230.00	230.00	Steel - D-P	46.00		1
24	Naughton Plant, Wyoming	Treasureton Sub., Idaho	230.00	230.00	Wood - U	78.00		1
25	Naughton Plant, Wyoming	Treasureton Sub., Idaho	230.00	230.00	Wood - U	1.00		1
26	Swift Plant #1, WA	Cowlitz Co. Line, WA	230.00	230.00	H Frame Wood	2.00		1
27	Swift Plant #2, WA	BPA Woodland, WA	230.00	230.00	H Frame Wood	23.00		1
28	Union Gap, Washington	BPA Midway, WA	230.00	230.00	H Frame Wood	39.00		1
29	Walla Walla, Washington	Lewiston, ID	230.00	230.00	H Frame Wood	45.00		1
30	Walla Walla, Washington	Wanapum, Washington	230.00	230.00	H Frame Wood	33.00		1
31	Pomona, Washington	Wanapum, Washington	230.00	230.00	H Frame Wood	37.00		1
32	Centralia, Washington	BPA Tap, Washington	230.00	230.00	H Frame Wood	3.00		1
33	Pomona, Washington	Wanapum, Washington	230.00	230.00	H Frame Wood	8.00		1
34	Meridian Sub, OR	Lone Pine Sub, OR	230.00	230.00				
35	Billings, Montana	Yellowtail, Montana	230.00	230.00	H Frame Wood	39.00		1
36					TOTAL	14,876.00	100.00	191

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795.0		108,274	108,274					1
795.0	390,878	7,620,943	8,011,821					2
	39,971	942,039	982,010					3
795.0								4
795.0	247,093	3,496,420	3,743,513					5
795.0	397,687	2,880,498	3,278,185					6
795.0	173,608	5,697,244	5,870,852					7
1272.0	115,448	1,576,699	1,692,147					8
954.0	191,124	4,088,533	4,279,657					9
1272.0	379,961	10,720,324	11,100,285					10
1272.0		385,576	385,576					11
795.0	41,499	4,348,262	4,389,761					12
795.0								13
1272.0	5,103	2,424,716	2,429,819					14
795.0	72,118	1,865,316	1,937,434					15
795.0	420,409	3,746,456	4,166,865					16
954.0	22,643	4,460,228	4,482,871					17
954.0	165,054	1,277,573	1,442,627					18
954.0	181,047	1,487,637	1,668,684					19
1272.0	736,030	4,757,291	5,493,321					20
1272.0	5,717	1,421,791	1,427,508					21
954.0	170,967	5,900,151	6,071,118					22
1272.0	572,459	9,758,400	10,330,859					23
954.0	56,498	2,856,821	2,913,319					24
954.0	569	27,749	28,318					25
954.0	1,293	174,634	175,927					26
954.0	103,532	1,844,843	1,948,375					27
1272.0	172,451	1,525,982	1,698,433					28
1272.0	366,290	5,022,633	5,388,923					29
954.0	235,532	1,518,898	1,754,430					30
1780.0	207,123	2,640,020	2,847,143					31
954.0	33,885	165,771	199,656					32
556.5	169	1,334,252	1,334,421					33
		2,017,742	2,017,742					34
1272.0	32,998	1,457,833	1,490,831					35
	79,299,189	1,362,198,423	1,441,497,612					36

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINE STATISTICS

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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Yellowtail, Montana	Muddy Ridge, Wyoming	230.00	230.00	H Frame Wood	176.00		1
2	Sheridan, Wyoming	Decker, Montana	230.00	230.00	H Frame Wood	14.00		1
3	Dave Johnston Plant, WY	Casper, Wyoming	230.00	230.00	H Frame Wood	31.00		1
4	Yellowtail, Montana	Casper, Wyoming	230.00	230.00	H Frame Wood	169.00		1
5	Rock Springs, Wyoming	Kemmerer, Wyoming	230.00	230.00	H Frame Wood	71.00		1
6	Rock Springs, Wyoming	Atlantic City, Wyoming	230.00	230.00	H Frame Wood	69.00		1
7	Thermopolis, Wyoming	Riverton, Wyoming	230.00	230.00	H Frame Wood	51.00		1
8	Casper, Wyoming	Riverton, Wyoming	230.00	230.00	H Frame Wood	110.00		1
9	Dave Johnston Plant, WY	Rock Springs, Wyoming	230.00	230.00	H Frame Wood	233.00		1
10	Dave Johnston Plant, WY	Spence, Wyoming	230.00	230.00	H Frame Wood	31.00		1
11	Riverton, Wyoming	Atlantic City, Wyoming	230.00	230.00	H Frame Wood	50.00		1
12	Rock Springs, Wyoming	Flaming Gorge, Utah	230.00	230.00	H Frame Wood	48.00		1
13	Palisades, Wyoming	Green River, Wyoming	230.00	230.00	H Frame Wood	9.00		1
14	Buffalo, Wyoming	Gillette, Wyoming	230.00	230.00	H Frame Wood	68.00		1
15	Jim Bridger Plant, WY	Point of Rocks, Wyoming	230.00	230.00	H Frame Wood	4.00		1
16	Jim Bridger Plant, WY	Point of Rocks, Wyoming	230.00	230.00	H Frame Wood	5.00		1
17	Dave Johnston Plant, WY	Yellowcake, Wyoming	230.00	230.00	H Frame Wood	69.00		1
18	Wyodak, WY	Sub. Tie Line, WY	230.00	230.00	H Frame Wood			1
19	Jim Bridger Plant, WY	Point of Rocks Ln 2, WY	230.00	230.00	H Frame Wood	8.00		1
20	Blue Rim, Wyoming	South Trona, Wyoming	230.00	230.00	H Frame Wood	13.00		1
21	Monument, Wyoming	Exxon Plant, Wyoming	230.00	230.00	H Frame Wood	13.00		1
22	Firehole, Wyoming	Mansface, Wyoming	230.00	230.00	Steel Pole	2.00		1
23	Firehole, Wyoming	Mansface, Wyoming	230.00	230.00	H Frame Wood	10.00		1
24	Monuments, Wyoming	South Trona, Wyoming	230.00	230.00	H Frame Wood	19.00		1
25	Spence Sub., WY	Jim Bridger Plant, WY		230.00	H Frame Wood			
26	Jim Bridger Plant, WY	Mustang Sub., Wyoming	230.00	230.00	H Frame Wood	73.00		1
27	Spence Sub., Wyoming	Mustang Sub., Wyoming	230.00	230.00	H Frame Wood	77.00		1
28	Rock Springs, Wyoming	Flaming Gorge, Utah	230.00	230.00	Steel Tower	7.00		1
29	Line 59, CA	Copco II, CA	230.00	230.00	H Frame Wood	5.00		1
30	Arizona/Utah State Line	Glen Canyon Sub., Arizon	230.00	230.00	H Frame Wood	10.00		1
31	Miners Sub, Wyoming	Foot creek Sub., Wyoming	230.00	230.00				
32	Montana-Idaho State line	Grace Plant, Idaho	161.00	161.00	Wood - H	57.00	90.00	1
33	Goshen Substation, Idaho	Rigby Substation, Idaho	161.00	161.00	Wood - H	29.00		1
34	Goshen Substation, Idaho	Antelope Substation, ID	161.00	161.00	Wood - H	45.00		1
35	Goshen Substation, Idaho	Sugar Mill Substation, ID	161.00	161.00	Wood - SP	16.00		1
36					TOTAL	14,876.00	100.00	191

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272.0	120,949	5,161,210	5,282,159					1
1272.0	26,093	569,722	595,815					2
795.0	14,928	920,707	935,635					3
1271.0	130,197	5,611,899	5,742,096					4
1271.0	52,906	2,131,926	2,184,832					5
954.0	31,859	1,773,802	1,805,661					6
1272.0	57,112	1,765,256	1,822,368					7
954.0	67,857	3,365,224	3,433,081					8
1272.0	58,102	8,530,612	8,588,714					9
1272	33,008	2,658,898	2,691,906					10
1271.0	48,281	1,889,759	1,938,040					11
1272.0	30,769	1,924,838	1,955,607					12
1272.0	12	627,422	627,434					13
1272.0	14,428	4,195,868	4,210,296					14
1272.0	4,800	134,061	138,861					15
1272.0		130,166	130,166					16
1272.0	294,290	5,935,129	6,229,419					17
1272.0		15,463	15,463					18
1272.0	3,967	439,682	443,649					19
1272.0		847,677	847,677					20
1272.0		160,129	160,129					21
1272.0								22
1272.0		2,661,277	2,661,277					23
1272.0		2,707,965	2,707,965					24
1272.0		170,295	170,295					25
1272.0		9,760,523	9,760,523					26
1272.0		9,508,067	9,508,067					27
1272.0	4,482	320,874	325,356					28
	4,339	820,071	824,410					29
		430,671	430,671					30
		5,041,284	5,041,284					31
397.5	18,978	1,083,716	1,102,694					32
397.5	27,520	466,798	494,318					33
397.5	8,857	2,197,100	2,205,957					34
397.5	48,227	810,721	858,948					35
	79,299,189	1,362,198,423	1,441,497,612					36

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sugar Mill Sub., Idaho	Rigby Substation, Idaho	161.00	161.00	Wood - SP	17.00		1
2	Goshen Substation, Idaho	Bonneville Sub., Idaho	161.00	161.00	Wood - SP-H	23.00		1
3	Billings, Montana	Yellowtail, Montana	161.00	161.00	H Frame Wood	46.00		1
4	Big Grassy Sub., ID	Idaho Power Line, ID	161.00	161.00	Wood - H			1
5	Rigby Sub., Idaho	Jefferson Roberts, Idaho	161.00	161.00	Wood - SP	18.00		1
6	Thermopolis, Wyoming	Wapa Tie Line #2, Wyoming	161.00	161.00				
7	Naughton Plant, Wyoming	Evanston Substation, WY	138.00	138.00	Wood - H	56.00		1
8	Evanston Substation, WY	Anschutz Substation, WY	138.00	138.00	Wood - H	5.00		1
9	Evanston Substation, WY	Anschutz Substation, WY	138.00	138.00	Wood - H	10.00		1
10	Naughton Plant, Wyoming	Carter Creek Sub., WY	138.00	138.00	Wood - H	26.00		1
11	Railroad Sub., Wyoming	Carter Creek Sub., WY	138.00	138.00	Wood - H	26.00		1
12	Painter Substation, WY	Natural Gas Sub., WY	138.00	138.00	Wood - H	5.00		1
13	Grace Plant, Idaho	Terminal Sub., UT(103-104	138.00	138.00	Steel - S	42.00		2
14	Grace Point, ID	Terminal Sub, UT (103-10	138.00	138.00	Wood - H	110.00		2
15	Grace Plant, Idaho	Terminal Sub., UT (105)	138.00	138.00	Wood - H	138.00		2
16	Grace Plant, Idaho	Soda Plant, Idaho	138.00	138.00	Wood - H	6.00	4.00	2
17	Oneida Plant, Idaho	Ovid Substation, Idaho	138.00	138.00	Wood - H	23.00		1
18	Antelope Substation, ID	Scoville Sub., Idaho	138.00	138.00	Wood - H	1.00		1
19	Soda Plant, Idaho	Monsanto Sub., Idaho	138.00	138.00	Wood - H	7.00		1
20	Caribou Substation, ID	Grace Plant, Idaho	138.00	138.00	Wood - H	12.00		1
21	Caribou Substation, ID	Becker Substation, Idaho	138.00	138.00	Wood - H	5.00		1
22	Treasureton Sub., ID	Franklin Sub., Idaho	138.00	138.00	Wood - H & SP	10.00		1
23	Franklin Substation, ID	Smithfield Sub., Utah	138.00	138.00	Wood - H	21.00		1
24	Midvalley Substation, UT	Thirty South Sub., UT	138.00	138.00	Wood - H			1
25	Angel Substation, UT	Smith's UT	138.00	138.00	Wood - H			1
26	Terminal Substation, UT	Kennecott Sub., Utah	138.00	138.00	Steel - S	11.00		2
27	Terminal Substation, UT	30 South Switch Rack, UT	138.00	138.00	Steel - S	7.00		1
28	Jordan, UT	Terminal Substation, UT	138.00	138.00	Wood - H	6.00		1
29	Wheelon Substation, Utah	American Falls Sub., UT	138.00	138.00	Wood - H	82.00		1
30	Cutler Plant, UT	Wheelon Substation, UT	138.00	138.00	Wood - H			1
31	Terminal Substation, UT	Helper Substation, Utah	138.00	138.00	Wood - H	116.00		1
32	Hale Plant, Utah	Nebo Substation, Utah	138.00	138.00	Wood - H	48.00		1
33	Carbon Plant, Utah	Helper Substation, Utah	138.00	138.00	Wood - H	2.00		1
34	Terminal Substation, UT	Tooele Substation, Utah	138.00	138.00	Wood - H	23.00		1
35	Wheelon Substation, Utah	Smithfield Sub., Utah	138.00	138.00	Wood - H	18.00	1.00	2
36					TOTAL	14,876.00	100.00	191

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
397.5	27,536	925,353	952,889					1
954.0	362,279	2,807,280	3,169,559					2
556.5	23,368	1,250,448	1,273,816					3
556.5		26,208	26,208					4
556.5	76,306	1,242,793	1,319,099					5
		12,306	12,306					6
795.0	146,645	3,875,641	4,022,286					7
795.0	129,130	473,050	602,180					8
795.0	3,381	290,803	294,184					9
795.0	41,411	3,588,374	3,629,785					10
795.0	72,622	3,810,587	3,883,209					11
795.0	-12,424	-278,836	-291,260					12
795.0	765,185	8,234,821	9,000,006					13
795.0								14
250.0	132,960	10,895,842	11,028,802					15
795.0	3,289	146,357	149,646					16
336.0	4,817	410,976	415,793					17
397.5	148	390	538					18
397.5	2,555	109,052	111,607					19
795.0	18,284	421,186	439,470					20
397.5	14,424	145,941	160,365					21
795.0	39,101	509,110	548,211					22
397.5	47,613	1,042,458	1,090,071					23
		193,583	193,583					24
		20,229	20,229					25
250.0	4,658	346,819	351,477					26
500.0	1,837	960,134	961,971					27
	666,573	1,764,997	2,431,570					28
250.0	118,180	6,132,238	6,250,418					29
250.0		69,072	69,072					30
250.0	458,799	8,354,433	8,813,232					31
397.5	27,545	4,210,878	4,238,423					32
954.0	786	98,978	99,764					33
397.5	4,801	1,057,686	1,062,487					34
397.5	188,018	737,230	925,248					35
	79,299,189	1,362,198,423	1,441,497,612					36

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Helper Substation, Utah	Moab Substation, Utah	138.00	138.00	Wood - H	115.00		1
2	Ninetieth South Sub, Utah	Carbon Plant, Utah	138.00	138.00	Wood - H	72.00		2
3	Terminal Substation, UT	Ninetieth South Sub, UT	138.00	138.00	Wood - H	16.00		2
4	30 South Switch Rack, UT	McClelland Sub., Utah	138.00	138.00	Wood - SP	6.00		1
5	Moab Substation, Utah	Pinto Substation, Utah	138.00	138.00	Wood - H	58.00		1
6	Pinto Substation, Utah	Abajo, UT	138.00	138.00	Wood - H	44.00		1
7	Carbon Plant, Utah	Ashley Substation, Utah	138.00	138.00	Wood - H	91.00		1
8	McClelland Sub., Utah	Cottonwood Sub., Utah	138.00	138.00	Wood - SP	5.00		1
9	Ashley Substation, Utah	Vernal Substation, Utah	138.00	138.00	Wood - H	12.00		1
10	Sigurd Substation, Utah	West Cedar Substation, U	138.00	138.00	Wood - H	115.00		1
11	Ben Lomond Sub., Utah	El Monte Substation, UT	138.00	138.00	Wood - H	13.00		1
12	Cottonwood Sub., Utah	Ninetieth South Sub, Uta	138.00	138.00	Wood - SP	11.00		1
13	Terminal Substation, UT	Rowley Substation, Utah	138.00	138.00	Wood - H	56.00		1
14	Huntington Plant, Utah	McFadden Substation, UT	138.00	138.00	Wood - H	7.00		1
15	Ben Lomond Sub., Utah	El Monte Substation, UT	138.00	138.00	Wood - H	6.00		1
16	Cottonwood Sub., Utah	Silvercreek Sub., Utah	138.00	138.00	Wood - SP	30.00		1
17	Ninetieth South Sub, Utah	Taylorville Sub., Utah	138.00	138.00	Wood - SP	7.00		1
18	Gadsby Plant, Utah	McClelland Sub., Utah	138.00	138.00	Wood - SP	4.00		1
19	Ninetieth South Sub, Utah	Oquirrh Substation, Utah	138.00	138.00	Wood - SP	7.00		2
20	Nebo, UT	Jerusalem, UT	138.00	138.00	Wood Tower	24.00		1
21	Ben Lomond Sub., Utah	Western Zircon Sub., UT	138.00	138.00	Wood - H	14.00		1
22	Tooele Substation, Utah	Oquirrh Substation, Utah	138.00	138.00	Wood - SP	22.00		1
23	Wheelon Substation, Utah	Nucor Steel Sub., Utah	138.00	138.00	Wood - H	6.00	4.00	1
24	Nebo Substation, Utah	Martin-Marietta Sub., UT	138.00	138.00	Wood - H	30.00		1
25	West Cedar Sub., Utah	Middleton Substation., UT	138.00	138.00	Wood - H	80.00		1
26	Gadsby Plant, Utah	Terminal Substation, UT	138.00	138.00	Wood - H	12.00		1
27	Oquirrh Substation, Utah	Kennecott Sub., Utah	138.00	138.00	Wood - H	4.00		1
28	Oquirrh Substation, Utah	Barney Substation, Utah	138.00	138.00	Wood - HS	3.00		2
29	West Cedar Sub., Utah	Pepcon Substation, Utah	138.00	138.00	Wood - SP	14.00		1
30	Taylorville Substation, U	Mid-Valley Substation, U	138.00	138.00	Steel - SP	5.00		1
31	Warren Substation, Utah	Kimberly Clark Sub., UT	138.00	138.00	Wood - HP	1.00		1
32	Honeyville, Utah	Promontory, Utah	138.00	138.00	Wood Tower	22.00		1
33	Ninetieth South Sub, Utah	Hale Plant, Utah	138.00	138.00	Wood Tower	32.00		1
34	Dumas, UT	Bimple, UT	138.00	138.00	Wood Tower	5.00		1
35	Columbia Sub, Utah	Sunnyside Co. Gen., Utah	138.00	138.00	Wood Tower	2.00		1
36					TOTAL	14,876.00	100.00	191

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
397.5	33,968	2,524,755	2,558,723					1
795.0	345,835	4,624,708	4,970,543					2
1272.0	429,071	881,715	1,310,786					3
795.0	62,181	1,537,250	1,599,431					4
397.5	40,115	996,661	1,036,776					5
397.5	43,002	1,927,208	1,970,210					6
397.5	47,374	1,665,865	1,713,239					7
795.0	13,733	239,547	253,280					8
397.5	5,546	272,179	277,725					9
397.5	52,280	2,893,139	2,945,419					10
795.0	18,845	704,664	723,509					11
795.0	549,064	1,648,393	2,197,457					12
795.0	222,286	2,244,295	2,466,581					13
397.5	264	234,826	235,090					14
795.0	24,901	433,607	458,508					15
397.5	177,824	2,847,104	3,024,928					16
795.0	5,178	435,845	441,023					17
795.0	56,759	925,859	982,618					18
795.0	291,998	1,259,328	1,551,326					19
397.5	253,539	2,135,086	2,388,625					20
250.0	96,457	966,828	1,063,285					21
795.0	252,891	3,023,817	3,276,708					22
795.0	46,947	909,120	956,067					23
397.5	66,452	1,772,781	1,839,233					24
397.5	25,148	1,473,512	1,498,660					25
1272.0	668,771	810,473	1,479,244					26
795.0		201,459	201,459					27
795.0	16,668	440,160	456,828					28
795.0	43,590	1,085,024	1,128,614					29
1272.0	33,466	2,492,894	2,526,360					30
297.5	14,722	141,422	156,144					31
397.5	475,682	2,874,162	3,349,844					32
397.5	146,425	5,527,357	5,673,782					33
397.5		3,136,585	3,136,585					34
397.5	-41	2	-39					35
	79,299,189	1,362,198,423	1,441,497,612					36

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Syracuse Sub, Utah	Ben Lomond Sub, Utah	138.00	138.00	Steel- D-P			1
2	Hale Plant, Utah	Midway Sub, Utah	138.00	138.00	Wood - H	15.00		1
3	Jordan 138 kv, UT	Fifth West 138 kv, UT	138.00	138.00	Steel Tower	1.00		1
4	Gadsby 138 kv, UT	Jordan 138 kv, UT	138.00	138.00	Steel Tower	1.00		1
5	2-138 kv Riverdale Sub, UT	2-138 kv Riverdale Sub, UT	138.00	138.00	Steel Tower	1.00		2
6	Panther, UT	Willo Creek, UT	138.00	138.00	Wood Tower	1.00		1
7	Hamer Substaion, UT	Butterville Substation, UT	138.00	138.00	Wood Tower			
8	Midway Substation, UT	Silver Creek Sub, UT	138.00	138.00	Wood Tower			
9	Midway Substation, UT	Cottonwood Sub, UT	138.00	138.00	Wood Tower			
10	Pavant Substaion, UT	Delta, UT	138.00	138.00	Wood Tower	26.00		1
11	Blundell Substation, UT	Milford Substation, UT	138.00	138.00	Wood Tower	13.00		1
12	Butlerville Substation, UT	Ninety South Sub, Utah	138.00	138.00				
13	McFadden Substation, UT	Blackhawk Substation, Utah	138.00	138.00				
14								
15								
16	All These 115 kV lines		115.00	115.00	Wood & Steel	1,427.00		
17	All These 69 kV lines		69.00	69.00	Wood & Steel	2,972.00	1.00	
18	All These 57 kV lines		57.00	57.00	Wood & Steel	118.00		
19	All These 46 kV lines		46.00	46.00	Wood & Steel	2,506.00		
20								
21								
22	Expense Excpt Dep. & Tax							
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	14,876.00	100.00	191

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1272.0		353,104	353,104					1
397.5	246,503	3,894,983	4,141,486					2
1272.0	16	1,078,958	1,078,974					3
1272.0	755	381,900	382,655					4
795.0		76,205	76,205					5
397.5		40,890	40,890					6
	188,391	3,354,585	3,542,976					7
		2,755,012	2,755,012					8
		5,380,733	5,380,733					9
	55,439	1,140,316	1,195,755					10
	22,500	771,201	793,701					11
		10,210	10,210					12
		1,747,470	1,747,470					13
								14
								15
	3,510,355	98,810,031	102,320,386					16
	3,257,343	174,068,166	177,325,509					17
	41,234	6,379,139	6,420,373					18
	4,331,717	147,296,263	151,627,980					19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	79,299,189	1,362,198,423	1,441,497,612					36

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Elmonte - UT	East Bench - UT	3.82	Steel Dbl. Ck.	17.00	2	2
2	Snow Basin Tap - UT	Snow Basin - UT	2.35	Wood Single Po	17.00	1	1
3	Terminal - UT	West Valley - UT	6.75	Wood H Frame	8.00	1	1
4	West Valley - UT	Oquirrh - UT	7.31	Wood H Frame	8.00	1	1
5	Oregon Basin - WY	Pitchfork - WY	24.99	Wood H Frame	7.00	1	1
6	Texaco/Huntington Tap - UT	Texaco/Huntington - UT	1.28	Wood Single Po	14.00	1	1
7	Texaco/Orangeville Tap - UT	Texaco/Orangeville - UT	2.39	Wood Single Po	14.00	1	1
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
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39							
40							
41							
42							
43							
44	TOTAL		48.89		85.00	8	8

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
1272 MCM	ACSR	Vertical 10'	138	5,000	932,000	400,000	1,337,000	1
397.5 MCM	ACSR	Vertical 6'	46	10,000	252,000	90,000	352,000	2
1557 MCM	ACSR/TW	Horiz. 10'	138	300,000	1,400,000	600,000	2,300,000	3
1557 MCM	ACSR/TW	Horiz. 10'	138	350,000	1,874,000	700,000	2,924,000	4
397.5 MCM	ACSR	Horiz. 8'	69	600,000	2,348,000	800,000	3,748,000	5
397.5 MCM	ACSR	Vertical 7'	69	20,000	246,632	50,000	316,632	6
397.5 MCM	ACSR	Vertical 7'	69	30,000	456,193	100,000	586,193	7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
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								41
								42
								43
				1,315,000	7,508,825	2,740,000	11,563,825	44

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CALIFORNIA				
2	BIG SPRINGS	Distribution - Unat	69.00	12.50	
3	CANBY # 2	Distribution - Unat	69.00	2.40	
4	CLEAR LAKE	Distribution - Unat	69.00	12.50	
5	CRESCENT CITY	Distribution - Unat	12.00	4.16	
6	FILKINS	Distribution - Unat	12.00	4.00	
7	GASQUET	Distribution - Unat	69.00	4.16	
8	GOOSE LAKE	Distribution - Unat	69.00	2.40	
9	HAMBURG	Distribution - Unat	69.00	2.40	
10	HAPPY CAMP	Distribution - Unat	69.00	12.50	
11	HORNBROOK	Distribution - Unat	69.00	12.00	
12	LAKE EARL	Distribution - Unat	69.00	12.50	
13	LITTLE SHASTA	Distribution - Unat	69.00	7.20	
14	LUCERNE	Distribution - Unat	69.00	12.00	
15	MACDOEL	Distribution - Unat	69.00	20.80	12.00
16	MILLER REDWOOD	Distribution - Unat	69.00	13.20	
17	MONTAGUE	Distribution - Unat	69.00	12.50	
18	NUTGLADE	Distribution - Unat	69.00	2.40	
19	PATRICKS CREEK	Distribution - Unat	69.00	7.20	
20	PEREZ	Distribution - Unat	69.00	12.50	
21	SCOTT BAR	Distribution - Unat	69.00	12.00	
22	SEIAD	Distribution - Unat	69.00	12.50	
23	SHASTINA	Distribution - Unat	115.00	20.80	
24	SHOTGUN CREEK	Distribution - Unat	69.00	12.50	
25	SIMONSON	Distribution - Unat	69.00	12.50	
26	SMITH RIVER	Distribution - Unat	69.00	12.50	
27	SNOW BRUSH	Distribution - Unat	69.00	7.20	
28	SOUTH DUNSMUIR	Distribution - Unat	69.00	4.16	
29	TULELAKE	Distribution - Unat	69.00	12.50	
30	WALKER-BRYAN	Distribution - Unat	69.00	12.00	
31	YUBA	Distribution - Unat	69.00	12.50	
32	YUOK	Distribution - Unat	69.00	12.50	4.16
33	TOTAL		2071.00	312.98	16.16
34	NUMBER OF SUBSTATIONS DISTRIBUTION - 31				
35					
36	COPCO #2	T/D - Attended	6.60	115.00	69.00
37	ALTURAS	T/D - Unattended	115.00	69.00	12.50
38	BELMONT	T/D - Unattended	69.00	12.50	
39	CASTELLA	T/D - Unattended	69.00	2.40	
40	DOG CREEK	T/D - Unattended	69.00	2.40	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
6						2
1	1					3
4	1					4
1	2					5
1	2					6
9	1					7
3	1					8
1	1					9
8	1					10
3	1					11
13	1					12
2	1					13
4	1					14
31	2					15
4	1					16
5	1					17
2	1					18
1	1					19
2	1					20
2	1					21
2	1					22
6	1					23
1	1					24
5	1					25
6	1					26
	1					27
2	1					28
20	1					29
4	1					30
4	1					31
5	2					32
158	34					33
						34
						35
62	2					36
31	2					37
25	1					38
2	1					39
	1					40

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DORRIS	T/D - Unattended	69.00	12.00	
2	FT. JONES	T/D - Unattended	69.00	12.00	
3	GREEN HORN	T/D - Unattended	69.00	12.50	
4	MC CLOUD	T/D - Unattended	2.40	12.50	69.00
5	MT SHASTA	T/D - Unattended	69.00	12.50	4.16
6	NEWELL	T/D - Unattended	69.00	12.50	
7	NORTH DUNSMUIR	T/D - Unattended	69.00	12.00	4.00
8	NORTHCREST	T/D - Unattended	69.00	12.50	
9	REDWOOD	T/D - Unattended	69.00	12.50	
10	TUNNEL	T/D - Unattended	69.00	12.50	2.40
11	WEED	T/D - Unattended	69.00	12.50	
12	YREKA	T/D - Unattended	115.00	69.00	12.50
13	TOTAL		1136.00	406.30	173.56
14	NUMBER OF SUBSTATIONS T/D - 17				
15					
16	COPCO #1 HE PLANT	Transmission - Atte	2.40	69.00	
17	FALL CREEK	Transmission - Atte	2.40	69.00	
18	IRON GATE	Transmission - Atte	6.60	69.00	
19	AGER	Transmission - Unat	115.00	69.00	
20	COPCO II 230 KV	Transmission - Unat	230.00	115.00	
21	COPCO #2 HE PLANT	Transmission - Unat	6.60	69.00	
22	CRAG VIEW	Transmission - Unat	115.00	69.00	
23	DEL NORTE	Transmission - Unat	115.00	69.00	
24	FALL CREEK HE PLANT	Transmission - Unat	2.30	69.00	
25	INTERNATIONAL PAPER	Transmission - Unat	69.00	2.30	
26	WEED JUNCTION	Transmission - Unat	115.00	69.00	
27	TOTAL		779.30	738.30	
28	NUMBER OF SUBSTATIONS TRANSMISSION - 11				
29					
30	IDAHO				
31	MUD LAKE	Distribution	69.00	12.00	
32	LAVA	Distribution - Atte	46.00	12.50	
33	ALEXANDER	Distribution - Unat	46.00	12.50	
34	AMMON	Distribution - Unat	69.00		
35	ANDERSON	Distribution - Unat	69.00		
36	ARCO	Distribution - Unat	69.00	12.47	
37	ARIMO	Distribution - Unat	43.80	12.50	
38	BANCROFT	Distribution - Unat	46.00	12.50	
39	BELSON	Distribution - Unat	69.00	12.47	
40	BERENICE	Distribution - Unat	69.00	25.00	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			-13,000	-13,000	1
46,753		1,214,094	3,750	1,217,844	2
338,492	24,045	8,716,840		8,740,885	3
14,464		459,641		459,641	4
80,600		2,422,216		2,422,216	5
6,800		220,900		220,900	6
2,169		82,531		82,531	7
1,893		96,661		96,661	8
46,870	1,632,000	1,001,460		2,633,460	9
132,446	2,583,850	3,102,484		5,686,334	10
3,956		141,718		141,718	11
23,024		770,374		770,374	12
80,160	121,000	1,186,368		1,307,368	13
464,280		14,856,960		14,856,960	14
198,901	2,880,486	4,172,473	135,213	7,188,172	
30,334,565	114,731,005	956,769,059	-106,582,907	964,917,157	
30,533,466	117,611,491	960,941,532	-106,447,694	972,105,329	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Western Area Power Administration	OS	WSPP	NA	NA	NA
2	Western Area Power Administration	SF	WSPP	NA	NA	NA
3	Williams Energy Services Co.	OS	WSPP	NA	NA	NA
4	Williams Energy Services Co.	SF	WSPP	NA	NA	NA
5	Accrual adjustment	NA	NA	NA	NA	NA
6			0	0	0	0
7			0	0	0	0
8			0	0	0	0
9			0	0	0	0
10			0	0	0	0
11			0	0	0	0
12			0	0	0	0
13			0	0	0	0
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
53,045		1,514,975		1,514,975	1
275,214		8,730,714		8,730,714	2
150		3,300		3,300	3
572,934		13,887,084		13,887,084	4
-19,966			625,895	625,895	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
198,901	2,880,486	4,172,473	135,213	7,188,172	
30,334,565	114,731,005	956,769,059	-106,582,907	964,917,157	
30,533,466	117,611,491	960,941,532	-106,447,694	972,105,329	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	6,454,230	27,790,828
5	(501) Fuel	416,893,788	458,552,629
6	(502) Steam Expenses	20,588,036	7,823,036
7	(503) Steam from Other Sources	3,818,690	8,084,109
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,278,101	1,896,069
10	(506) Miscellaneous Steam Power Expenses	49,778,525	67,770,811
11	(507) Rents	719,202	420,534
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	501,530,572	572,338,016
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	5,850,450	2,300,999
16	(511) Maintenance of Structures	19,004,614	10,599,236
17	(512) Maintenance of Boiler Plant	79,596,829	70,662,236
18	(513) Maintenance of Electric Plant	25,128,131	19,421,569
19	(514) Maintenance of Miscellaneous Steam Plant	8,673,206	19,295,689
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	138,253,230	122,279,729
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	639,783,802	694,617,745
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	-3,353,922	7,695,974
45	(536) Water for Power	47,842	
46	(537) Hydraulic Expenses	2,720,545	682,757
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	17,623,450	8,586,121
49	(540) Rents	17,942	155,029
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	17,055,857	17,119,881

Name of Respondent		This Report Is:		Date of Report	Year of Report
PacifiCorp		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2003	Dec. 31, 2002
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	7,345	98,498		
54	(542) Maintenance of Structures	1,763,439	644,627		
55	(543) Maintenance of Reservoirs, Dams, and Waterways	2,480,357	1,777,463		
56	(544) Maintenance of Electric Plant	2,228,423	1,919,984		
57	(545) Maintenance of Miscellaneous Hydraulic Plant	3,038,194	1,772,960		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	9,517,758	6,213,532		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	26,573,615	23,333,413		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel	60,566,484	45,330,542		
64	(548) Generation Expenses	15,631,383	5,769,939		
65	(549) Miscellaneous Other Power Generation Expenses	1,539,118	1,302,871		
66	(550) Rents	1,900,212	348,576		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	79,637,197	52,751,928		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	6,023			
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant	2,943			
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	34,167			
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	43,133			
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	79,680,330	52,751,928		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	905,522,159	2,260,192,525		
77	(556) System Control and Load Dispatching	117,111	465,245		
78	(557) Other Expenses	42,450,052	-67,783,447		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	948,089,322	2,192,874,323		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,694,127,069	2,963,577,409		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	3,309,128	4,384,568		
84	(561) Load Dispatching	3,279,937	3,355,000		
85	(562) Station Expenses	1,104,258	1,076,839		
86	(563) Overhead Lines Expenses	2,695,753	1,937,413		
87	(564) Underground Lines Expenses				
88	(565) Transmission of Electricity by Others	76,949,453	94,737,373		
89	(566) Miscellaneous Transmission Expenses	1,492,444	1,358,298		
90	(567) Rents	690,935	-170,546		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	89,521,908	106,678,945		
92	Maintenance				
93	(568) Maintenance Supervision and Engineering	3,646	4,622		
94	(569) Maintenance of Structures	24,396	422,381		
95	(570) Maintenance of Station Equipment	6,746,774	6,935,168		
96	(571) Maintenance of Overhead Lines	6,076,751	9,144,298		
97	(572) Maintenance of Underground Lines		46		
98	(573) Maintenance of Miscellaneous Transmission Plant	45,151	27,732		
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	12,896,718	16,534,247		
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	102,418,626	123,213,192		
101	3. DISTRIBUTION EXPENSES				
102	Operation				
103	(580) Operation Supervision and Engineering	-2,517,580	22,869,598		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	6,125,339	5,946,416
106	(582) Station Expenses	1,435,139	546,586
107	(583) Overhead Line Expenses	14,365,876	13,882,859
108	(584) Underground Line Expenses	619,960	228,725
109	(585) Street Lighting and Signal System Expenses		
110	(586) Meter Expenses	4,842,846	4,254,415
111	(587) Customer Installations Expenses	28,592	33,665
112	(588) Miscellaneous Expenses	-4,186,686	3,894,696
113	(589) Rents	3,060,893	2,348,851
114	TOTAL Operation (Enter Total of lines 103 thru 113)	23,774,379	54,005,811
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	316,692	369,221
117	(591) Maintenance of Structures		
118	(592) Maintenance of Station Equipment	7,463,616	8,081,114
119	(593) Maintenance of Overhead Lines	47,770,709	46,976,551
120	(594) Maintenance of Underground Lines	18,731,119	15,207,036
121	(595) Maintenance of Line Transformers		
122	(596) Maintenance of Street Lighting and Signal Systems	4,744,375	3,014,379
123	(597) Maintenance of Meters	2,428,894	1,844,240
124	(598) Maintenance of Miscellaneous Distribution Plant	-1,861,875	-6,973,510
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	79,593,530	68,519,031
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	103,367,909	122,524,842
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	9,604,939	11,666,770
130	(902) Meter Reading Expenses	17,906,601	18,942,399
131	(903) Customer Records and Collection Expenses	34,316,529	36,499,802
132	(904) Uncollectible Accounts	20,912,788	17,152,475
133	(905) Miscellaneous Customer Accounts Expenses	1,358,335	1,507,343
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	84,099,192	85,768,789
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision		10
138	(908) Customer Assistance Expenses	8,093,855	24,837,698
139	(909) Informational and Instructional Expenses	614,392	439,738
140	(910) Miscellaneous Customer Service and Informational Expenses	352,157	674,581
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	9,060,404	25,952,027
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision	-24,677	18,197
145	(912) Demonstrating and Selling Expenses	72	
146	(913) Advertising Expenses	1,439	21,669
147	(916) Miscellaneous Sales Expenses	536,479	950,749
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	513,313	990,615
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	125,892,586	95,072,996
152	(921) Office Supplies and Expenses	24,497,102	7,013,390
153	(Less) (922) Administrative Expenses Transferred-Credit	37,251,881	31,421,183

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	45,778,089	52,066,532
156	(924) Property Insurance	19,899,367	7,780,842
157	(925) Injuries and Damages	21,879,772	12,556,429
158	(926) Employee Pensions and Benefits	679	-2,334,451
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	8,925,208	8,439,902
161	(929) (Less) Duplicate Charges-Cr.	5,843,900	2,747,993
162	(930.1) General Advertising Expenses	1,970,152	4,021,479
163	(930.2) Miscellaneous General Expenses	52,410,216	24,172,211
164	(931) Rents	2,012,396	3,077,285
165	TOTAL Operation (Enter Total of lines 151 thru 164)	260,169,786	177,697,439
166	Maintenance		
167	(935) Maintenance of General Plant	17,225,008	2,931,117
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	277,394,794	180,628,556
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	2,270,981,307	3,502,655,430

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Power Purchases					
2	Allegheny Energy Supply Company, LLC	SF		NA	NA	NA
3	American Electric Power	SF		NA	NA	NA
4	Anaheim, City of	OS		NA	NA	NA
5	Anaheim, City of	SF		NA	NA	NA
6	Aquila Merchant Services, Inc.	LF		NA	NA	NA
7	Aquila Merchant Services, Inc.	SF		NA	NA	NA
8	Arizona Public Service Co.	SF		NA	NA	NA
9	Arizona Public Service Co.	AD		NA	NA	NA
10	Arizona Public Service Co.	OS		NA	NA	NA
11	Arizona Public Service Co.	LF		NA	NA	NA
12	Associated Food Stores	OS		NA	NA	NA
13	Avista Corp.	LF		150	136	107
14	Avista Corp.	OS		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
							1
1,307,131				37,932,667		37,932,667	2
2,257,993				67,951,046	939,400	68,890,446	3
2,880				72,000		72,000	4
33,975				1,077,755		1,077,755	5
					1,750,000	1,750,000	6
1,202,521				33,986,577	126,450	34,113,027	7
109,925				2,615,560		2,615,560	8
25					150	150	9
285				9,975		9,975	10
115,750				2,262,681	-2,310,845	-48,164	11
					17	17	12
81,788			2,043,000	3,294,421		5,337,421	13
					98,520	98,520	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Avista Corp.	SF		NA	NA	NA
2	Avista Energy, Inc.	SF		NA	NA	NA
3	Avista Energy, Inc.	OS		NA	NA	NA
4	Beaver City	LF		NA	NA	NA
5	Bell Mountain Power	LU		0.1	0.2	0.1
6	Benton County Public Utility District	SF		NA	NA	NA
7	Biomass One , L.P.	LU		22.5	23.1	17.7
8	Birch Creek Hydro	LU		1.8	2.3	1.6
9	Black Hills Power & Light Company	AD		NA	NA	NA
10	Black Hills Power & Light Company	OS		NA	NA	NA
11	Black Hills Power & Light Company	SF		NA	NA	NA
12	Black Hills Power & Light Company	LU		NA	11.7	0
13	Bogus Creek	LU		NA	NA	NA
14	Boise Cascade Corporation	OS		NA	NA	NA
	Total					

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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
46,978				790,270		790,270	1
115,098				2,570,249		2,570,249	2
					100	100	3
72				5,196	480	5,676	4
1,268			48,534	17,753		66,287	5
4,486				115,984		115,984	6
95,023			1,055,700	7,238,780	6,947,220	15,241,700	7
15,767			636,366	220,740		857,106	8
					20,108	20,108	9
3,321				73,742		73,742	10
263,572				7,722,067		7,722,067	11
893			450,000		2,227,430	2,677,430	12
1,156				34,216		34,216	13
31				554		554	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555)
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Bonneville Power Administration	IF		925	925	815
2	Bonneville Power Administration	LF		8.4	8	4.6
3	Bonneville Power Administration	LF		NA	NA	NA
4	Bonneville Power Administration	OS		NA	NA	NA
5	Bonneville Power Administration	AD		NA	NA	NA
6	Bonneville Power Administration	SF		NA	NA	NA
7	Boston Power	LU		0.08	0.03	0.03
8	Boston Power	AD		NA	NA	NA
9	Boyd, James	LU		NA	NA	NA
10	Boyd, James	AD		NA	NA	NA
11	BP Energy Company	IU		NA	NA	NA
12	BP Energy Company	AD		NA	NA	NA
13	BP Energy Company	SF		NA	NA	NA
14	Burbank, City of	OS		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
			58,719,000			58,719,000	1
			46,404			46,404	2
					542,080	542,080	3
					1,690,255	1,690,255	4
					32,050	32,050	5
1,553,291				28,484,205		28,484,205	6
267			2,999	19,422	11,848	34,269	7
					-1,181	-1,181	8
1,722				51,668		51,668	9
-211					-16,722	-16,722	10
311				6,994	3,872	10,866	11
-8					-336	-336	12
769,524				24,743,822		24,743,822	13
800				27,800		27,800	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Burbank, City of	SF		NA	NA	NA
2	California Independent System Operato	SF		NA	NA	NA
3	Carbon Fiber Technology LLC	OS		NA	NA	NA
4	CDM Hydro	LU		2.6	3.8	2.8
5	Central Oregon Irrigation District	LU		2.8	2.7	1.5
6	Chelan County Public Utility District	LU		NA	NA	NA
7	Chelan County Public Utility District	LU		NA	NA	NA
8	Chelan County Public Utility District	OS		NA	NA	NA
9	Chelan County Public Utility District	SF		NA	NA	NA
10	City of Buffalo	LU		0.2	0.2	0.2
11	Colorado Springs Utilities	SF		NA	NA	NA
12	Columbia Storage Power Exchange	LF		NA	NA	NA
13	Commercial Energy Management	LU		0.2	0.3	0.2
14	Commercial Energy Management	AD		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
9,343				295,283		295,283	1
4,091				115,831		115,831	2
					58	58	3
23,065			925,748	322,907		1,248,655	4
15,460			286,804	1,202,755		1,489,559	5
341,963					3,291,324	3,291,324	6
					68,070	68,070	7
					20,350	20,350	8
77,200				2,011,500		2,011,500	9
1,798			20,355	43,052		63,407	10
233				7,962		7,962	11
79,001							12
1,452			61,667	12,749		74,416	13
11					544	544	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ConAgra Energy Services, Inc.	SF		NA	NA	NA
2	Conoco Inc.	OS		NA	NA	NA
3	Conoco Inc.	SF		NA	NA	NA
4	Constellation Power Source, Inc.	SF		NA	NA	NA
5	Constellation Power Source, Inc.	SF		NA	NA	NA
6	Coral Power	SF		NA	NA	NA
7	Curtiss Livestock	LU		NA	NA	NA
8	Davis County Waste Management	LU		NA	NA	NA
9	Davis County Waste Management	AD		NA	NA	NA
10	Deschutes Valley Water District	LU		3.6	3.3	3.0
11	Deseret Generation & Transmission	LF		NA	NA	NA
12	Deseret Generation & Transmission	AD		NA	NA	NA
13	Desert Power, L.P.	SF		NA	NA	NA
14	Douglas County Public Utility District	SF		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$ (m))	
59,800				1,767,090		1,767,090	1
1				25		25	2
800				24,600		24,600	3
					-87,082	-87,082	4
775,865				21,702,444	775,000	22,477,444	5
378,821				12,543,398		12,543,398	6
123				7,186		7,186	7
1,216				35,951		35,951	8
-12					-310	-310	9
26,096			354,918	2,296,486		2,651,404	10
251,440				4,544,558		4,544,558	11
-33,985					-483,534	-483,534	12
78,384				2,592,105		2,592,105	13
8,077				134,802		134,802	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Douglas County Public Utility District	LU		NA	NA	NA
2	Douglas County Public Utility District	OS		NA	NA	NA
3	DR Johnson Lumber Company	LU		8.6	9.4	6.6
4	DR Johnson Lumber Company	AD		NA	NA	NA
5	Dry Creek	LU		0.7	1.4	0.7
6	Duke Energy Trading & Marketing, LLC	OS		NA	NA	NA
7	Duke Energy Trading & Marketing, LLC	SF		NA	NA	NA
8	Eagle Point Irrigation District	LU		0.4	0.5	0.3
9	Eagle Point Irrigation District	AD		NA	NA	NA
10	El Paso Electric Company	OS		NA	NA	NA
11	El Paso Electric Company	SF		NA	NA	NA
12	El Paso Energy Marketing Co.	OS		NA	NA	NA
13	El Paso Energy Marketing Co.	AD		NA	NA	NA
14	El Paso Energy Marketing Co.	SF		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
266,275					2,168,088	2,168,088	1
81,720				1,300,454		1,300,454	2
64,501			783,495	5,578,089		6,361,584	3
-4					-131	-131	4
5,966			201,975	83,531		285,506	5
30				330		330	6
550,499				17,442,924	-9,600	17,433,324	7
2,903			37,581	267,162		304,743	8
4					780	780	9
13,091				266,224		266,224	10
80				2,260		2,260	11
150				5,025		5,025	12
-12					-480	-480	13
1,556,390				71,737,410	633,560	72,370,970	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Enron Power Marketing, Inc.	AD		NA	NA	NA
2	Entergy-Koch Trading, L.P.	SF		NA	NA	NA
3	Eugene Water & Electric Board	SF		NA	NA	NA
4	Exelon Power Team	SF		NA	NA	NA
5	Exelon Power Team	OS		NA	NA	NA
6	Falls Creek	LU		2.1	3.1	1.4
7	Falls Creek	AD		NA	NA	NA
8	Farmers Irrigation District	LU		3.8	3.1	2.6
9	Fery, Loyd	LU		NA	NA	NA
10	Fillmore City	LF		NA	NA	NA
11	Franklin County Public Utilities Dist	SF		NA	NA	NA
12	Galesville Dam	LU		0.3	0.7	0.4
13	Garland Canal	LU		1.4	1.2	1.0
14	General Chemical Corporation	OS		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,413							1
144,600				4,066,940		4,066,940	2
38,815				895,064		895,064	3
7,600				231,800		231,800	4
725				13,100		13,100	5
13,858			179,431	1,169,601		1,349,032	6
1,449					131,996	131,996	7
22,702			330,539	1,934,205		2,264,744	8
281				16,445		16,445	9
160				19,680		19,680	10
2,419				48,443		48,443	11
3,385			35,192	332,191		367,383	12
9,191			111,446	293,285		404,731	13
1,680				25,032		25,032	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555)
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	General Chemical Corporation	AD		NA	NA	NA
2	Geneva Steel Corporation	AD		NA	NA	NA
3	Geneva Steel Corporation	SF		NA	NA	NA
4	Georgetown Power	LU		0.2	0.2	0.2
5	Grand Valley Power	LF		NA	NA	NA
6	Grant County Public Utility District	LF		14	NA	NA
7	Grant County Public Utility District	AD		NA	NA	NA
8	Grant County Public Utility District	LU		NA	NA	NA
9	Grant County Public Utility District	AD		NA	NA	NA
10	Grant County Public Utility District	LU		NA	NA	NA
11	Grant County Public Utility District	OS		NA	NA	NA
12	Grant County Public Utility District	SF		NA	NA	NA
13	Grays Harbor Public Utility District	SF		NA	NA	NA
14	Great Salt Lake Minerals	LU		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
147					2,190	2,190	1
650					14,445	14,445	2
1,195				25,568		25,568	3
1,521			59,234	21,295		80,529	4
89				8,364		8,364	5
87,600			155,092	3,155,092	1,656,600	4,966,784	6
					-189,492	-189,492	7
815,354					7,229,062	7,229,062	8
					-249,066	-249,066	9
532,309					4,285,472	4,285,472	10
270				1,620	12,050	13,670	11
140,392				3,202,802		3,202,802	12
3,529				60,276		60,276	13
-5,700					-380,333	-380,333	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Green Mountain Energy Company	SF		NA	NA	NA
2	Heber Light & Power Company	LF		NA	NA	NA
3	Hermiston Generating Company, L.P.	AD		NA	NA	NA
4	Hermiston Generating Company, L.P.	LU		242	242	181
5	Hinson Power Company, LLC	IF		NA	NA	NA
6	Hurricane, City of	LF		NA	NA	NA
7	IdaCorp Energy	SF		NA	NA	NA
8	Idaho Falls, City of	LU		NA	NA	NA
9	Idaho Falls, City of	SF		NA	NA	NA
10	Idaho Power Company	SF		NA	NA	NA
11	Idaho Power Company	OS		NA	NA	NA
12	IGI Resouces, Inc.	SF		NA	NA	NA
13	Ingram Warm Springs Ranch	LU		0.3	0.4	0.2
14	Intermountain Power Project	LU		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					-86,739	-86,739	1
3,313				258,075		258,075	2
2					94,047	94,047	3
1,477,246			32,861,379	37,378,700	408,213	70,648,292	4
15,171					242,239	242,239	5
1,085				34,717		34,717	6
110,097				4,236,977		4,236,977	7
43,716					2,445,752	2,445,752	8
17,160				399,379		399,379	9
1,265,433				34,070,494	9,594	34,080,088	10
4,077				109,061	9,350	118,411	11
					341,350	341,350	12
2,244			90,878	31,423		122,301	13
499,668				21,403,536		21,403,536	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555)
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Kennecott	IF		NA	NA	NA
2	Kennecott	IU		NA	NA	NA
3	Lacomb Irrigation	LU		NA	NA	NA
4	Lacomb Irrigation	AD		NA	NA	NA
5	Lake Siskiyou	LU		3.0	4.0	2.2
6	La-Z-Boy Manufacturing	OS		NA	NA	NA
7	Los Angeles Dept. of Water & Power	SF		NA	NA	NA
8	Los Angeles Dept. of Water & Power	OS		NA	NA	NA
9	Luckey, Paul	LU		NA	NA	NA
10	Magnesium Corporation of America	IU		NA	NA	NA
11	Marsh Valley Hydro & Electric Company	LU		0.4	0.8	0.3
12	Marsh Valley Hydro & Electric Company	AD		NA	NA	NA
13	Metropolitan Water District	SF		NA	NA	NA
14	Middlefork Irrigation District	LU		2.9	3.0	2.7
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
					517,997	517,997	1
					7,126,685	7,126,685	2
3,685				115,913		115,913	3
254					6,854	6,854	4
18,232			284,800	1,646,755		1,931,555	5
					139	139	6
36,085				1,180,435	552,134	1,732,569	7
10,365				463,083	79,445	542,528	8
298				21,341		21,341	9
52,999				1,920,455		1,920,455	10
3,337			135,284	46,776		182,060	11
70					3,803	3,803	12
2,000				63,200		63,200	13
23,385			178,225	1,944,268	-5,008	2,117,485	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	MIECO, Inc.	SF		NA	NA	NA
2	Mink Creek Hydro	LU		0.8	1.0	0.8
3	Mink Creek Hydro	AD		NA	NA	NA
4	Mirant Americas Energy Marketing, L.P	SF		NA	NA	NA
5	Modesto Irrigation District	SF		NA	NA	NA
6	Monsanto	SF		NA	NA	NA
7	Morgan City	LF		NA	NA	NA
8	Morgan Stanley Capital Group, Inc.	SF		NA	NA	NA
9	Morgan Stanley Capital Group, Inc.	IF		100	25	25
10	Morgan Stanley Capital Group, Inc.	OS		NA	NA	NA
11	Mountain Energy	LU		NA	NA	NA
12	Municipal Energy Agency of Nebraska	SF		NA	NA	NA
13	Murray City	LF		NA	NA	NA
14	Nephi City	LF		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
124,577				2,093,452		2,093,452	1
6,679			252,882	93,512		346,394	2
-8					-456	-456	3
537,981				15,492,738		15,492,738	4
2,130				64,400		64,400	5
					1,091,747	1,091,747	6
12				340		340	7
1,736,070				60,413,138		60,413,138	8
8,000			2,740,000	440,000		3,180,000	9
80				1,814		1,814	10
				1,333		1,333	11
1,465				33,905		33,905	12
68				4,040		4,040	13
16				1,683		1,683	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Nevada Power Company	OS		NA	NA	NA
2	Nevada Power Company	SF		NA	NA	NA
3	Newspaper Agency Corp.	OS		NA	NA	NA
4	Nicholson Sunnybar Ranch	LU		0.2	0.2	0.2
5	North Fork Sprague	LU		0.2	0.4	0.2
6	Northern California Power Agency	SF		NA	NA	NA
7	Nucor Corporation	IF		NA	NA	NA
8	O.J. Power Company	LU		0.04	0.06	0.04
9	Odell Creek	LU		0.1	0.06	0.03
10	Oregon Metallurgical Corporation	SF		NA	NA	NA
11	Ormsby, Leslie	LU		NA	NA	NA
12	Pacific Northwest Generating Cooperat	SF		NA	NA	NA
13	Pancheri, Inc.	LU		0.01	0.01	0.01
14	Payson City Corporation	LF		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
33,798				867,134		867,134	1
137,875				3,317,825		3,317,825	2
					23	23	3
1,579			62,598	22,104	300	85,002	4
1,796			25,814	163,413		189,227	5
1,200				56,600		56,600	6
					1,239,000	1,239,000	7
315			9,132	4,408		13,540	8
274			4,314	20,975		25,289	9
24,476				550,042	-843	549,199	10
8				451		451	11
4,066				75,296		75,296	12
39			1,275	543		1,818	13
13				1,463	168	1,631	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Pinnacle West Capital Corporation	SF		NA	NA	NA
2	Pinnacle West Capital Corporation	OS		NA	NA	NA
3	Portland General Electric	SF		NA	NA	NA
4	Portland General Electric	OS		NA	NA	NA
5	Portland General Electric	LF		NA	NA	NA
6	Powerex	OS		NA	NA	NA
7	Powerex	SF		NA	NA	NA
8	PPL Energy Plus, LLC	SF		NA	NA	NA
9	PPL Montana, LLC	OS		NA	NA	NA
10	PPL Montana, LLC	SF		NA	NA	NA
11	Praxair	OS		NA	NA	NA
12	Preston City Hydro	LU		0.3	0.3	0.3
13	Prineville Energy, LLC	SF		NA	NA	NA
14	Prineville Energy, LLC	AD		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,470,595				39,593,106		39,593,106	1
89,638				2,253,077		2,253,077	2
780,819				19,731,795		19,731,795	3
1				25	3,600	3,625	4
12,005					183,003	183,003	5
4,406				119,500	25	119,525	6
762,916				20,997,526		20,997,526	7
242				6,897		6,897	8
3,524				82,780		82,780	9
73,629				1,828,206		1,828,206	10
					2,597	2,597	11
2,616			92,121	36,626		128,747	12
124				1,510		1,510	13
457					10,096	10,096	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Provo City	LF		NA	NA	NA
2	Public Service Company of Colorado	OS		NA	NA	NA
3	Public Service Company of Colorado	SF		NA	NA	NA
4	Public Service Company of New Mexico	OS		NA	NA	NA
5	Public Service Company of New Mexico	SF		NA	NA	NA
6	Puget Sound Energy	OS		NA	NA	NA
7	Puget Sound Energy	SF		NA	NA	NA
8	Ralphs Ranch, Inc.	LU		NA	NA	NA
9	Redding, City of	OS		NA	NA	NA
10	Redding, City of	SF		NA	NA	NA
11	Reliant Energy Services, Inc.	OS		NA	NA	NA
12	Reliant Energy Services, Inc.	SF		NA	NA	NA
13	Riverside, City of	OS		NA	NA	NA
14	Riverside, City of	SF		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
172				13,850		13,850	1
2,705				72,135		72,135	2
1,139,601				32,583,935	16,120	32,600,055	3
79,858				2,202,782		2,202,782	4
268,458				7,702,185		7,702,185	5
150				2,550	46,600	49,150	6
525,067				11,976,667		11,976,667	7
326				23,387		23,387	8
190				402	1,575	1,977	9
15				45		45	10
75				2,775		2,775	11
980,375				33,189,244		33,189,244	12
1,146				25,621		25,621	13
5,357				128,294		128,294	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rocky Mountain Generation Cooperative	OS		NA	NA	NA
2	Rocky Mountain Generation Cooperative	SF		NA	NA	NA
3	Roush, Neil	LU		NA	NA	NA
4	Sacramento Municipal Utility District	SF		NA	NA	NA
5	Sacramento Municipal Utility District	LF		NA	NA	NA
6	Salt River Project	OS		NA	NA	NA
7	Salt River Project	SF		NA	NA	NA
8	San Diego Gas & Electric	SF		NA	NA	NA
9	Santa Clara, City of	SF		NA	NA	NA
10	Santiam Water Control District	LU		0.2	0.2	0.2
11	Seattle City Light	SF		NA	NA	NA
12	Seattle City Light	OS		NA	NA	NA
13	Seawest	LU		NA	NA	NA
14	Sempra Energy Resources	IF		100	100	75
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
19,550				407,617		407,617	1
973				15,721		15,721	2
282				16,437		16,437	3
12,763				473,431		473,431	4
85,710				965,952		965,952	5
87,771				2,454,981		2,454,981	6
263,140				8,213,648		8,213,648	7
5,200				105,150		105,150	8
130,215				3,327,760		3,327,760	9
1,581			13,632	116,702		130,334	10
102,660				1,917,964		1,917,964	11
					4,500	4,500	12
79,068				2,805,346		2,805,346	13
103,897			2,300,000	3,142,697	-101,981	5,340,716	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Sempra Energy Trading Corp.	OS		NA	NA	NA
2	Sempra Energy Trading Corp.	SF		NA	NA	NA
3	SF Phosphates Limited Company	IU		NA	NA	NA
4	SF Phosphates Limited Company	AD		NA	NA	NA
5	Sierra Pacific Power Company	OS		NA	NA	NA
6	Sierra Pacific Power Company	SF		NA	NA	NA
7	Sierra Pacific Power Company	LF		NA	NA	NA
8	Slate Creek	LU		1.8	1.9	0.9
9	Snohomish Public Utility District No.	SF		NA	NA	NA
10	Southern California Edison Company	LF		NA	NA	NA
11	Southern California Edison Company	OS		NA	NA	NA
12	Spanish Fork City	LF		NA	NA	NA
13	Springfield Utility Board	SF		NA	NA	NA
14	Springville City	LF		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
193				3,496		3,496	1
845,551				26,574,276		26,574,276	2
87,542				3,708,592		3,708,592	3
256					818,640	818,640	4
27,284				843,188		843,188	5
455,144				9,079,368		9,079,368	6
1,280					37,084	37,084	7
11,123			163,429	869,452	-50	1,032,831	8
52,913				823,021		823,021	9
					-513,158	-513,158	10
1,105				21,140		21,140	11
51				4,357		4,357	12
72,000				3,353,200		3,353,200	13
45				4,617		4,617	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Strawberry Electric Service District	AD		NA	NA	NA
2	Strawberry Electric Service District	LF		NA	NA	NA
3	Sunnyside Cogeneration Associates	LU		52.8	51.7	44.3
4	Tacoma, City of	SF		NA	NA	NA
5	Thayn Ranch Hydro	LU		0.03	0.04	0.01
6	Tractebel Energy Marketing, Inc.	SF		NA	NA	NA
7	TransAlta Energy Marketing Inc.	SF		NA	NA	NA
8	TransAlta Energy Marketing Inc.	AD		NA	NA	NA
9	TransAlta Energy Marketing Inc.	LF		NA	NA	NA
10	Tri-State Generation & Transmission	OS		NA	NA	NA
11	Tri-State Generation & Transmission	SF		NA	NA	NA
12	Tri-State Generation & Transmission	LF		50	50	41
13	Tucson Electric Power	SF		NA	NA	NA
14	Tucson Electric Power	OS		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
132					8,126	8,126	1
71				5,313		5,313	2
393,275			10,194,301	8,705,341		18,899,642	3
65,193				1,381,286		1,381,286	4
210			2,490	8,307		10,797	5
5,600				151,540		151,540	6
1,119,632				30,912,548	400,000	31,312,548	7
920					29,015	29,015	8
3,060,149				94,451,409		94,451,409	9
39,700				896,656		896,656	10
10,439				262,329		262,329	11
271,003			6,774,000	4,363,148		11,137,148	12
28,875				847,266		847,266	13
34,684				777,252		777,252	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	UBS Warburg Energy LLC	SF		NA	NA	NA
2	United States Bureau of Reclamation	LU		NA	NA	NA
3	Utah Associated Municipal Power Syste	OS		NA	NA	NA
4	Utah Associated Municipal Power Syste	SF		NA	NA	NA
5	Utah Municipal Power Agency	OS		NA	NA	NA
6	Utah Municipal Power Agency	SF		NA	NA	NA
7	Varian Corp.	OS		NA	NA	NA
8	Walla Walla, City of	LU		1.9	1.6	1.3
9	Walla Walla, City of	AD		NA	NA	NA
10	Washington City	LF		NA	NA	NA
11	Western Area Power Administration	SF		NA	NA	NA
12	Western Area Power Administration	OS		NA	NA	NA
13	Whitmore Oxygen Co.	LU		NA	NA	NA
14	Whitney, A. C.	LU		NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
46,000				1,510,500		1,510,500	1
-1,868					-30,591	-30,591	2
1,239				23,578		23,578	3
50				900		900	4
45				1,590		1,590	5
5,824				146,419		146,419	6
					89	89	7
11,997			136,942	1,296,870		1,433,812	8
-337					-32,497	-32,497	9
13				729		729	10
10,962				388,352		388,352	11
59,385				1,271,801	4,155	1,275,956	12
				1		1	13
				1		1	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Wiggins, Duane	LU		NA	NA	NA
2	Willamette Industries	OS		NA	NA	NA
3	Willamette Industries	SF		NA	NA	NA
4	Williams Energy Market & Trading Co.	OS		NA	NA	NA
5	Williams Energy Market & Trading Co.	SF		NA	NA	NA
6	Williams Energy Market & Trading Co.	AD		NA	NA	NA
7	XL Trading Partners	SF		NA	NA	NA
8	XL Trading Partners	SF		NA	NA	NA
9	Yakima Tieton	LU		1.0	1.4	0.8
10	PacifiCorp	OS		NA	NA	NA
11	PacifiCorp	SF		NA	NA	NA
12	PacifiCorp	NA				
13						
14						
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$ (m))	
10				557		557	1
					44,922	44,922	2
1,084				9,973		9,973	3
20				200		200	4
627,355				36,383,193		36,383,193	5
-10					-440	-440	6
					1,100,000	1,100,000	7
					-1,099,000	-1,099,000	8
6,927			63,208	706,590		769,798	9
8,369					317,929	317,929	10
-3,692,548					-108,017,311	-108,017,311	11
					44,794,449	44,794,449	12
							13
							14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Power Exchanges					
2	Anaheim, City of	EX	WSPP	NA	NA	NA
3	Arizona Public Service Co.	EX	306	NA	NA	NA
4	Ashland, City of	EX	353	NA	NA	NA
5	Avista Corp.	EX	366	NA	NA	NA
6	Avista Corp.	EX	554	NA	NA	NA
7	Basin Electric Power Cooperative	EX	T-11	NA	NA	NA
8	Black Hills Power & Light Company	EX	246	NA	NA	NA
9	Bonneville Power Administration	EX	554	NA	NA	NA
10	Bonneville Power Administration	EX	368	NA	NA	NA
11	Bonneville Power Administration	EX	237	NA	NA	NA
12	Bonneville Power Administration	EX	256	NA	NA	NA
13	Bonneville Power Administration	EX		NA	NA	NA
14	Bonneville Power Administration	EX	T-12	NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
							1
	123,800	123,800					2
	571,417	571,429			2,566,231	-2,566,231	3
	1,995	176			64,166	64,166	4
	27,600	26,875			219,975	219,975	5
	2,219						6
	21,423	4,657			269,584	269,584	7
	62						8
	55,574	72,999			28,865	28,865	9
	125,000	83,493			6,263	6,263	10
					309,533	309,533	11
	2,462	2,462			-19,696	-19,696	12
	8,342,354	8,342,354			-115,826,527	-115,826,527	13
	109,676	113,626			42,043	42,043	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Bonneville Power Administration	EX	347	NA	NA	NA
2	Bonneville Power Administration	EX	T-11	NA	NA	NA
3	California Independent System Operato	EX	T-12	NA	NA	NA
4	Chelan County Public Utility District	EX	554	NA	NA	NA
5	Clark County Public Utility District	EX	417	NA	NA	NA
6	Colockum Transmission Company	EX	343	NA	NA	NA
7	Cowitz County Public Utility Distric	EX	554	NA	NA	NA
8	Douglas County Public Utility Distric	EX	554	NA	NA	NA
9	Emerald Peoples Utility District	EX	351	NA	NA	NA
10	Enron Power Marketing, Inc.	EX	T-11	NA	NA	NA
11	Eugene Water & Electric Board	EX	T-12	NA	NA	NA
12	Flathead Electric Cooperative	EX	T-11	NA	NA	NA
13	Georgia Pacific	EX	T-11	NA	NA	NA
14	Grant County Public Utility District	EX	554	NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$ (m))	
	2,654,239	2,660,742			-122,000	-122,000	1
	21,989	25,738			-1,930,705	-1,930,705	2
	262	262					3
		13,800					4
	271,747				5,250,449	5,250,449	5
	203	198,529			-40,141	-40,141	6
	141,231	104,473					7
		2,988					8
		90			-2,241	-2,241	9
	-165	-79			1,545	1,545	10
	20,895	19,136			17,517	17,517	11
	10,648	-25			240,371	240,371	12
	8,052	3,813			32,197	32,197	13
	7,214	56,926					14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Idaho Power Company	EX	380	NA	NA	NA
2	Los Angeles Dept. of Water & Power	EX	WSPP	NA	NA	NA
3	Montana Power Company	EX	554	NA	NA	NA
4	Pope & Talbot	EX	T-11	NA	NA	NA
5	Portland General Electric	EX	554	NA	NA	NA
6	Public Service Company of Colorado	EX	WSPP	NA	NA	NA
7	Public Service Company of Colorado	EX	T-12	NA	NA	NA
8	Public Service Company of Colorado	EX	319	NA	NA	NA
9	Redding, City of	EX	364	NA	NA	NA
10	Seattle City Light	EX	554	NA	NA	NA
11	Seawest	EX	554	NA	NA	NA
12	Sierra Pacific Power Company	EX	WSPP	NA	NA	NA
13	Southern California Edison	EX	248	NA	NA	NA
14	Tri-State Generation & Transmission	EX	319	NA	NA	NA
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
	330,851	202,424					1
	38,000	37,958					2
	5,450						3
	6,238	2,817			18,938	18,938	4
	161,959	160,748					5
		15,840					6
	78,363	72,947			257,968	257,968	7
	8,015						8
	113,899	100,627			334,092	334,092	9
	304,071	257,414			1,733,514	1,733,514	10
	62,342				2,211,897	2,211,897	11
	12,320	12,318					12
	3,725						13
	164,571	153,393			-3,595	-3,595	14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Utah Associated Municipal Power Syste	EX	T-11	NA	NA	NA
2	Utah Municipal Power Agency	EX	T-11	NA	NA	NA
3	Warm Springs Power Enterprises	EX	T-11	NA	NA	NA
4	Western Area Power Administration	EX	T-11	NA	NA	NA
5						
6	System Deviation	NA		NA	NA	NA
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
	1,228,997	1,323,839			-468,452	-468,452	1
	438,303	422,831			358,355	358,355	2
	2,874	3,711			34,532	34,532	3
	5,714	2,951			109,990	109,990	4
							5
-14,346							6
							7
							8
							9
							10
							11
							12
							13
							14
31,418,353	15,485,589	15,198,082	122,932,184	998,562,919	-215,972,944	905,522,159	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Aquila Power Corporation			SF
2	Aquila Power Corporation			OS
3	Arizona Public Service Co.			SF
4	Arizona Public Service Co.			OS
5	Basin Electric Power Cooperative	Western Area Power Admin.	Flathead Electric Coop., Inc.	LF
6	Basin Electric Power Cooperative	Western Area Power Admin.	Powder River Energy Corp.	LF
7	Basin Electric Power Cooperative			LF
8	Basin Electric Power Cooperative			LF
9	Black Hills Power & Light Co.			OS
10	Black Hills Power & Light Co.	PacifiCorp Merchant	Montana-Dakota Utilities	LF
11	Black Hills Power & Light Co.	PacifiCorp Merchant	Black Hills Power & Light Co.	LF
12	Black Hills Power & Light Co.			LF
13	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LF
14	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LF
15	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LF
16	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LF
17	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LF
	TOTAL			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OV-11				42,672	42,672	1
OV-11				200	200	2
OV-11				43,120	43,120	3
OV-11				1,600	1,600	4
OV-11	Yellowtail Sub	Sheridan Sub	13			5
OV-11	Yellowtail Sub	Sheridan Sub	8			6
OV-11	Yellowtail Sub	Sheridan Sub				7
136	Dave Johnston Sub					8
OV-11				91,283	91,283	9
OV-11	Various	Sheridan Sub	35			10
OV-11	Various	Wyodak Sub	27			11
226	Wyodak Sub					12
237	Various	Various	277			13
324	Lost Creek Hydro PI	Various		237,136	237,136	14
299	Various	Various	200	1,159,177	1,159,177	15
256	Various	Various	362			16
OV-11	Green Springs Hyd	Alvey Sub				17
			2,827	9,183,345	9,183,345	

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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	151,875	184	152,056	1
	730		730	2
	127,770	32,174	159,944	3
	6,400		6,400	4
309,106		45,207	354,313	5
163,858		10,578	174,436	6
		11,964	11,964	7
		14,400	14,400	8
	239,010		239,010	9
760,848			760,848	10
656,100			656,100	11
		43,458	43,458	12
3,814,607		74,124	3,888,731	13
		312,276	312,276	14
1,819,384		215,604	2,034,988	15
6,556,246			6,556,246	16
496,607		15,125	511,732	17
45,145,047	14,873,749	7,296,064	67,314,860	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LF
2	Bridger Valley Rural Elec. Assoc.			LF
3	Cargill-Alliant, LLC			OS
4	Cheyenne Light, Fuel & Power			OS
5	Deseret Generation & Transmiss.		Deseret Generation & Transmis.	LF
6	Deseret Generation & Transmiss.			OS
7	Deseret Generation & Transmiss.			LF
8	Dynegy Power Marketing, Inc.			SF
9	Fall River Rural Electric Coop.	Marysville Hydro Partners	Idaho Power Company	LF
10	Flathead Electric Coop. Inc.	Western Area Power Admin.	Flathead Electric Coop., Inc.	LF
11	Georgia Pacific			SF
12	IdaCorp Energy			OS
13	IdaCorp Energy			SF
14	IdaCorp Energy	Mid-Columbia	Nevada Power Company	LF
15	IdaCorp Energy	Deseret Generation & Transm.	Nevada Power Company	LF
16	IdaCorp Energy	Deseret Generation & Transm.	Idaho Power Company	LF
17	IdaCorp Energy	CA Independent Sys. Op.	IdaCorp Energy	LF
	TOTAL			

Name of Respondent PacifiCorp	This Report Is:		Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OV-11	Various	Gazely Sub	3			1
213	Blacksfork Sub					2
OV-11				66,369	66,369	3
OV-11				720	720	4
280	Various	Various	50	74,167	74,167	5
OV-11				3,120	3,120	6
462						7
OV-11				5		8
322	Targhee Sub	Goshen Sub	9			9
OV-11	Yellowtail Sub	Various	1			10
OV-11				135,263	135,263	11
OV-11				67,101	67,101	12
OV-11				142,720	142,720	13
OV-11	Mid-C	Red Butte	25			14
OV-11	Mona Sub	Red Butte	10			15
OV-11	Mona Sub	Jim Bridger Sub	75			16
OV-11	Crag View Sub	Enterprise Sub	30			17
			2,827	9,183,345	9,183,345	

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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
179,140		37,217	216,357	1
		2,964	2,964	2
	213,646	34,555	248,201	3
	2,160		2,160	4
1,102,302		268,985	1,371,287	5
	8,778	491	9,269	6
		18,510	18,510	7
		29	29	8
151,308			151,308	9
91,523		342	91,181	10
	326,025		326,025	11
				12
	305,856	29,325	335,181	13
50,625			50,625	14
20,250			20,250	15
455,625			455,625	16
243,000			243,000	17
45,145,047	14,873,749	7,296,064	67,314,860	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	IdaCorp Energy	L.A. Dept of Water & Power	IdaCorp Energy	LF
2	IdaCorp Energy	Nevada Power Company	IdaCorp Energy	LF
3	Idaho Power Company	L.A. Dept of Water & Power	Idaho Power Company	LF
4	Idaho Power Company	Mid-Columbia	Nevada Power Company	LF
5	Idaho Power Company	Deseret Generation & Transm.	Nevada Power Company	LF
6	Idaho Power Company	Deseret Generation & Transm.	Idaho Power Company	LF
7	Idaho Power Company	CA Independent Sys. Op.	Idaho Power Company	LF
8	Idaho Power Company	L.A. Dept of Water & Power	Idaho Power Company	LF
9	Idaho Power Company	Nevada Power Company	Idaho Power Company	LF
10	Idaho Power Company	L.A. Dept of Water & Power	Idaho Power Company	LF
11	Idaho Power Company	Idaho Power Company	Western Area Power Admin.	LF
12	Idaho Power Company			SF
13	Idaho Power Company			OS
14	Idaho Power Company			LF
15	Idaho Power Company			LF
16	Mirant Americas Energy Marketing			SF
17	Mirant Americas Energy Marketing			OS
	TOTAL			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OV-11	Mona Sub	Borah/Brady	100			1
OV-11	Red Butte	Borah/Brady	75			2
OV-11	Mona Sub	Jim Bridger Sub	15			3
OV-11	Mid-C	Red Butte	25			4
OV-11	Mona Sub	Red Butte	10			5
OV-11	Mona Sub	Jim Bridger Sub	75			6
OV-11	Crag View Sub	Enterprise Sub	30			7
OV-11	Mona Sub	Borah/Brady	100			8
OV-11	Red Butte	Borah/Brady	75			9
OV-11	Mona Sub	Jim Bridger Sub	15			10
OV-11	Jim Bridger Sub	Flaming Gorge	30			11
OV-11				33,899	33,899	12
OV-11				33,264	33,264	13
257	Antelope Sub					14
203	Jim Bridger Sub					15
OV-11				73,150	73,150	16
OV-11				78,046	78,046	17
			2,827	9,183,345	9,183,345	

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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
579,200			579,200	1
151,875		157,751	309,626	2
182,250			182,250	3
405,000			405,000	4
162,000			162,000	5
1,215,000			1,215,000	6
486,000			486,000	7
868,800			868,800	8
455,625			455,625	9
182,250			182,250	10
486,000		118,454	604,454	11
	1,658,031	529,033	2,187,064	12
	1,156,388		1,156,388	13
		73,824	73,824	14
		16,284	16,284	15
	202,500	54,101	256,601	16
	19,476		19,476	17
45,145,047	14,873,749	7,296,064	67,314,860	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Moon Lake Electric Association	Moon Lake Electric Association	Moon Lake Electric Association	LF
2	Morgan Stanley Capital Group Inc.			SF
3	Morgan Stanley Capital Group Inc.			OS
4	Pacific Gas & Electric			LF
5	Pacific Gas & Electric			LF
6	Pacific Gas & Electric			LF
7	PacifiCorp Power Marketing	Stateline Wind Project	Various	SF
8	PacifiCorp Power Marketing	West Valley Project	Nevada Power Company	SF
9	PacifiCorp Power Marketing	West Valley Project	Idaho Power Company	SF
10	PacifiCorp Power Marketing	West Valley Project	Sierra Pacific Power Company	SF
11	PacifiCorp Power Marketing			OS
12	Pope & Talbot			SF
13	Portland General Electric			OS
14	Portland General Electric			LF
15	Portland General Electric			LF
16	Portland General Electric			LF
17	Powerex	Bonneville Power Administration	CAISO	LF
	TOTAL			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
302	Duchesne	Duchesne	5			1
OV-11				68,040	68,040	2
OV-11				479,716	479,716	3
86	Malin Sub	Indian Springs				4
298	Pinto Sub					5
298	Pinto Sub					6
OV-11	Wallula Sub	Mid-C	155			7
OV-11	West Valley Project	Red Butte	13			8
OV-11	West Valley Project	Borah/Brady	8			9
OV-11	West Valley Project	Gonder	44			10
OV-11				380	380	11
OV-11				113,014	113,014	12
OV-11				1,296	1,296	13
137	Dalreed Sub					14
137	Dalreed Sub					15
372	Harrison Sub					16
OV-11	Bonneville Pwr Adm	Weed Jct. Sub	80			17
			2,827	9,183,345	9,183,345	

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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
20,892			20,892	1
	245,043	291,284	536,327	2
	1,027,677		1,027,677	3
		237,500	237,500	4
		459,866	459,866	5
		17,410	17,410	6
5,558,625			5,558,625	7
313,875			313,875	8
202,500			202,500	9
2,349,000		891	2,349,891	10
	2,219		2,219	11
	311,850		311,850	12
	4,710	127	4,837	13
		3,314	3,314	14
		985	985	15
		31,260	31,260	16
1,944,000		189,197	2,133,197	17
45,145,047	14,873,749	7,296,064	67,314,860	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Powerex			OS
2	PPL Montana, LLC			OS
3	Public Service Co. of Colorado	L.A. Dept of Water & Power	Nevada Power Company	LF
4	Public Service Co. of Colorado	L.A. Dept of Water & Power	Montana Power Company	LF
5	Public Service Co. of Colorado			SF
6	Public Service Co. of Colorado			OS
7	Puget Sound Energy			OS
8	San Diego Gas & Electric			LF
9	Seawest Windpower, Inc.			LF
10	Sempra Energy Trading Corp.			OS
11	Sheridan-Johnson Rural Elec Assoc			LF
12	Sierra Pacific Power Company			SF
13	Sierra Pacific Power Company			OS
14	Southern California Edison Co.			LF
15	Southern California Edison Co.			LF
16	Southern California Edison Co.			LF
17	State of South Dakota	Western Area Power Admin.	Black Hills Power & Light Co.	LF
	TOTAL			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
				-2,040,643		2
						3
				3,532,823,464	223,270,934	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
061196	063036	061196	063036	223,712,000	18,456,240	14
080497	093037	080497	093037	139,176,000	10,716,552	15
						16
				362,888,000	29,172,792	17
						18
						19
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						22
						23
						24
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						30
						31
						32
				3,895,711,464	252,443,726	33

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	219,663,631
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	24,534,443
6	Cholla APS Safe Harbor Lease (Disc)	6,498,753
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Other Items	248,729,447
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Deferred Income Tax	8,164,271
16	Equity in Earnings of Subsidiary Companies	3,402,234
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Other Items	114,646,915
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	373,212,854
28	Show Computation of Tax:	
29		
30		
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43		
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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income	-15,918,028		92,430,569	91,947,374	-9,451,500
3	FICA			26,741,974	30,375,048	-3,633,074
4	Unemployment	110,300		295,047	278,754	-6,020
5	Excise Tax - Coal	38,130		3,757,540	3,626,926	
6	SUBTOTAL	-15,769,598		123,225,130	126,228,102	-13,090,594
7						
8	Arizona:					
9	Property	1,259,152		2,183,551	2,351,017	
10	Income Tax	121,318		466,803	58,913	
11	SUBTOTAL	1,380,470		2,650,354	2,409,930	
12						
13	California:					
14	Property	814,245		1,584,184	1,591,070	
15	Unemployment			13,282	13,282	
16	Bank/Corp. Franchise	522,062		555,875	70,065	
17	Sales and Use Tax	4,709		86,037	90,485	1,542
18	Local Franchise Tax	622,505		874,736	763,209	-396,677
19	SUBTOTAL	1,963,521		3,114,114	2,528,111	-395,135
20						
21	Colorado					
22	Property	3,000,000		2,067,816	2,467,816	
23	Income	993,205			-2,808	
24	SUBTOTAL	3,993,205		2,067,816	2,465,008	
25						
26	Idaho:					
27	Property	1,614,547		2,919,688	2,867,291	
28	Unemployment			9,531	9,531	
29	Income	759,564		1,026,019	129,032	
30	KWH	643		30,111	28,997	
31	Regulatory Commission		188,514	350,416	308,445	
32	Road Use			121,413	119,824	11,458
33	SUBTOTAL	2,374,754	188,514	4,457,178	3,463,120	11,458
34						
35	Montana:					
36	Property	1,107,263		2,296,279	2,256,209	
37	Wholesale Energy	28,734		156,982	149,028	
38	Corporate License	1,002,693		257,000		
39	SUBTOTAL	2,138,690		2,710,261	2,405,237	
40						
41	TOTAL	10,725,128	10,540,607	250,523,934	240,271,476	-2,930,776

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-24,886,333		93,566,061	-1,135,492			2
		26,741,974				3
-120,573		295,047				4
168,744					3,757,540	5
-24,838,162		120,603,082	-1,135,492		3,757,540	6
						7
						8
1,091,685		2,183,551				9
529,208		466,803				10
1,620,893		2,650,354				11
						12
						13
807,359		1,545,109			39,075	14
		13,282				15
1,007,872		555,875				16
1,803					86,037	17
337,355		874,736				18
2,154,389		2,989,002			125,112	19
						20
						21
2,600,000		2,066,772			1,044	22
996,013						23
3,596,013		2,066,772			1,044	24
						25
						26
1,666,944		2,917,588			2,100	27
		9,531				28
1,656,551		1,026,019				29
1,757		30,111				30
	146,543				350,416	31
13,046					121,413	32
3,338,298	146,543	3,983,249			473,929	33
						34
						35
1,147,333		2,296,039			240	36
36,688					156,982	37
1,259,693		257,000				38
2,443,714		2,553,039			157,222	39
						40
25,154,000	10,622,705	235,671,210	-1,135,492		15,988,218	41

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	New Mexico:					
2	Property	3,838		12,000	7,534	
3	Income	-69,299		22,000		
4	SUBTOTAL	-65,461		34,000	7,534	
5						
6	Oregon:					
7	Property		7,939,439	16,229,850	16,346,555	
8	Regulatory Commission		632,112	2,269,004	2,401,044	
9	Unemployment			1,055,917	1,055,917	
10	Tri-Met			749,430	749,430	
11	Lane Transit			2,602	2,602	
12	Workers Benefit Fund			149,900	149,900	
13	Excise Tax	1,472,753		8,201,279	5,080,720	10,116,684
14	City of Portland	23,614		216,303	45,719	
15	Local Franchise Tax	328,302		16,401,722	16,297,794	1,620,172
16	SUBTOTAL	1,824,669	8,571,551	45,276,007	42,129,681	11,736,856
17						
18	Utah:					
19	Property	-320,849		30,945,145	28,672,740	
20	Income	-264,085		7,395,537	931,879	
21	Unemployment			96,260	96,260	
22	Regulatory Commission		1,346,628	2,757,352	2,905,526	
23	Road Use	154,206		2,350,194	2,400,380	-5,440
24	Gross Receipts Tax	1,456,150		2,992,351	2,716,719	
25	SUBTOTAL	1,025,422	1,346,628	46,536,839	37,723,504	-5,440
26						
27	Washington:					
28	Property	4,500,150		3,730,718	3,867,434	
29	Unemployment			109,124	109,124	
30	Business	9,329		17,034	26,604	
31	Public Utility Tax (Rev.)	883,076		6,642,399	6,647,782	-35,010
32	Regulatory Commission		106,144	384,570	400,606	
33	Use Tax	6,638		187,941	182,303	
34	Local Franchise Tax	21,833		208,766	202,423	
35	SUBTOTAL	5,421,026	106,144	11,280,552	11,436,276	-35,010
36						
37	Washington D.C.:					
38	Unemployment			649	649	
39	Franchise	2,697				
40	SUBTOTAL	2,697		649	649	
41	TOTAL	10,725,128	10,540,607	250,523,934	240,271,476	-2,930,776

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
8,304		12,000				2
-47,299		22,000				3
-38,995		34,000				4
						5
						6
4,962	8,061,015	16,252,880			-23,029	7
	764,152				2,269,004	8
		1,055,917				9
		749,430				10
		2,602				11
		149,900				12
14,709,996		8,201,279				13
194,198		216,303				14
2,052,402		16,401,722				15
16,961,558	8,825,167	43,030,033			2,245,975	16
						17
						18
1,951,557		29,710,184			1,234,962	19
6,199,573		7,395,537				20
		96,260				21
	1,494,802				2,757,352	22
98,580					2,350,194	23
1,731,782		2,992,351				24
9,981,492	1,494,802	40,194,332			6,342,508	25
						26
						27
4,363,434		3,656,398			74,320	28
		109,124				29
-241					17,034	30
842,683		6,642,399				31
	122,180				384,570	32
12,276					187,941	33
28,176		208,766				34
5,246,328	122,180	10,616,687			663,865	35
						36
						37
		649				38
2,697						39
2,697		649				40
25,154,000	10,622,705	235,671,210	-1,135,492		15,988,218	41

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
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4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2	Wyoming:					
3	Property	2,002,488		6,893,768	6,037,389	
4	Unemployment			37,202	37,202	
5	Regulatory Commission		327,770	846,037	552,281	
6	Glenrock Production Tax	379,420			63,590	
7	Local Franchise Tax	75,967		996,460	945,301	
8	Sales and Use Tax	58,934		1,241,082	1,213,516	-1,694
9	SUBTOTAL	2,516,809	327,770	10,014,549	8,849,279	-1,694
10						
11	Goshute Possessory			7,006		
12	Sho-Ban Possessory	150		132,862	133,012	
13	Navajo Possessory Interest	13,884		28,204	27,985	
14	Ute Possessory Interest	-99		13,116	13,462	
15	Crow Utility Tax	72,738		36,369	90,923	
16	Umatilla			41,448	41,448	
17	Franchise Taxes Assoc.					
18	with Unbilled Revenues	3,832,251		-1,420,735		-1,411,516
19	Misc. Taxes			318,215	318,215	260,299
20	SUBTOTAL	3,918,924		-843,515	625,045	-1,151,217
21						
22						
23						
24						
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40						
41	TOTAL	10,725,128	10,540,607	250,523,934	240,271,476	-2,930,776

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
2,858,867		6,759,864			133,904	3
		37,202				4
	34,013				846,037	5
315,830						6
127,126		996,460				7
84,806					1,241,082	8
3,386,629	34,013	7,793,526			2,221,023	9
						10
7,006		7,006				11
		132,862				12
14,102		28,204				13
-445		13,116				14
18,184		36,369				15
		41,448				16
						17
1,000,000		-1,420,735				18
260,299		318,215				19
1,299,146		-843,515				20
						21
						22
						23
						24
						25
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						32
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						37
						38
						39
						40
25,154,000	10,622,705	235,671,210	-1,135,492		15,988,218	41

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	2,114,146			411.4	324,812	
4	7%						
5	10%	73,240,836			411.4 & 420	5,464,615	
6							
7	Idaho	1,235,945			411.4	65,436	
8	TOTAL	76,590,927				5,854,863	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	Nonutility						
12	10%	24,697,616			420	2,065,260	
13							
14	Total Nonutility	24,697,616				2,065,260	
15							
16							
17							
18							
19							
20							
21							
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Name of Respondent

PacifiCorp

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

04/30/2003

Year of Report

Dec. 31, 2002

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
1,789,334	35		3
			4
67,776,221	30 & 35		5
			6
1,170,509	32		7
70,736,064			8
			9
			10
			11
22,632,356			12
			13
22,632,356			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Cogeneration Bonds - Sunnyside	413,417				413,417
2						
3	Working Capital Deposit DG&T	1,851,000			1,034,000	2,885,000
4						
5	Working Capital and Coal Pile					
6	Deposits from Provo City	273,000				273,000
7						
8	Working capital deposit from UAMPS	1,075,000			600,000	1,675,000
9						
10	Reclamation Costs - Dave Johnston					
11	Coal Mine	26,823,934	151	10,336,726		16,487,208
12						
13	Reclamation Costs - Trapper Mine	2,227,734			237,081	2,464,815
14						
15	Reclamation Costs - Deer Creek					
16	Mine	1,344,919			191,225	1,536,144
17						
18	Reclamation Costs - Deseret Mine	1,677,120	151	321,769		1,355,351
19						
20	Reclamation Costs -					
21	Trail Mountain Mine	1,146,738				1,146,738
22						
23	Deferred Compensation - PPL	8,570,052	131	1,273,114		7,296,938
24						
25	401(k) Plan administrative costs	170,757	131	74,101		96,656
26						
27	Building Rent Revenues - Portland	-3,566			3,566	
28						
29	Mill Fork Tract Lease Bonus Paymnt	10,080,000	131	5,040,000		5,040,000
30						
31	Pension administrative costs	-351,236			218,079	-133,157
32						
33	Transmission Service Deposit	8,375,400	142	1,779,975		6,595,425
34						
35	Deferred Excise Tax	2,850,000			3,465,099	6,315,099
36						
37	Def. Credits - Pricing Dispute	2,505,000			2,094,000	4,599,000
38						
39	MCI F.O.G. wire lease	559,735	454	836		558,899
40						
41	Firth Cogeneration Buyout	1,367,230	131	319,990		1,047,240
42						
43	Redding Contract	7,700,044	447	549,996		7,150,048
44						
45	Footcreek Contract	1,806,422	456.2	137,640		1,668,782
46						
47	TOTAL	343,559,666		272,475,717	11,937,380	83,021,329

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	University of Wyoming Electric					
2	Prepayment	879,816	445	879,816		
3						
4	Lakeview Buyout	220,000	131	55,000		165,000
5						
6	Environmental Liabilities -	1,937,009	182	12,539		1,924,470
7	Centralia Plant					
8						
9	Environmental Liabilities -	3,243,777			2,994	3,246,771
10	Centralia Mine					
11						
12	Stock Incentive Plan - 1999	46,328	123	5,530		40,798
13						
14	Stock Incentive Plan - 2000	160,120	123	49,323		110,797
15						
16	Stock Incentive Plan - 2001	58,878	123	4,907		53,971
17						
18	Stock Incentive Plan - 2002	120,390			16,309	136,699
19						
20	Wyoming Joint Powers Water					
21	Board Settlement	2,400,000	232	225,000		2,175,000
22						
23	FAS 133 Derivative Net Liability					
24	Non-Current	251,409,455		251,409,455		
25						
26	Comp Reduct	2,621,193			712,065	3,333,258
27						
28	Weather Derivative Liability					
29	Non-Current		557		3,362,962	3,362,962
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	343,559,666		272,475,717	11,937,380	83,021,329

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	1,971,602		334,279
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	1,971,602		334,279
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	1,971,602		334,279
18	Classification of TOTAL			
19	Federal Income Tax	1,971,602		334,279
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						1,637,323	3
							4
							5
							6
							7
						1,637,323	8
							9
							10
							11
							12
							13
							14
							15
							16
						1,637,323	17
							18
						1,637,323	19
							20
							21

NOTES (Continued)

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	990,401,188	33,793,273	954,787
3	Gas			
4	FAS 109	535,109,030	7,155,443	15,344,746
5	TOTAL (Enter Total of lines 2 thru 4)	1,525,510,218	40,948,716	16,299,533
6	Nonutility	7,845,444	15,544	882,582
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,533,355,662	40,964,260	17,182,115
10	Classification of TOTAL			
11	Federal Income Tax	1,533,355,662	40,964,260	17,182,115
12	State Income Tax			
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						1,023,239,674	1
							2
							3
		182 & 254	2,129,710			524,790,017	4
			2,129,710			1,548,029,691	5
						6,978,406	6
							7
							8
			2,129,710			1,555,008,097	9
							10
			2,129,710			1,555,008,097	11
							12
							13

NOTES (Continued)

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	UPL/PPL Merger Amortization	-1,137,447		
4	Loss on Reacquired Debt	11,168,916	2,192,071	2,069,402
5	Expense of Pollution Control			
6	Property Taxes (California and			
7				
8	Other	-12,480,545	51,572,430	67,632,808
9	TOTAL Electric (Total of lines 3 thru 8)	-2,449,076	53,764,501	69,702,210
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	-2,449,076	53,764,501	69,702,210
20	Classification of TOTAL			
21	Federal Income Tax	-2,449,076	53,764,501	69,702,210
22	State Income Tax			
23	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						-1,137,447	3
						11,291,585	4
							5
							6
							7
						-28,540,923	8
						-18,386,785	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						-18,386,785	19
							20
						-18,386,785	21
							22
							23

NOTES (Continued)

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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OTHER REGULATORY LIABILITIES (Account 254)

- Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
- For regulatory Liabilities being amortized show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	1996 Depreciation Study	403	3,527,352		
2					
3	FAS 109 Income Tax Regulatory Liab	182.3	2,008,932		39,322,456
4					
5	Centralia Gain Giveback	456.2	53,917,601		71,615,147
6					
7	Merger Credits	Various	14,680,867		13,135,615
8					
9	Utah Rate Refund	Various	26,973,000		
10					
11	OR Share Hermiston Gain Cr.			1,846,551	1,846,551
12					
13	OR Gain on Sale of Assets to EPUD			2,387,782	2,387,782
14					
15	Property Insurance Reserve			5,005,000	5,005,000
16					
17	BPA Washington Balancing Account			1,668,207	6,299,783
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		101,107,752	10,907,540	139,612,334

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ELECTRIC OPERATING REVENUES (Account 400)

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	845,261,770	861,838,043
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	764,465,738	747,478,882
5	Large (or Ind.) (See Instr. 4)	672,557,493	720,008,423
6	(444) Public Street and Highway Lighting	14,913,925	14,846,317
7	(445) Other Sales to Public Authorities	17,337,853	19,301,159
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	564	
10	TOTAL Sales to Ultimate Consumers	2,314,537,343	2,363,472,824
11	(447) Sales for Resale	972,105,329	2,052,663,496
12	TOTAL Sales of Electricity	3,286,642,672	4,416,136,320
13	(Less) (449.1) Provision for Rate Refunds	10,202,000	26,972,980
14	TOTAL Revenues Net of Prov. for Refunds	3,276,440,672	4,389,163,340
15	Other Operating Revenues		
16	(450) Forfeited Discounts	6,431,738	6,353,184
17	(451) Miscellaneous Service Revenues	6,298,474	7,052,319
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	14,541,981	15,452,307
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	115,796,387	152,061,819
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	143,068,580	180,919,629
27	TOTAL Electric Operating Revenues	3,419,509,252	4,570,082,969

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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
13,572,456	13,290,940	1,299,893	1,282,221	2
				3
14,059,854	13,752,540	183,388	179,664	4
18,740,705	19,956,202	34,736	34,974	5
146,608	148,433	4,403	4,272	6
510,288	560,347	28	28	7
				8
13				9
47,029,924	47,708,462	1,522,448	1,501,159	10
30,533,466	22,850,898	93	98	11
77,563,390	70,559,360	1,522,541	1,501,257	12
				13
77,563,390	70,559,360	1,522,541	1,501,257	14

Line 12, column (b) includes \$ 15,734,000 of unbilled revenues.
 Line 12, column (d) includes 321,496 MWH relating to unbilled revenues

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Commercial Sales					
2	CA-PPL					
3	Unbilled Revenue	-3,946	-272,000			0.0689
4	06CHCK000N-CA NRES CHECK			2		
5	06GNSV0A32-GEN SRVC-20 KW	67,232	6,037,822	846	79,470	0.0898
6	06GNSV0025-CA GEN SRVC	58,982	5,923,169	6,465	9,123	0.1004
7	06GNSV025F-GEN SRVC-< 20	855	107,162	79	10,823	0.1253
8	06LGSV0A36-LRG GEN SRVC-O	85,298	6,389,313	210	406,181	0.0749
9	06LNX00102-LINE EXT 80% G		16,573			
10	06LNX00103-LINE EXT 80% G		718			
11	06LNX00105-CNTRCT \$ MIN G		4,628			
12	06LNX00109-REF/NREF ADV +		85,571			
13	06LNX00110-REF/NREF ADV +		4,588			
14	06OALT015N-OUTD AR LGT SR	784	134,069	582	1,347	0.1710
15	06RCFL0042-AIRWAY & ATHLE	163	20,695	37	4,405	0.1270
16	06WHSV0031-COMM WTR HEATI	302	24,992	36	8,389	0.0828
17	06LGSV048T-LRG GEN SERV	60,962	3,391,900	11	5,542,000	0.0556
18	ID-UPL					
19	UNBILLED REVENUE	1,290	-133,000			-0.1031
20	BPA BALANCING ACCOUNT		-275,070			
21	07CISH0019-COMM & IND SPA	12,933	882,456	332	38,955	0.0682
22	07GNSV0006-GEN SRVC-LRG P	189,720	10,174,084	849	223,463	0.0536
23	07GNSV0009-GEN SRVC-HI VO	23,952	895,521	1	23,952,000	0.0374
24	07GNSV0023-GEN SRVC-SML P	83,285	7,010,854	4,582	18,177	0.0842
25	07GNSV0035-GEN SRVCOPTION	1,713	79,358	2	856,500	0.0463
26	07GNSV006A-GEN SRVC-LRG P	18,805	1,296,538	183	102,760	0.0689
27	07GNSV006A-GEN SRVC-LRG P		-538,891			
28	07GNSV023A-GEN SRVC-SML P	12,261	1,111,664	1,021	12,009	0.0907
29	07GNSV023A-GEN SRVC-SML P		-339,825			
30	07GNSV023F-GEN SRVC SML P	17	2,460	7	2,429	0.1447
31	07OALT007N-SECURITY AR LG	260	63,817	205	1,268	0.2455
32	07OALT07AN-SECURITY AR LG	11	3,059	16	688	0.2781
33	07OALT07AN-SECURITY AR LG		-335			
34	07GNSV006M-GNSV LRG POWER	10,592	420,245	2	5,296,000	0.0397
35	07GNSV009M-MANL HIGH VOLT		-7,394			
36	07LNX00111-80%MIN+ADV+BTW		16,462			
37	07LNX00112-80%ANN+ADV+BTW		12,048			
38	07LNX00035-ADV 80%MO GUAR		86,024			
39	07LNX00010-MNTHLY 80%GUAR		10,015			
40	07LNX00040-ADV+REFCHG+80%		28,754			
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	07ZZMERGCR-MERGER CREDITS		-188,100			
2	07LNX00015-ANNUAL 80%GUAR		273			
3	OR-PPL					
4	UNBILLED REVENUE	-37,019	-2,407,000			0.0650
5	BPA BALANCING ACCOUNT		-204,630			
6	OR ENRGY COST RECOV AMORT		-13,639,801			
7	01CHCK000N-NRES CHECK MTR			2		
8	01GNSV0024-GEN SRVC DOM/F	19,206	5,592,260	14,832	1,295	0.2912
9	01GNSV0024-GEN SRVC DOM/F		-1,155,786			
10	01GNSV0025-GEN SRVC	242,022	50,272,738	51,115	4,735	0.2077
11	01GNSV025F-GEN SRVC-FL RA	12,533	1,025,293	938	13,361	0.0818
12	01GNSV025M-GEN SRVC MANUA	37	2,767	1	37,000	0.0748
13	01LGSV048M-LRG GEN SRVC 1	50,005	2,181,025	2	25,002,500	0.0436
14	01LGSV048T-LRG GEN SRVC T	-27	65,873	3	-9,000	-2.4397
15	01LNX00100-LINE EXT 60% G		11,274			
16	01LNX00102-LINE EXT 80% G		261,154			
17	01LNX00103-LINE EXT 80% G		5,867			
18	01LNX00105-CNTRCT \$ MIN G		11,202			
19	01LNX00109-REF/NREF ADV +		990,735			
20	01LNX00110-REF/NREF ADV +		7,645			
21	01LPRS047M-PART REQ SRVC	2,124	319,106	2	1,062,000	0.1502
22	01OALT014N-OUTD AR LGT NR	2,606	260,424	1,345	1,938	0.0999
23	01OALT014N-OUTD AR LGT NR		-18,973			
24	01OALT015N-OUTD AR LGT NR	9,750	844,485	3,463	2,815	0.0866
25	01PRSV036M-SML PART REQ S	1,405	95,195	2	702,500	0.0678
26	01RCFL0054-REC FIELD LGT	939	82,895	102	9,206	0.0883
27	01GNSV0026-LRG GENSRV D/F	894	2,220,328	140	6,386	2.4836
28	01GNSV0026-LRG GENSRV D/F		-1,020,625			
29	01GNSV0027-L GENSRV <1000	210,009	41,754,823	2,087	100,627	0.1988
30	01GNSV027M-GNSV <1000 MAN	1,364	77,000	1	1,364,000	0.0565
31	01LNX00114-TEMP SVC 12MO>		291			
32	01BLSKY01N-BLUESKY ENERGY		74,378	34		
33	01ZZMERGCR-MERGER CREDITS		-4,092,571			
34	MERGR CREDIT AMORT-OR(JV)		4,092,571			
35	01XTRN0017-BLUESKY ANNUAL		8,877			
36	01LGSV0048-1000KW AND OVR	53,779	12,356,621	93	578,269	0.2298
37	01COST0026 - 01GNSV0026	98,960	3,341,509			0.0338
38	01COST0024 - 01GNSV0024	131,664	4,726,441			0.0359
39	01COST0025 - 01GNSV0025	1,665,185	56,917,885			0.0342
40	01COST0027 - 01GNSV0027	1,381,612	46,647,460			0.0338
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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SALES OF ELECTRICITY BY RATE SCHEDULES

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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	01COST025F - 01GNSV025F	2,737	109,264			0.0399
2	01COST0048 - 01LGSV0048	642,606	19,152,095			0.0298
3	01SEAFIX25 - 01GNSV0025	2,127	78,973			0.0371
4	01FXRENEWN - Fixed Renewable		6,914	87		
5	01HABIT024 - 01GNSV0024	47	1,870			0.0398
6	01HABIT025 - 01GNSV0025	572	21,378			0.0374
7	01RENEW024 - 01GNSV0024	81	3,193			0.0394
8	01RENEW025 - 01GNSV0025	1,015	39,527			0.0389
9	01PTOU0025 - 01GNSV0025	1,293	40,079			0.0310
10	01SEAFIX24 - 01GNSV0024	39	1,537			0.0394
11	01STDAY025 - 01GNSV0025		15,437			
12	01STDAY027 - 01GNSV0027		36,817			
13	01STQTR025 - 01GNSV0025		2,407			
14	01STQTR027 - 01GNSV0027		7,976			
15	01GNSV025T - TOU Portfolio Option		49,710	122		
16	01GNSV024T - TOU Portfolio Option		8,354	30		
17	01GNSV024T - TOU Portfolio Option		-2,086			
18	01PTOU0024 - 01GNSV0024	200	5,858			0.0293
19	01GNSV024L-General Service, > 30		1,340,278	395		
20	01GNSV024L-General Service, > 30		-391,482			
21	01GNSV025L - General Service - >	231	22,808,575	6,290	37	98.7384
22	01LNX00120 - Line Extension 60% G		506			
23	UT-UPL					
24	UNBILLED REVENUE	39,761	1,872,000			0.0471
25	08CHCK000N-UT NRES CHECK			2		
26	08CISH0019-COMM & IND SPA	-189	-14,544	2	-94,500	0.0770
27	08GNSV0006-GEN SRVC-DISTR	4,920,942	248,015,931	10,039	490,182	0.0504
28	08GNSV0009-GEN SRVC-HI VO	233,090	8,326,059	32	7,284,063	0.0357
29	08GNSV0023-GEN SRVC-DISTR	997,605	65,367,436	52,373	19,048	0.0655
30	08GNSV006A-GEN SRVC-ENERG	139,032	9,588,925	1,286	108,112	0.0690
31	08GNSV006B-GEN SRVC-DEM&	7,605	426,453	18	422,500	0.0561
32	08GNSV009A-GEN SRVC HI VO	15,812	605,033	1	15,812,000	0.0383
33	08GNSV009B-GEN SERVHI VOL	119	9,024	2	59,500	0.0758
34	08GNSV023F-GEN SRVC FIXED	2,022	173,696	132	15,318	0.0859
35	08OALT007N-SECURITY AR LG	9,828	1,583,932	5,133	1,915	0.1612
36	08SLCU1202-TRAF & OTHER S	1,552	92,508	274	5,664	0.0596
37	08SLCU1203-MTR OUTDONIGHT	6,642	498,288	229	29,004	0.0750
38	08LNX00150-AGR MTH GUAR M		119,332			
39	08LNX00151-AGR MTH+ADV+BT		261,438			
40	08LNX00152-AGR ANN GUAR M		72,139			
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	08LNX00157-SUBD ADV + AIC		574			
2	08PTLD000N-POST TOP LIGHT	68	5,075	8	8,500	0.0746
3	08SLC1202F-TRAFFIC SIG NM	214	12,927	31	6,903	0.0604
4	08CFR00051-MTH FAC SRVCHG		58,430			
5	08GNSV006M-MNL DIST VOLTG	87,459	3,948,495	14	6,247,071	0.0451
6	08GNSV009M-MANL HIGH VOLT	26,111	812,352	1	26,111,000	0.0311
7	08POLE0075-POLES W/LIGHT		859	3		
8	08GNSV06AM-MNL ENERGY TOD	3,216	175,392	1	3,216,000	0.0545
9	08GNSV09AM-MAN TOD HIVOLT	1,957	94,482	1	1,957,000	0.0483
10	08GNSV09LM-GEN TOD LAGOON	7,535	298,270	1	7,535,000	0.0396
11	08PRSV031M-BKUP MNT&SUPPL	8,694	445,717	1	8,694,000	0.0513
12	08GNSV023M-GNSV DIST VOLT	279	16,749	7	39,857	0.0600
13	08GNSV06BM-MNL DEMAND TOD	6,679	355,277	3	2,226,333	0.0532
14	08CFR00052-ANN FAC SVCCHG		2			
15	08LNX00153-AGR ANN+ADV+BT		1,494			
16	08LNX00158-ANNUALCOST MTH		50,402			
17	08RFND1999-UTAH RATE RFND		-3,652,000			
18	08ZZMERGCR-MERGER CREDITS		-1,294,674			
19	MERGR CREDIT AMORT-UT(JV)		388,703			
20	08BLSKY01N-BLUESKY ENERGY		26,345	33		
21	08GNSV06MN-GNSV DIST VOLT	1,020	54,355	11	92,727	0.0533
22	08LNX00014-80% MIN MNTHLY		481,006			
23	08LNX00002-MTHLY 80% GUAR		186,019			
24	08LNX00017-ADV/REF&80%ANN		22,524			
25	08LNX00006-FIXD MTHLY MIN		26,254			
26	08LNX00004-ANNUAL 80%GUAR		17,163			
27	08LNX00008-ANNUALMIN GUAR		7,790			
28	08FCBUYOUT-FAC CHG BUYOUT		68,060			
29	08LNX00154 - LINE EXT CNTRC		26			
30	WA-PPL					
31	UNBILLED REVENUE	-17,967	-887,000			0.0494
32	BPA BALANCING ACCOUNT		-75,994			
33	02GNSV0024-WA GEN SRVC	436,673	25,638,026	12,143	35,961	0.0587
34	02GNSV0025-WA GEN SRVC DO	48,160	3,027,453	3,289	14,643	0.0629
35	02GNSV0025-WA GEN SRVC DO		-515,572			
36	02GNSV024F-WA GEN SRVC-FL	722	62,592	128	5,641	0.0867
37	02GNSV025F-GEN SRVC DOM/F	531	40,564	23	23,087	0.0764
38	02GNSV025F-GEN SRVC DOM/F		-804			
39	02LGSV0035-WA LRG GEN SRV	60,097	2,806,240	75	801,293	0.0467
40	02LGSV0035-WA LRG GEN SRV		-641,230			
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	02LGSV0036-WA LRG GEN SRV	617,996	29,095,974	757	816,375	0.0471
2	02LGSV048M-WA LRG GEN SRV	140	11,820	1	140,000	0.0844
3	02LGSV048T-LRG GEN SRVC 1	131,736	5,527,103	24	5,489,000	0.0420
4	02LNX00102-LINE EXT 80% G		39,064			
5	02LNX00103-LINE EXT 80% G		983			
6	02LNX00105-CNTRCT \$ MIN G		1,462			
7	02LNX00109-REF/NREF ADV +		88,813			
8	02LNX00110-REF/NREF ADV +		3,467			
9	02LNX00112-YR INCURRED CH		669			
10	02OALT013N-WA OUTD AR LGT	867	84,061	664	1,306	0.0970
11	02OALT013N-WA OUTD AR LGT		-8,102			
12	02OALT015N-WA OUTD AR LGT	2,146	191,685	935	2,295	0.0893
13	02RCFL0054-WA REC FIELD L	348	23,685	33	10,545	0.0681
14	02SPWH0038-WA SPACE & WTR	190	11,095	9	21,111	0.0584
15	02WHCH0042-WA CNTRLD WTR	185	14,920	38	4,868	0.0806
16	02WHCH0042-WA CNTRLD WTR		-1,940			
17	02WHCH042X-WA CNTRLD WTR	387	29,936	89	4,348	0.0774
18	02GNSV24FP-GNSV SEASONAL	300	60,245	132	2,273	0.2008
19	02BLSKY01N-BLUESKY ENERGY		154	3		
20	02ZZMERCGR-MERGER CREDITS		-1,125,379			
21	MERGR CREDIT AMORT-WA(JV)		1,125,379			
22	02RFNDCENT - CENTRALIA RFND		-651,734			
23	WY-PPL					
24	UNBILLED REVENUE	-11,536	-509,000			0.0441
25	05GNSV0025-WY GEN SRVC	557,227	31,749,159	18,653	29,873	0.0570
26	05GNSV025F-GEN SRVC-FL RA	880	98,107	224	3,929	0.1115
27	05LGSV0045-LRG GEN SRVC	351,010	16,583,789	372	943,575	0.0472
28	05LGSV046M-WY LRG GEN SRV	5,177	188,437	1	5,177,000	0.0364
29	05LNX00100-LINE EXT 60% G		248			
30	05LNX00102-LINE EXT 80% G		113,943			
31	05LNX00105-CNTRCT \$ MIN G		5,871			
32	05LNX00109-REF/NREF ADV +		384,510			
33	05LNX00110-REF/NREF ADV +		7,118			
34	05OALT015N-OUTD AR LGT SR	3,927	406,683	1,999	1,964	0.1036
35	05RCFL0054-WY REC FIELD L	570	35,441	54	10,556	0.0622
36	05WAHT0043-COMM WTR HEATI	5	242	1	5,000	0.0484
37	09GNSV0206-GEN SRVC-SINGL	7	1,016	2	3,500	0.1451
38	05LGSV046T-LRG GEN SERV	122,987	4,545,284	13	9,460,538	0.0370
39	05UOFWYNON-U OF WYO SPECL			71		
40	05LNX-ABL -APPLICNT BUILT		367			
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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1	05BLSKY01N-BLUESKY ENERGY		792	9		
2	05RFNDCENT-CENTRALIA RFND		-1,228,961			
3	09RFNDCENT-CENTRALIA RFND		-10			
4	WY-UPL					
5	UNBILLED REVENUE	-634	-35,000			0.0552
6	05GNSV0025-WY GEN SRVC	80	5,680	9	8,889	0.0710
7	05LNX00102-LINE EXT 80% G		17,004			
8	05LNX00103-LINE EXT 80% G		992			
9	05LNX00109-REF/NREF ADV +		32,368			
10	05LNX00110-REF/NREF ADV +		1,036			
11	09GNSV0206-GEN SRVC-SINGL	93,639	6,681,919	2,101	44,569	0.0714
12	09GNSV206F-GEN SRVC-FIXED	234	29,439	38	6,158	0.1258
13	09OALT207N-SECURITY AR LG	297	74,273	146	2,034	0.2501
14	09SLCU2123-MTR OUTDONIGHT	49	7,939	2	24,500	0.1620
15	09LGSV0208-LGSV OPTIONAL	10,542	509,434	6	1,757,000	0.0483
16	09GNSV206M-GENSERV MANUAL	264	22,759	3	88,000	0.0862
17	09INVCHG0N-INVEST MNT CHG		15	1		
18	09LGSV208M-LGS OPTNL MANL	2,098	114,360	1	2,098,000	0.0545
19	05RFNDCENT-CENTRALIA RFND		-101			
20	09RFNDCENT-CENTRALIA RFND		-140,901			
21	Less Multiple Billings			-24,853		
22	Total Account 442.1 Commercial S	14,059,854	760,813,738	183,388	76,667	0.0541
23						
24	Forfeited Discounts					
25	CA-PPL					
26	Late Fee		162,953			
27	ID-UPL					
28	Late Fee		243,065			
29	OR-PPL					
30	Late Fee		2,395,583			
31	UT-UPL					
32	Late Fee		2,832,060			
33	WA-PPL					
34	Late Fee		381,699			
35	WY-PPL					
36	Late Fee		352,421			
37	WY-UPL					
38	Late Fee		63,957			
39	Total Account 450 Forfeited Disco		6,431,738			
40						
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Industrial Sales					
2	CA-PPL					
3	UNBILLED REVENUE	-808	-47,000			0.0582
4	06GNSV0A32-GEN SRVC-20 KW	1,226	142,879	22	55,727	0.1165
5	06GNSV0025-CA GEN SRVC	1,152	115,336	110	10,473	0.1001
6	06LGSV0A36-LRG GEN SRVC-O	10,264	818,810	19	540,211	0.0798
7	06LNX00109-REF/NREF ADV +		1,334			
8	06OALT015N-OUTD AR LGT SR	22	3,228	9	2,444	0.1467
9	06LGSV048T-LRG GEN SERV	53,640	3,017,067	6	8,940,000	0.0562
10	ID-UPL					
11	UNBILLED REVENUE	-2,399	-532,000			0.2218
12	BPA BALANCING ACCOUNT		-56,673			
13	07CFR00001-MTH FACILITY S		3,161			
14	07CISH0019-COMM & IND SPA	243	17,182	7	34,714	0.0707
15	07GNSV0006-GEN SRVC-LRG P	87,258	4,118,376	117	745,795	0.0472
16	07GNSV0008-GEN SRVC-MEDIU	2,562	136,559	4	640,500	0.0533
17	07GNSV0009-GEN SRVC-HI VO	56,733	2,265,651	10	5,673,300	0.0399
18	07GNSV0023-GEN SRVC-SML P	8,658	715,071	383	22,606	0.0826
19	07GNSV006A-GEN SRVC-LRG P	6,816	415,449	40	170,400	0.0610
20	07GNSV006A-GEN SRVC-LRG P		-193,717			
21	07GNSV023A-GEN SRVC-SML P	2,799	267,245	284	9,856	0.0955
22	07GNSV023A-GEN SRVC-SML P		-79,611			
23	07OALT007N-SECURITY AR LG	17	4,416	20	850	0.2598
24	07OALT07AN-SECURITY AR LG	2	522	3	667	0.2610
25	07OALT07AN-SECURITY AR LG		-51			
26	07SLCU1201-TRAF SIGNAL SY	23	2,341	3	7,667	0.1018
27	07SPCL0002	111,192	3,882,974	1	111,192,000	0.0349
28	07SPCL0001	1,398,600	25,902,099	1	1,398,600,000	0.0185
29	07GNSV006M-GNSV LRG POWER	515	26,517			0.0515
30	07GNSV009M-MANL HIGH VOLT	4,454	176,714	1	4,454,000	0.0397
31	07LNX00111-80%MIN+ADV+BTW		459			
32	07LNX00108-ANN COST MTHLY		2,940			
33	07LNX00112-80%ANN+ADV+BTW		1,386			
34	07LNX00035-ADV 80%MO GUAR		4,904			
35	07ZZMERGCR-MERGER CREDITS		-69,632			
36	OR-PPL					
37	UNBILLED REVENUE	-32,003	-1,497,000			0.0468
38	BPA BALANCING ACCOUNT		169,089			
39	OR ENRGY COST RECOV AMORT		-8,239,855			
40	01GNSV0024-GEN SRVC DOM/F	59	25,224	74	797	0.4275
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

SALES OF ELECTRICITY BY RATE SCHEDULES

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	01GNSV0024-GEN SRVC DOM/F		-4,453			
2	01GNSV0025-GEN SRVC	9,966	2,038,198	1,442	6,911	0.2045
3	01GNSV025F-GEN SRVC-FL RA		591	4		
4	01GNSV025M-GEN SRVC MANUA	132	28,602	1	132,000	0.2167
5	01LGSV048M-LRG GEN SRVC 1	675,275	25,171,402	3	225,091,667	0.0373
6	01LGSV048T-LRG GEN SRVC T	6,449	589,133	4	1,612,250	0.0914
7	01LNX00102-LINE EXT 80% G		831			
8	01LNX00103-LINE EXT 80% G		41,990			
9	01LNX00109-REF/NREF ADV +		28,237			
10	01LPRS047M-PART REQ SRVC	115,107	6,876,492	5	23,021,400	0.0597
11	01OALT014N-OUTD AR LGT NR	11	1,167	9	1,222	0.1061
12	01OALT014N-OUTD AR LGT NR		-83			
13	01OALT015N-OUTD AR LGT NR	670	55,438	192	3,490	0.0827
14	01PRSV036M-SML PART REQ S	92	45,186	2	46,000	0.4912
15	01GNSV0026-LRG GENSRV D/F		69,863	2		
16	01GNSV0026-LRG GENSRV D/F		-31,920			
17	01GNSV0027-L GENSRV <1000	47,550	10,606,503	357	133,193	0.2231
18	01BLSKY01N-BLUESKY ENERGY		17,560	1		
19	01SPCL0003-	117,299	4,275,409	1	117,299,000	0.0364
20	01ZZMERGCR-MERGER CREDITS		-2,073,581			
21	MERGR CREDIT AMORT-OR(JV)		2,073,581			
22	01LGSV0048-1000KW AND OVR	236,831	31,150,612	123	1,925,455	0.1315
23	01COST0026 - 01GNSV0026	3,111	105,136			0.0338
24	01COST0024 - 01GNSV0024	591	20,764			0.0351
25	01COST0025 - 01GNSV0025	78,062	2,573,531			0.0330
26	01COST0027 - 01GNSV0027	320,028	10,805,066			0.0338
27	01COST025F - 01GNSV025F	4	142			0.0355
28	01COST0048 - 01LGSV0048	1,593,024	46,283,706			0.0291
29	01SEAF LX25 - 01GNSV0025	1	23			0.0230
30	01FXRENEWN - Fixed Renewable		1,033			
31	01HABIT025 - 01GNSV0025	19	741			0.0390
32	01RENEW024 - 01GNSV0024	1	38			0.0380
33	01RENEW025 - 01GNSV0025	76	2,785			0.0366
34	01PTOU0025 - 01GNSV0025	4	126			0.0315
35	01STDAY027 - 01GNSV0027		4,695			
36	01STQTR027 - 01GNSV0027		1,745			
37	01GNSV025T - TOU Portfolio Option		302	2		
38	01GNSV024L-General Service, > 30		8,328	5		
39	01GNSV024L-General Service, > 30		-2,225			
40	01GNSV025L - General Service - >	7	1,814,126	415	17	259.1609
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	UT-UPL					
2	UNBILLED REVENUE	-25,948	1,392,000			-0.0536
3	08EFOP0021-ELEC FURNACE O	1,864	164,804	3	621,333	0.0884
4	08GNSV0006-GEN SRVC-DISTR	1,461,252	74,339,189	1,515	964,523	0.0509
5	08GNSV0009-GEN SRVC-HI VO	1,893,566	61,240,557	101	18,748,178	0.0323
6	08GNSV0023-GEN SRVC-DISTR	60,962	4,102,667	4,063	15,004	0.0673
7	08GNSV006A-GEN SRVC-ENERG	44,454	3,249,555	170	261,494	0.0731
8	08GNSV006B-GEN SRVC-DEM&	2,323	138,366	5	464,600	0.0596
9	08GNSV009A-GEN SRVC HI VO	12,702	637,103	4	3,175,500	0.0502
10	08GNSV023F-GEN SRVC FIXED	5	1,252	2	2,500	0.2504
11	08OALT007N-SECURITY AR LG	1,786	265,739	623	2,867	0.1488
12	08SLCU1202-TRAF & OTHER S	65	3,746	8	8,125	0.0576
13	08SLCU1203-MTR OUTDONIGHT	9	3,453	7	1,286	0.3837
14	08LNX00150-AGR MTH GUAR M		110,223			
15	08LNX00151-AGR MTH+ADV+BT		-12,654			
16	08LNX00152-AGR ANN GUAR M		27,000			
17	08LNX00157-SUBD ADV + AIC		-35,998			
18	08CFR00051-MTH FAC SRVCHG		13,728			
19	08GNSV006M-MNL DIST VOLTG	48,661	2,346,257	11	4,423,727	0.0482
20	08GNSV009M-MANL HIGH VOLT	835,219	27,210,603	12	69,601,583	0.0326
21	08GNSV06AM-MNL ENERGY TOD	13	1,440			0.1108
22	08SPCL0001	556,264	15,506,710	1	556,264,000	0.0279
23	08SPCL0002	308,667	6,802,680	1	308,667,000	0.0220
24	08SPCL0003	509,241	17,863,200	2	254,620,500	0.0351
25	08SPCL0005	242,753	7,428,748	1	242,753,000	0.0306
26	08GNSV09AM-MAN TOD HIVOLT	1,081	92,822	1	1,081,000	0.0859
27	08PRSV031M-BKUP MNT&SUPPL	1,109	104,781	1	1,109,000	0.0945
28	08EFOP021M-ELEC FURNACE O	884	89,255	2	442,000	0.1010
29	08LNX00153-AGR ANN+ADV+BT		6,053			
30	08LNX00158-ANNUALCOST MTH		10,775			
31	08SPCL0009-	224,805	6,823,166	15	14,987,000	0.0304
32	08GNSV09BM-DMD TOD <10000	23,220	814,081	1	23,220,000	0.0351
33	08RFND1999-UTAH RATE RFND		-2,726,000			
34	08ZZMERGCR-MERGER CREDITS		-695,845			
35	MERGR CREDIT AMORT-UT(JV)		185,772			
36	08GNSV06MN-GNSV DIST VOLT	73	4,199	1	73,000	0.0575
37	08LNX00014-80% MIN MNTHLY		5,107			
38	08LNX00002-MTHLY 80% GUAR		1,702			
39	08LNX00017-ADV/REF&80%ANN		2,172			
40	WA-PPL					
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	UNBILLED REVENUE	-13,824	-344,000			0.0249
2	BPA BALANCING ACCOUNT		-10,388			
3	02GNSV0024-WA GEN SRVC	20,734	1,242,713	392	52,893	0.0599
4	02GNSV0025-WA GEN SRVC DO	5,344	360,630	142	37,634	0.0675
5	02GNSV0025-WA GEN SRVC DO		-58,304			
6	02GNSV024F-WA GEN SRVC-FL	33	4,916	4	8,250	0.1490
7	02LGSV0035-WA LRG GEN SRV	3,749	183,310	8	468,625	0.0489
8	02LGSV0035-WA LRG GEN SRV		-40,336			
9	02LGSV0036-WA LRG GEN SRV	166,087	7,939,203	152	1,092,678	0.0478
10	02LGSV048M-WA LRG GEN SRV	116,432	4,508,416	2	58,216,000	0.0387
11	02LGSV048T-LRG GEN SRVC 1	689,988	26,191,444	34	20,293,765	0.0380
12	02LNX00102-LINE EXT 80% G		7,608			
13	02LNX00109-REF/NREF ADV +		2,473			
14	02OALT013N-WA OUTD AR LGT	44	4,224	23	1,913	0.0960
15	02OALT013N-WA OUTD AR LGT		-405			
16	02OALT015N-WA OUTD AR LGT	181	15,220	51	3,549	0.0841
17	02WHCH0042-WA CNTRLD WTR	3	243	1	3,000	0.0810
18	02WHCH0042-WA CNTRLD WTR		-30			
19	02WHCH042X-WA CNTRLD WTR	52	2,973	2	26,000	0.0572
20	02PRSV47TM-LRG PART REQMT	1,400	307,634	1	1,400,000	0.2197
21	02SPCL0001-	34,596	793,586	1	34,596,000	0.0229
22	02GNSV24FP-GNSV SEASONAL	6	927	1	6,000	0.1545
23	02ZZMERGCR-MERGER CREDITS		-622,878			
24	MERGR CREDIT AMORT-WA(JV)		622,878			
25	02RFNDCENT - CENTRALIA RFND		-403,010			
26	WY-PPL					
27	UNBILLED REVENUE	-70,398	-2,607,000			0.0370
28	05GNSV0025-WY GEN SRVC	85,382	4,487,988	1,642	51,999	0.0526
29	05GNSV025F-GEN SRVC-FL RA	83	7,784	17	4,882	0.0938
30	05LGSV0045-LRG GEN SRVC	150,304	6,719,367	102	1,473,569	0.0447
31	05LGSV045M-LRG GEN SRVC	7,832	336,879	3	2,610,667	0.0430
32	05LGSV046M-WY LRG GEN SRV	642,288	23,330,986	10	64,228,800	0.0363
33	05LNX00100-LINE EXT 60% G		16,589			
34	05LNX00102-LINE EXT 80% G		344,797			
35	05LNX00105-CNTRCT \$ MIN G		34,877			
36	05LNX00109-REF/NREF ADV +		152,482			
37	05OALT015N-OUTD AR LGT SR	109	10,734	60	1,817	0.0985
38	05LGSV046T-LRG GEN SERV	1,532,645	52,627,644	68	22,538,897	0.0343
39	05PRSV033M-PART SERV REQ	614,028	21,651,699	4	153,507,000	0.0353
40	05LGSV048T-LRG GENSRV TIM	1,054,621	30,101,881	5	210,924,200	0.0285
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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1	05LGSV048M-TOU>1000KW MAN	13,443	747,179	1	13,443,000	0.0556
2	05CONTSPEC-SPECL CONTRACT	9,494	360,687	34	279,235	0.0380
3	05SPCL0001-	392,938	10,609,326	1	392,938,000	0.0270
4	05SPCL0002-	2,821	74,327	1	2,821,000	0.0263
5	05RFNDCENT-CENTRALIA RFND		-4,367,358			
6	WY-UPL					
7	UNBILLED REVENUE	-29,511	-924,000			0.0313
8	05LNX00102-LINE EXT 80% G		2,975			
9	05LNX00109-REF/NREF ADV +		21,478			
10	09GNSV0206-GEN SRVC-SINGL	32,987	1,989,153	389	84,799	0.0603
11	09GNSV0209-GEN SRVC-HI VO	886	47,263	1	886,000	0.0533
12	09GNSV0217-LRG POWER SRVC	484,317	16,878,359	9	53,813,000	0.0348
13	09OALT207N-SECURITY AR LG	11	3,175	6	1,833	0.2886
14	09LGSV0208-LGSV OPTIONAL	17,881	836,800	4	4,470,250	0.0468
15	09GNSV217M-LRG POWER SRVC	261,646	9,079,036	4	65,411,500	0.0347
16	09GNSV206M-GENSERV MANUAL	3,098	157,514	6	516,333	0.0508
17	09PRSV218M-BKUP,MNT,SUPPL	14,559	1,872,002	2	7,279,500	0.1286
18	09LGSV208M-LGS OPTNL MANL	5,018	204,117	1	5,018,000	0.0407
19	09SPCL0002-	3,456	114,043	1	3,456,000	0.0330
20	09SPCL0003-	27,518	1,036,680	1	27,518,000	0.0377
21	09RFNDCENT-CENTRALIA RFND		-927,263			
22	Less Multiple Billings			-1,362		
23	Total Account 442.2 Industrial Sa	17,402,646	617,361,869	12,056	1,443,484	0.0355
24						
25	INTERDEPARTMENTAL					
26	OR-PPL					
27	01COST0025 - 01GNSV0025	16	634			0.0396
28	UT-UPL					
29	08GNSV0023-GEN SRVC-DISTR	-3	-71			0.0237
30	08ZZMERGCR-MERGER CREDITS		1			
31	Total Account 448 Interdepartment	13	564			0.0434
32						
33	IRRIGATION SALES					
34	CA-PPL					
35	UNBILLED REVENUE	-457	-48,000			0.1050
36	06APSV0020-AG PMP SRVC	68,974	4,779,120	1,305	52,854	0.0693
37	06LNX00103-LINE EXT 80% G		4,829			
38	06LNX00109-REF/NREF ADV +		367			
39	06LNX00110-REF/NREF ADV +		9,690			
40	06SLX00001-KLAM FALLS MIN		54,610			
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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1	06SLX00002-KLAM FALLS IRG		1,378			
2	06UKRB0040-KLAM IRG ONPRJ	27,462	164,772	579	47,430	0.0060
3	06USBR033T USBR	11,938	44,349	39	306,103	0.0037
4	06UKRB0035-KLAM OFF PROJ			1		
5	ID-UPL					
6	IRRIGATION BPA BAL ACCT		8,827,223			
7	07APSV010L-PUMP LRG W/BPA	483,796	30,324,024	3,907	123,828	0.0627
8	07APSV010L-PUMP LRG W/BPA		-20,749,316			
9	07APSV010S-PUMP SML W/BPA	3,150	289,510	507	6,213	0.0919
10	07APSV010S-PUMP SML W/BPA		-134,983			
11	07APSV010X-IRG&PUMP SMALL	58	4,733	8	7,250	0.0816
12	07APSV010Y-IRG&PUMP LARGE	10	1,097	2	5,000	0.1097
13	07LNX00103-LINE EXT CNTRC		11,984			
14	07APSVCNLL-LRG LOAD CANAL	29,636	-1,740	88	336,773	-0.0001
15	07APSVCNLL-LRG LOAD CANAL		-1,241,034			
16	07APSVCNLS-SML LOAD CANAL	87	7,578	16	5,438	0.0871
17	07APSVCNLS-SML LOAD CANAL		-3,090			
18	07BPADEBIT-BPA ADJUST FEE		4,983,444			
19	07LNX00111-80%MIN+ADV+BTW		1,181			
20	07LNX00112-80%ANN+ADV+BTW		16,793			
21	07LNX00107-SUBD ADV & AIC		1,097			
22	07LNX00040-ADV+REFCHG+80%		26,380			
23	07LNX00015-ANNUAL 80%GUAR		5,513			
24	07APSV10AL-PUMP LRG W/BPA	44,897	2,832,124	61	736,016	0.0631
25	07APSV10AL-PUMP LRG W/BPA		-1,933,922			
26	07APSV10AS-PUMP SML W/BPA	771	52,848	16	48,188	0.0685
27	07APSV10AS-PUMP SML W/BPA		-33,165			
28	07APSV10AX-IRG&PUMP SMALL	13	826	6	2,167	0.0635
29	07APSV10AY-IRG&PUMP LARGE	3	162	1	3,000	0.0540
30	07APSV10BL-PUMP LRG W/BPA	314	17,036	170	1,847	0.0543
31	07APSV10BL-PUMP LRG W/BPA		-13,523			
32	07APSV10BS-PUMP SML W/BPA	7	513	24	292	0.0733
33	07APSV10BS-PUMP SML W/BPA		-290			
34	07APSV10BX-IRG&PUMP SMALL	7	405	7	1,000	0.0579
35	07APSV10BY-IRG&PUMP LARGE	4	201	2	2,000	0.0503
36	07APSV10CL-PUMP IRG W/BPA	37,285	1,733,871	3,597	10,366	0.0465
37	07APSV10CL-PUMP LRG W/BPA		-1,603,125			
38	07APSV10CS-PUMP SML W/BPA	421	22,880	409	1,029	0.0543
39	07APSV10CS-PUMP SML W/BPA		-18,116			
40	07APSV10CX-IRG&PUMP SMALL	103	5,874	102	1,010	0.0570
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	07APSV10CY-IRG&PUMP LARGE	974	45,397	64	15,219	0.0466
2	07ZZMERGCR-MERGER CREDITS		-94,990			
3	07APSC10LX - was 07APSV10CY	114	7,190			0.0631
4	07APSC10SX - was 07APSV10CX	1	100			0.1000
5	07APSC10X - was 07APSC10LX	4,508	334,991	62	72,710	0.0743
6	07APSCS10X - was 07APSC10SX	219	34,545	99	2,212	0.1577
7	07APSB10X - IRG & PUMP - Sm	63	5,909	7	9,000	0.0938
8	07APSB10X - IRG & PUMP - Large	43	3,837	2	21,500	0.0892
9	07APSAL10X - IRG & PUMP - Large	1	34	2	500	0.0340
10	07APSAS10X - IRG & PUMP - Small	7	718	8	875	0.1026
11	07APSA010L - IRG & Pump Large	-3,525	-158,266	116	-30,388	0.0449
12	07APSA010L - IRG & Pump BPA		151,785			
13	07APSA010S - IRG & Pump Small	-106	-4,760	23	-4,609	0.0449
14	07APSA010S - IRG & Pump BPA		4,550			
15	07APSB010L - IRG & Pump Large	5,286	277,860	148	35,716	0.0526
16	07APSB010L - IRG & Pump BPA		-227,587			
17	07APSB010S - IRG & Pump Large	47	3,963	22	2,136	0.0843
18	07APSB010S - IRG & Pump BPA		-2,028			
19	07APSC010S - IRG PUMP SRV	100	4,435	420	238	0.0444
20	07APSC010S - IRG PUMP Srv BPA		-4,302			
21	07APSC010L - IRG PUMP Srv Large	-282	-10,427	3,534	-80	0.0370
22	07APSC010L - IRG PUMP Srv BPA		12,112			
23	OR-PPL					
24	IRRIGATION BPA BAL ACCT		-181,702			
25	OR ENRGY COST RECOV AMORT		-467,269			
26	01APSV0041-AG PMP SRVC BP	344	2,467,833	5,509	62	7.1739
27	01APSV0041-AG PMP SRVC BP		-678,988			
28	01APSV041X-AG PMP SRVC	151	102,348	256	590	0.6778
29	01LNX00102-LINE EXT 80% G		578			
30	01LNX00103-LINE EXT 80% G		8,327			
31	01LNX00109-REF/NREF ADV +		3,495			
32	01LNX00110-REF/NREF ADV +		43,902			
33	01SLX00005-KLAMATH FALLS		202,572			
34	01SLX00013-K FALLS IRG MI		22,955			
35	01SLX00014-K FALLS IRG MI		841			
36	01UKRB0035-KLAMATH BASIN	57,853	433,897	685	84,457	0.0075
37	01UKRB0035-KLAMATH BASIN		-296,108			
38	01UKRB0040-KLAMATH BASIN	61,070	366,422	1,343	45,473	0.0060
39	01UKRB0040-KLAMATH BASIN		-221,218			
40	01GNSV0024-GENSRV D/F IRG		435	4		
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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SALES OF ELECTRICITY BY RATE SCHEDULES

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- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	01GNSV0024-GENSRV D/F IRG		-43			
2	01USBR33TX-IR TOU W/O BPA	2,891	10,749	10	289,100	0.0037
3	01BPADEBIT-BPA ADJUST FEE		54,502			
4	01GNSV0025-GEN SRVC - IRG	1	1,417	7	143	1.4170
5	01ZZMERGCR-MERGER CREDITS		-127,538			
6	MERGR CREDIT AMORT-OR(JV)		127,538			
7	01COST0024 - 01GNSV0024	6	236			0.0393
8	01COST0025 - 01GNSV0025	19	765			0.0403
9	01COST0041	123,348	4,006,361			0.0325
10	01RENEW041 - 01APSV0041 AG	76	2,488			0.0327
11	01PTOU0041 - 01APSV0041 AG	398	10,412			0.0262
12	01SEAFIX41 - 01APSV0041 AG	743	24,069			0.0324
13	01APSV041T - AGR PUMP		15,415	37		
14	01APSV041T - AGR PUMP SRV		-4,080			
15	01GNSV024T - TOU Portfolio Option		90	1		
16	01GNSV024T - TOU Portfolio Option		-10			
17	01PTOU0024 - 01GNSV0024	1	32			0.0320
18	01GNSV025L - General Service - >			1		
19	01APSV41XL-OR Pumping Serv no		148,068	44		
20	01APSV041L-OR Pumping Serv		2,003,375	983		
21	01APSV041L-OR Pumping Serv		-554,802			
22	UT-UPL					
23	08APSV0010-IRR & SOIL DRA	198,036	8,457,080	2,248	88,094	0.0427
24	08LNX00153-AGR ANN+ADV+BT		26,869			
25	08LNX00151-AGR MTH+ADV+BT		2,045			
26	08LNX00152-AGR ANN GUAR M		22,294			
27	08LNX00159-TEMPSVC <12MTH		1,214			
28	08LNX00150-AGR MTH GUAR M		13,376			
29	08RFND1999-UTAH RATE RFND		-85,000			
30	08ZZMERGCR-MERGER CREDITS		-2,661			
31	MERGR CREDIT AMORT-UT(JV)		9,387			
32	08LNX00002-MTHLY 80% GUAR		413			
33	08LNX00017-ADV/REF&80%ANN		21,484			
34	08LNX00004-ANNUAL 80%GUAR		11,531			
35	08LNX00014-80% MIN MNTHLY		1,707			
36	08APSV10NS- Irg Soil Drain Pump N	432	17,201	9	48,000	0.0398
37	WA-PPL					
38	IRRIGATION BPA BAL ACCT		-138,129			
39	02APSV0040-WA AG PMP SRVC	142,878	7,532,674	4,937	28,940	0.0527
40	02APSV0040-WA AG PMP SRVC		-1,605,416			
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	02APSV040X-WA AG PMP SRVC	13,812	723,122	414	33,362	0.0524
2	02LNX00102-LINE EXT 80% G		665			
3	02LNX00103-LINE EXT 80% G		20,516			
4	02LNX00105-CNTRCT \$ MIN G		32			
5	02LNX00109-REF/NREF ADV +		391			
6	02LNX00110-REF/NREF ADV +		37,761			
7	02LGSV0035-LRG GENSRV IRG	3,086	137,683	3	1,028,667	0.0446
8	02LGSV0035-LRG GENSRV IRG		-34,715			
9	02GNSV0025-GENSRV D/F IRG	101	7,128	20	5,050	0.0706
10	02GNSV0025-GENSRV D/F IRG		-1,133			
11	02BPADEBIT-BPA ADJUST FEE		57,789			
12	02GNSV24FP-GNSV SEASONAL	5	365	4	1,250	0.0730
13	02ZZMERGCR-MERGER CREDITS		-141,488			
14	MERGR CREDIT AMORT-WA(JV)		141,488			
15	02RFNDCENT - CENTRALIA RFND		-81,139			
16	WY-PPL					
17	UNBILLED REVENUE	-2	-2,000			1.0000
18	05LNX00103-LINE EXT 80% G		1,973			
19	05LNX00109-REF/NREF ADV +		133			
20	05LNX00110-REF/NREF ADV +		12,804			
21	05APS00040-AG PUMPING SVC	15,480	750,743	527	29,374	0.0485
22	05RFNDCENT-CENTRALIA RFND		-22,949			
23	WY-UPL					
24	05LNX00103-LINE EXT 80% G		2,190			
25	05LNX00109-REF/NREF ADV +		180			
26	05LNX00110-REF/NREF ADV +		1,469			
27	09APSV0210-IRR & SOIL DRA	1,401	129,358	25	56,040	0.0923
28	09RFNDCENT-CENTRALIA RFND		-2,349			
29	Less Multiple Billings			-9,741		
30	Total Account 442.3 Irrigation Sa	1,338,059	52,384,624	22,680	58,997	0.0391
31						
32	MISCELLANEOUS SERVICE REV					
33	CA-PPL					
34	Weatherization Loans 8%		168			
35	Energy Finanswer Com		8,784			
36	Industrial Finanswer		6,048			
37	Home Comfort		5,862			
38	Irrigation Finanswer		11,903			
39	06CFR00003-MTH MAINTENANC		1,454			
40	06CONN0300-CA RECONNECTIO		24,518			
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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1	06RCHK0300-CA RET CHK CHR		5,408			
2	06TAMP0300-CA TAMP & UNAU		824			
3	06TEMP0300-CA TEMP SRVC C		10,655			
4	06TRBL0300-CA TROUBLE CAL		530			
5	ID-UPL					
6	Weatherization Loans		1,268			
7	Energy Finanswer Com		853			
8	07CONN0300-ID RECONNECTIO		24,530			
9	07RCHK0300-ID RET CHK CHR		7,760			
10	07TEMP0014-TEMP SRVC CONN		14,575			
11	07CFR00001-MTH FAC SRVCHG		2,100			
12	07LONGFORM-BILL PRINT		40			
13	07TAMP0300		1,125			
14	OR-PPL					
15	Other		-5,939			
16	Weatherization Loans 6.5%		316			
17	Weatherization Loans 8%		39			
18	Weatherization Loans Variable		4,492			
19	Weatherization Loans Low Int		596			
20	Weatherization Loans New 0%		-104			
21	Weatherization Loans		108			
22	Energy Finanswer Com		140,731			
23	Pacific Environments		964			
24	Industrial Finanswer		22,038			
25	Home Comfort		6,110			
26	Energy Finanswer		2,600			
27	Irrigation Finanswer		2,246			
28	Retrofit energy Finanswer		16,409			
29	Hassel Free Water Heater		9,490			
30	01CFR00003-MTH MAINTENANC		28,885			
31	01CFR00013-MTH MISC CHRG		39,544			
32	01CFR00014-YR MISC CHRG		5			
33	01CONN0300-RECONNECTION C		490,315			
34	01FHFG0011-FROZEN HSLE FR		171,638			
35	01HAFG0011-HSLE FREE GUAR		999,408			
36	01RCHK0300-RETURNED CHECK		83,510			
37	01TAMP0300-TAMP & UNAUTH		18,900			
38	01TEMP0300-TEMP SRVC CHRG		252,675			
39	01TRBL0300-TROUBLE CALL C		379			
40	01DPAC0300-DEMAND PULSE		1,500			
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
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1	01HAFG011A-HASS FREE-ANNL		4,910			
2	01MTRVR300-METR VERIF FEE		880			
3	01ESSC0600 - ESS charges		400			
4	UT-UPL					
5	Other		-24,034			
6	Energy Finanswer Com		297,791			
7	Industrial Finanswer		4,632			
8	Energy Finanswer		4,424			
9	Retrofit energy Finanswer		7,417			
10	08CFR00013-MTH MISC CHRG		98,187			
11	08RCHK0300-UT RET CHK CHR		201,735			
12	08TEMP0014-TEMP SRVC CONN		730,245			
13	08CFR00051-MTH FAC SRVCHG		199,934			
14	08CFR00056-MTH EQUIP RENT		1,422			
15	08CFR00063-MTH MISC CHARG		16,497			
16	08SPCL0007-SPECL FAC CHRG		38,059			
17	08CFR00052-ANN FAC SVCCHG		424			
18	08CONN0300-RECONN&DISCONN		318,825			
19	08CFR00064-ANN MISC CHARG		6,660			
20	08RCON0001-CONNECT FEE		1,512,380			
21	08INFO0300-CUST/3RD P REQ		106			
22	08FCBUYOUT-FAC CHG BUYOUT		23,264			
23	08TAMP0300-TAMPERING&UNAU		27,600			
24	08MTRVR300 - Meter Verification F		975			
25	WA-PPL					
26	Other		1,421			
27	Energy Finanswer Com		25,032			
28	Industrial Finanswer		67,069			
29	Home Comfort		23,462			
30	02CFR00003-MTH MAINTENANC		1,320			
31	02CFR00013-MTH MISC CHRG		28			
32	02CONN0300-WA RECONNECTIO		121,050			
33	02RCHK0300-WA RET CHK CHR		11,154			
34	02TAMP0300-WA TAMP & UNAU		6,450			
35	02TEMP0300-WA TEMP SRVC C		21,260			
36	WY-PPL					
37	Other		15,111			
38	Energy Finanswer Com		5,058			
39	05CFR00003-MTH MAINTENANC		8,032			
40	05CFR00013-MTH MISC CHRG		3,186			
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
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43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	05CONN0300-WY RECONNECTIO		26,115			
2	05METR0300-WY FEE MTR TES		75			
3	05RCHK0300-WY RET CHK CHR		22,035			
4	05SERV0300-WY SRVC CALLS		2,220			
5	05TEMP0300-WY TEMP SRVC C		24,085			
6	05TAMP0300		5,175			
7	05FCBUYOUT - FAC CHG BUYOUT		4,052			
8	WY-UPL					
9	Energy Finanswer		692			
10	05CONN0300-WY RECONNECTIO		3,580			
11	05RCHK0300-WY RET CHK CHR		2,670			
12	05TEMP0300-WY TEMP SRVC C		2,380			
13	09CFR00014-YR MISC CHR		3			
14	09TEMP0214-TEMP SRVC CONN			1		
15	09CFR00001-MTH FAC SRVCHG		7,616			
16	05TAMP0300		150			
17	Less Multiple Billings			-1		
18	Total Account 451 Misc. Services		6,298,474			
19						
20	OTHER ELECTRIC REVENUE					
21	OFFICE - PPL					
22	Post-Merger Firm Wheeling		9,009,056			
23	Other Elec Excluding Wheeling		15,297,599			
24	Short-Term Firm Wheeling		-235,126			
25	Wheeling Estimate		67,910			
26	Other Elec Estimate		338,614			
27	Other Elec-Def Net Power Cost		11,452,912			
28	Green Credit		1,209,860			
29	Trading Netted		1,605,251			
30	CA-PPL					
31	Fish & Wildlife		3,773			
32	Other Elec Excluding Wheeling		16,298			
33	ID-UPL					
34	Other Elec Excluding Wheeling		494,775			
35	OR-PPL					
36	Colstrip Unit 3		-4,349			
37	Post-Merger Firm Wheeling		17,919,292			
38	Rec Wheeling - UPD		1,372,857			
39	Other Elec Excluding Wheeling		44,323,602			
40	Pre-Merger Firm Wheeling - PPL		4,947,877			
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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1	Pre-Merger Firm Wheeling - UPL		11,840,720			
2	Other Elec-DSR Carrying Chrgs		18,185			
3	Other Elec-DSR Def Amort		-18,120,780			
4	DSR Net Lost Revenue		-1			
5	Non-Firm Wheeling		9,443,828			
6	Dsr Incentive Mechanisms		-2,878,487			
7	Short-Term Firm Wheeling		3,933,184			
8	DECOUPLING DEFERRD		-8,930,009			
9	DSR RENEWABLES		-5			
10	DSR DEFERRED EXPEN		-420,914			
11	LINE LOSS TRANSMIS		4,128,055			
12	01CFR00001-MTH FACILITY S		15,937			
13	01CFR00004-EMRGNCY ST&BY		27,206			
14	01CFR00005-INTERMTNT SRVC		40,147			
15	UT-UPL					
16	Other Elec		69,841			
17	Fish & Wildlife		-220			
18	Other Elec Excluding Wheeling		204,776			
19	Other Elec-DSR Carrying Chrgs		242,538			
20	Flyash & By-Product		38,363			
21	08XTRN0016-OUTBIL SVC REN		253,549			
22	08CFR00053-MTHLY MAINTFEE		7,619			
23	WA-PPL					
24	Colstrip Unit 3		-47,839			
25	Fish & Wildlife		27,330			
26	Other Elec Excluding Wheeling		5,609,206			
27	Other Elec-DSR Carrying Chrgs		313			
28	DSM Revenue		-5,766,198			
29	02CFR00004-EMRGNCY ST&BY		7,655			
30	02CFR00005-INTERMTNT SRVC		5,119			
31	WY-PPL					
32	Other Elec		79,123			
33	Other Elec Excluding Wheeling		5,840,041			
34	Flyash & By-Product		534,089			
35	05CFR00004-EMRGNCY ST&BY		21,809			
36	05CFR00005-INTERMTNT SRVC		11,098			
37	09CFR00005-INTERMTNT SRVC		341			
38	WY-UPL					
39	Flyash & By-Product		2,161			
40	ACCOUNTING ACCRUAL		1,738,406			
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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1	Total Account 456 Other Electric		115,796,387			
2						
3	OTHER SALES TO PUBLIC AUTH					
4	UT-UPL					
5	UNBILLED REVENUE	-1,576	-98,000			0.0622
6	08GNSV0006-GEN SRVC-DISTR	48,682	2,077,518	9	5,409,111	0.0427
7	08GNSV0009-GEN SRVC-HI VO	7,012	237,239	1	7,012,000	0.0338
8	08GNSV0023-GEN SRVC-DISTR	85	5,615	9	9,444	0.0661
9	08OALT007N-SECURITY AR LG	22	4,043	6	3,667	0.1838
10	08GNSV009M-MANL HIGH VOLT	426,962	14,288,738	5	85,392,400	0.0335
11	08ZZMERGCR-MERGER CREDITS		-68,194			
12	MERGR CREDIT AMORT-UT(JV)		19,789			
13	WY-PPL					
14	OTHER SALES / PUBLIC AUTH	29,101	871,105			0.0299
15	Less Multiple Billings			-2		
16	Total Account 445 Other Sales	510,288	17,337,853	28	18,224,571	0.0340
17						
18	PUBLIC STREET&HIGHWAY					
19	CA-PPL					
20	06COSL0052-CO-OWND STR LG	9	6,027	6	1,500	0.6697
21	06CUSL053F-SPECIAL CUST O	1,485	131,861	130	11,423	0.0888
22	06CUSL058F-CUST OWND STR	244	25,907	25	9,760	0.1062
23	06HPSV0051-HI PRESSURE SO	726	143,901	79	9,190	0.1982
24	06OALT015N-OUTD AR LGT SR	4	812	4	1,000	0.2030
25	ID-UPL					
26	UNBILLED REVENUE	-9	-5,000			0.5556
27	07CFR00012-STR LGTS (CONV		2,429			
28	07SLCO0011-STR LGT CO-OWN	122	35,091	28	4,357	0.2876
29	07SLCU1201-TRAF SIGNAL SY	212	20,415	21	10,095	0.0963
30	07SLCU122A-STR LGT CUST-O	178	13,596	13	13,692	0.0764
31	07SLCU122B-STR LGT CUST-O	1,576	202,362	184	8,565	0.1284
32	07ZZMERGCR-MERGER CREDITS		-2,216			
33	OR-PPL					
34	OR ENRGY COST RECOV AMORT		-157,707			
35	01COSL0052-STR LGT SRVC C	2,490	220,961	110	22,636	0.0887
36	01CUSL053F-STR LGT SRVC C	11,395	475,798	174	65,489	0.0418
37	01HPSV0051-HI PRESSURE SO	19,634	2,474,260	656	29,930	0.1260
38	01MVSL0050-MERC VAPSTR LG	16,637	1,311,392	328	50,723	0.0788
39	01OALT014N-OUTD AR LGT NR	7	1,478	4	1,750	0.2111
40	01OALT014N-OUTD AR LGT NR		-55			
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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1	01OALT015N-OUTD AR LGT NR	31	3,078	11	2,818	0.0993
2	01CUSL0053-CUS-OWNED MTRD	596	39,267	42	14,190	0.0659
3	01ZZMERGCR-MERGER CREDITS		-67,743			
4	MERGR CREDIT AMORT-OR(JV)		67,743			
5	UT-UPL					
6	UNBILLED REVENUE	-360	28,000			-0.0778
7	08CFR00012-STR LGTS (CONV		48			
8	08OALT007N-SECURITY AR LG	235	43,634	119	1,975	0.1857
9	08SLCO0011-STR LGT CO-OWN	24,393	4,468,590	1,067	22,861	0.1832
10	08SLCU1202-TRAF & OTHER S	10,089	503,417	1,564	6,451	0.0499
11	08SLCU1203-MTR OUTDONIGHT	1,461	97,869	40	36,525	0.0670
12	08SLCU121A-STR LGT CUST-O	9,550	738,770	387	24,677	0.0774
13	08SLCU121B-STR LGT CUST-O	15,875	1,393,985	640	24,805	0.0878
14	08SLC1202F-TRAFFIC SIG NM	1,137	63,418	125	9,096	0.0558
15	08CFR00051-MTH FAC SRVCHG		4,529			
16	08CFR00062-STREET LIGHTS		73			
17	08THIK0077-STR LIGHT SPEC	141	17,277	1	141,000	0.1225
18	08CFR00061-U/G AREA LIGHT		127			
19	08HAXT0060-LIGHTNG-HAXTON	1	465	1	1,000	0.4650
20	08ZZMERGCR-MERGER CREDITS		-30,096			
21	MERGR CREDIT AMORT-UT(JV)		8,985			
22	08SLD13ES2-DECOR CUST-OWN	3,652	165,701	20	182,600	0.0454
23	08SLD13MS2-DECOR CUST-OWN	118	12,574	8	14,750	0.1066
24	08SLD13FS2-DECOR COMP-OWN	15	10,143	4	3,750	0.6762
25	08SLD13MS1-DECOR CUST-OWN	30	3,098	3	10,000	0.1033
26	08SLD13ES1-DECOR CUST-OWN	1,176	36,131	12	98,000	0.0307
27	08SLD13FS1-DECOR COMP-OWN	6	2,568	2	3,000	0.4280
28	WA-PPL					
29	02CFR00012-STR LGTS (CONV		91			
30	02COSL0052-WA STR LGT SRV	454	38,562	21	21,619	0.0849
31	02CUSL053F-WA STR LGT SRV	3,961	176,314	150	26,407	0.0445
32	02CUSL053M-WA STR LGT SRV	948	49,686	82	11,561	0.0524
33	02HPSV0051-WA HI PRESSURE	3,059	402,592	116	26,371	0.1316
34	02MVSL0057-WA MERC VAPSTR	2,572	204,523	64	40,188	0.0795
35	02ZZMERGCR-MERGER CREDITS		-14,724			
36	MERGR CREDIT AMORT-WA(JV)		14,724			
37	02RFNDCENT - CENTRALIA RFND		-8,864			
38	WY-PPL					
39	05COSL0057-CO-OWND STR LG	605	93,193	34	17,794	0.1540
40	05CUSL058F-CUST OWND STR	1,385	68,870	46	30,109	0.0497
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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1	05CUSL058M-CUST OWND STR	101	4,870	7	14,429	0.0482
2	05HPSV0051-HI PRESSURE SO	4,187	597,088	185	22,632	0.1426
3	05MVSL0053-WY MERC VAPSTR		-20			
4	05OALT015N-OUTD AR LGT SR	6	615	2	3,000	0.1025
5	09SLCU2122-TRAF & OTHER S	16	1,055	2	8,000	0.0659
6	05MVS00053-MERCURY VAPOR	5,099	450,606	231	22,074	0.0884
7	05RFNDCENT-CENTRALIA RFND		-6,256			
8	09RFNDCENT-CENTRALIA RFND		-10			
9	WY-UPL					
10	UNBILLED REVENUE	-111	-29,000			0.2613
11	09SLCO0211-STR LGT CO-OWN	1,264	338,272	88	14,364	0.2676
12	09SLCU2121-STR LGT CUST-O	92	12,267	15	6,133	0.1333
13	09SLCU2122-TRAF & OTHER S	114	7,352	14	8,143	0.0645
14	09RFNDCENT-CENTRALIA RFND		-844			
15	Less Multiple Billings			-2,462		
16	Total Account 444 Street & Highwa	146,608	14,913,925	4,403	33,297	0.1017
17						
18	RENT FROM ELEC PROPERTIES					
19	CA-PPL					
20	MCI Fiber Optic Ground Wire		978,072			
21	Joint use of Poles		422,983			
22	Hydro		157,854			
23	Transmission		50			
24	06CFR00006-MTH RNTAL CHRG		1,710			
25	06CFR00002-ANN FAC SVCCHG		6,189			
26	ID-UPL					
27	Joint use of Poles		141,686			
28	Hydro		4,215			
29	Distribution		50			
30	General		-1,100			
31	07CFR00009-YR LSE CHRG-EQ		951			
32	07LOOP0014-MTH FEE PRE-AS		14,159			
33	07POLE0075-STEEL POLES US		317			
34	07XTRN0013-RNT/LSE L& PRO		94,516			
35	07INVCHG00-INVEST MNT CHG		179			
36	OR-PPL					
37	Rent		320,708			
38	MCI Fiber Optic Ground Wire		1,816,421			
39	Joint use of Poles		4,086,828			
40	Hydro		5,761			
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
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1	Transmission		243,343			
2	Distribution		50,729			
3	General		43,404			
4	Non-Utility		39,137			
5	01CFR00006-MTH RNTAL CHRG		591,590			
6	01XTRN0013-RNT/LSE L& PRO		1,653			
7	UT-UPL					
8	Rent		22,323			
9	Non Common		31,127			
10	Joint use of Poles		1,360,227			
11	Steam		136,100			
12	Hydro		140,471			
13	Transmission		419,969			
14	Distribution		99,768			
15	General		347,381			
16	Corporate		4,000			
17	Non-Utility		28,083			
18	08LOOP0014-MTH FEE PRE-AS		1			
19	08POLE0004-POLE ATTACHMEN		21,540			
20	08POLE0075-STEEL POLES US		116,959			
21	08XTRN0013-RNT/LSE L& PRO		81,449			
22	08INVCHG0N-INVEST MNT CHG		7,821			
23	08LOOP014N-TEMP SERV CONN		32,015			
24	08CFR00058-MTH EQUIP LEAS		658,282			
25	08CFR00057-ANN EQUIP RENT		356			
26	08INVCHG0R-INVEST MNT CHG		404			
27	WA-PPL					
28	Non Common		71,358			
29	Joint use of Poles		1,177,296			
30	Hydro		271,943			
31	Transmission		450			
32	Distribution		11,762			
33	General		34,420			
34	Non-Utility		16,050			
35	02CFR00006-MTH RNTAL CHRG		43,758			
36	02CFR00001-MTH FACILITY S		2,114			
37	WY-PPL					
38	Joint use of Poles		239,037			
39	Steam		40,626			
40	General		11,919			
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Non-Utility		2,000			
2	05CFR00001-MTH FACILITY S		20,661			
3	05CFR00006-MTH RNTAL CHR		5,291			
4	WY-UPL					
5	Joint use of Poles		30,513			
6	Steam		7,278			
7	Transmission		500			
8	Non-Utility		1,048			
9	09LOOP0214-MTH FEE PRE-AS		931			
10	09POLE0075-STEEL POLES US		20,879			
11	09POLE0004-POLE ATT CABTV		2,466			
12	Total Account 454 Rent Elect. Pro		14,541,981			
13						
14	RESIDENTIAL SALES					
15	CA-PPL					
16	UNBILLED REVENUE	-6,042	-301,000			0.0498
17	06LNX00109-REF/NREF ADV +		1,080			
18	06OALT015R-OUTD AR LGT SR	436	74,015	464	940	0.1698
19	06RESDDC7A-CA RES CLEAN A	28,653	2,232,942	2,077	13,795	0.0779
20	06RESDDL06-CA LOW INCOME	22,713	1,291,429	2,010	11,300	0.0569
21	06RESDD00D-RES SRVC	319,331	23,953,787	29,620	10,781	0.0750
22	06RESDDM9M-MULTI FAMILY	440	31,027	15	29,333	0.0705
23	06RESDDS8M-MULT FAM SBMET	1,270	84,162	16	79,375	0.0663
24	ID-UPL					
25	UNBILLED REVENUE	-5,373	-324,000			0.0603
26	BPA BALANCING ACCOUNT		-5,260,027			
27	07CFR00001-MTH FACILITY S		146			
28	07CFR00002-YR FACILITY SR		2,588			
29	07OALT007R-SECURITY AR LG	15	4,650	19	789	0.3100
30	07OALT07AR-SECURITY AR LG	119	31,925	151	788	0.2683
31	07OALT07AR-SECURITY AR LG		-3,482			
32	07RESDD0001-RES SRVC	285,695	24,246,602	29,758	9,601	0.0849
33	07RESDD0001-RES SRVC		-7,982,831			
34	07RESDD0036-RES SRVC-OPTIO	302,499	20,595,053	16,060	18,836	0.0681
35	07RESDD0036-RES SRVC-OPTIO		-8,251,334			
36	07LNX00035-ADV 80%MO GUAR		2,232			
37	07LNX00107-SUBDIV ADV+AIC		1,344			
38	07ZZMERGCR-MERGER CREDITS		-390,618			
39	07OALCO007-CUST OWN LIGHT	10	2,480	1	10,000	0.2480
40	OR-PPL					
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	UNBILLED REVENUE	-62,611	-4,958,000			0.0792
2	BPA BALANCING ACCOUNT		-2,639,161			
3	OR ENRGY COST RECOV AMORT		-14,451,690			
4	01LNX00102-LINE EXT 80% G		2,333			
5	01LNX00105-CNTRCT \$ MIN G		203			
6	01LNX00109-REF/NREF ADV +		23,046			
7	01LNX00110-REF/NREF ADV +		138			
8	01OALT014R-OUTD AR LGT RE	4,408	427,205	3,471	1,270	0.0969
9	01OALT014R-OUTD AR LGT RE		-32,122			
10	01OALT015R-OUTD AR LGT RE	97	10,156	59	1,644	0.1047
11	01RES0004-RES SRVC	642,726	264,015,872	427,202	1,505	0.4108
12	01RES0004-RES SRVC		-52,959,952			
13	01RES0013-3 PHASE RES SR	403	35,450	86	4,686	0.0880
14	01RES0013-3 PHASE RES SR		-3,934			
15	01RES013X-3 PHASE RES10K	340	27,487	47	7,234	0.0808
16	01RES013X-3 PHASE RES10K		-2,374			
17	01UPPL000R-BASE SCH FALL			5		
18	01ACTSETUP-NEW SRVC SETUP			3		
19	01NETMT135-NET METERING	14	7,088	13	1,077	0.5063
20	01BLSKY01R-BLUESKY ENERGY		30,614	3,161		
21	01ZZMERGCR-MERGER CREDITS		-5,986,689			
22	MERGR CREDIT AMORT-OR(JV)		5,986,689			
23	01NETMT135-NET METERING		-886			
24	01COST0004 - 01RES0004	4,373,692	129,352,134			0.0296
25	01SEAFIX04 - 01RES0004	11,008	315,176			0.0286
26	01HABIT004 - 01RES0004	7,444	208,673			0.0280
27	01RENEW004 - 01RES0004	27,488	765,881			0.0279
28	01FXRENEW - Fixed Renewable		177,346	3,879		
29	01PTOU0004 - 01RES0004	8,051	228,131			0.0283
30	01RES0004T - RES Time Option		403,614	889		
31	01RES0004T - RES Time Option		-85,809			
32	UT-UPL					
33	UNBILLED REVENUE	-2,777	-1,198,000			0.4314
34	08CFR00001-MTH FACILITY S		1,007			
35	08LNX00103-LINE EXT CNTRC		2,553			
36	08MHTP0025-MOBILE HOME &	10,978	616,906	11	998,000	0.0562
37	08OALT007R-SECURITY AR LG	3,331	660,258	3,811	874	0.1982
38	08RES0001-RES SRVC	5,098,510	341,479,307	586,392	8,695	0.0670
39	08RES0002-RES SRVC-OPTIO	107	8,160	10	10,700	0.0763
40	08RES0150-RES ALL E NOT5	-1	-743			0.7430
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev. (See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	08LNX00101-AGR MTH+ADV+BT		7,470			
2	08LNX00916-MTHLY AGR ONLY		421			
3	08PTLD000R-POST TOP LIGHT	242	18,086	74	3,270	0.0747
4	08LNX00107-SUBD ADV & AIC		69,057			
5	08SEAMIN00-SEASNL ANN MIN		13			
6	08LNX00108-ANN COST MTHLY		10,963			
7	08LNX00109-TEMPSVC <12MTH		125			
8	08LNX-ABLR-APPLICNT BUILT		233			
9	08RFND1999-UTAH RATE RFND		-3,739,000			
10	08ACTSETUP-NEW SRVC SETUP			3		
11	08ZZMERGCR-MERGER CREDITS		-1,297,550			
12	MERGR CREDIT AMORT-UT(JV)		520,422			
13	08BLSKY01R-BLUESKY ENERGY		188,635	3,641		
14	08RES00003-LIFELINE PRGRM	140,223	9,406,456	18,937	7,405	0.0671
15	08LNX00005-MTHLY MIN GUAR		240			
16	08LNX00013-80% MNTHLY MIN		8,160			
17	08LNX00001-MTHLY 80% GUAR		224			
18	08NETMT135 - Net Metering		11	1		
19	WA-PPL					
20	UNBILLED REVENUE	-24,649	-1,195,000			0.0485
21	BPA BALANCING ACCOUNT		-921,408			
22	02CHCK000R-WA RES CHECK M			1		
23	02LNX00109-REF/NREF ADV +		413			
24	02OALT013R-WA OUTD AR LGT	1,487	143,383	1,376	1,081	0.0964
25	02OALT013R-WA OUTD AR LGT		-13,730			
26	02OALT015R-WA OUTD AR LGT	12	1,205	10	1,200	0.1004
27	02RES00016-WA RES SRVC	1,461,748	82,083,953	96,641	15,126	0.0562
28	02RES00016-WA RES SRVC		-15,297,550			
29	02RES00018-WA 3 PHASE RES	2,669	163,025	105	25,419	0.0611
30	02RES00018-WA 3 PHASE RES		-28,311			
31	02RES0018X-WA 3 PHASE RES	708	42,978	27	26,222	0.0607
32	02RES0018X-WA 3 PHASE RES		-7,430			
33	02BLSKY01R-BLUESKY ENERGY		22,320	421		
34	02ZZMERGCR-MERGER CREDITS		-1,408,326			
35	MERGR CREDIT AMORT-WA(JV)		1,408,326			
36	02RES00017-BILL ASSISTANC	21,068	1,187,766	1,199	17,571	0.0564
37	02RES00017-BILL ASSISTANCE		-214,839			
38	02RFNDCENT - CENTRALIA RFND		-737,009			
39	WY-PPL					
40	UNBILLED REVENUE	-11,954	-640,000			0.0535
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	05LNX00109-REF/NREF ADV +		126			
2	05OALT015R-OUTD AR LGT SR	1,304	135,844	1,348	967	0.1042
3	05RES0002-WY RES SRVC	683,776	45,346,844	82,982	8,240	0.0663
4	05RES0003-WY OPTIONAL RE	118,012	6,498,927	5,136	22,977	0.0551
5	05RES0018-RES 3 PHASE SR	585	36,489	14	41,786	0.0624
6	05RES018X-RES 3 PHASE SR	117	7,080	4	29,250	0.0605
7	09RES0201-RES SRVC	113	9,515	13	8,692	0.0842
8	05UOFWYRES-U OF WYO SPECL			410		
9	09LNX00108-ANN COST MTHLY		327			
10	05UOFWYLIT-OUTD LIGHT RES			6		
11	05ACTSETUP-NEW SRVC SETUP			2		
12	05BLSKY01R-BLUESKY ENERGY		36,749	749		
13	09BLSKY01R-BLUESKY ENERGY		207	3		
14	05RES0005-NET METERING	13	799	4	3,250	0.0615
15	05RFNDCENT-CENTRALIA RFND		-984,567			
16	09RFNDCENT-CENTRALIA RFND		-128			
17	05RES0135 - Experimental Partial	15	950	2	7,500	0.0633
18	WY-UPL					
19	UNBILLED REVENUE	-633	-34,000			0.0537
20	05LNX00109-REF/NREF ADV +		6,430			
21	05RES0002-WY RES SRVC	455	29,870	51	8,922	0.0656
22	05RES0003-WY OPTIONAL RE	70	4,080	4	17,500	0.0583
23	05RES0018-RES 3 PHASE SR	10	682	1	10,000	0.0682
24	09OALT207R-SECURITY AR LG	92	24,219	108	852	0.2633
25	09RES0201-RES SRVC	62,918	5,445,576	8,673	7,254	0.0866
26	09RES0205-RES SRVC ALL E	41,081	2,788,258	2,229	18,430	0.0679
27	09INVCHG0R-INVEST MNT CHG		15	1		
28	05ACTSETUP-NEW SRVC SETUP			1		
29	05BLSKY01R-BLUESKY ENERGY		2,132	48		
30	05RFNDCENT-CENTRALIA RFND		-669			
31	09RFNDCENT-CENTRALIA RFND		-124,954			
32	Less Multiple Billings			-33,562		
33	Total Account 440 Residential Sal	13,572,456	841,522,770	1,299,893	10,441	0.0620
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	47,351,420	2,463,077,923	1,522,448	31,102	0.0520
42	Total Unbilled Rev.(See Instr. 6)	-321,496	-15,734,000	0	0	0.0489
43	TOTAL	47,029,924	2,447,343,923	1,522,448	30,891	0.0520

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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Requirement Sales					
2	Blanding City	RQ	T-6	1	1	1
3	Brigham City	RQ	318	17	17	16
4	Deaver, Town of	RQ	T-4	0.2	0.2	NA
5	Helper City	RQ	T-6	1	1	1
6	Helper City Annex	RQ	T-6	0.7	0.7	0.6
7	Navajo Tribal Utility Authority (Mexica	RQ	T-6	0.2	0.2	0.1
8	Navajo Tribal Utility Authority (Red Me	RQ	T-6	0.7	0.7	0.6
9	Portland General Electric Company	RQ	147	NA	NA	NA
10	Portland General Electric Company	RQ	147	NA	NA	NA
11	Price City	RQ	T-6	11	11	10
12	Accrual adjustment	RQ	NA	NA	NA	NA
13						
14	Nonrequirement Sales					
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
1,659	23,310	28,904		52,214	2
100,985	1,565,570	1,759,166		3,324,736	3
920	13,151	16,607		29,758	4
5,946	107,293	105,353		212,646	5
3,883	72,764	68,805		141,569	6
979	21,173	17,061		38,234	7
4,187	69,689	72,940		142,629	8
-43			30,559	30,559	9
11,240		956,273		956,273	10
65,796	1,007,536	1,147,364		2,154,900	11
3,349			104,654	104,654	12
					13
					14
198,901	2,880,486	4,172,473	135,213	7,188,172	
30,334,565	114,731,005	956,769,059	-106,582,907	964,917,157	
30,533,466	117,611,491	960,941,532	-106,447,694	972,105,329	

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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Allegheny Energy Supply Company, LLC	SF	WSPP	NA	NA	NA
2	American Electric Power Co., Inc.	OS	WSPP	NA	NA	NA
3	American Electric Power Co., Inc.	SF	WSPP	NA	NA	NA
4	Anaheim, City of	OS	WSPP	NA	NA	NA
5	Anaheim, City of	SF	WSPP	NA	NA	NA
6	Aquila Power Corporation	OS	WSPP	NA	NA	NA
7	Aquila Power Corporation	SF	WSPP	NA	NA	NA
8	Arizona Electric Power Cooperative	IF	T-12	15	15	15
9	Arizona Public Service Company	SF	WSPP	NA	NA	NA
10	Avista Corporation	OS	WSPP	NA	NA	NA
11	Avista Corporation	SF	WSPP	NA	NA	NA
12	Avista Energy, Inc.	OS	WSPP	NA	NA	NA
13	Avista Energy, Inc.	SF	WSPP	NA	NA	NA
14	Axia Energy, LP	SF	WSPP	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,200,960		35,372,786		35,372,786	1
125		2,440		2,440	2
2,659,688		73,243,412		73,243,412	3
1,990		58,030		58,030	4
18,256		627,850		627,850	5
585		14,060		14,060	6
1,355,985		41,179,815		41,179,815	7
15,624	523,500	261,702		785,202	8
198,550		4,699,792		4,699,792	9
150		4,150		4,150	10
41,937		868,654		868,654	11
158		2,880	790	3,670	12
134,334		3,068,161	1,288	3,069,449	13
153,975		4,337,385		4,337,385	14
198,901	2,880,486	4,172,473	135,213	7,188,172	
30,334,565	114,731,005	956,769,059	-106,582,907	964,917,157	
30,533,466	117,611,491	960,941,532	-106,447,694	972,105,329	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Azusa Light and Water Department	SF	T-3	NA	NA	NA
2	Azusa Light and Water Department	SF	WSPP	NA	NA	NA
3	BP Energy Company	SF	WSPP	NA	NA	NA
4	Basin Electric Power Company	OS	T-3	NA	NA	NA
5	Basin Electric Power Company	OS	WSPP	NA	NA	NA
6	Basin Electric Power Company	SF	T-3	NA	NA	NA
7	Basin Electric Power Company	SF	WSPP	NA	NA	NA
8	Black Hills Power and Light Company	AD	236	NA	NA	NA
9	Black Hills Power and Light Company	LF	236	60	60	60
10	Black Hills Power and Light Company	LF	246	NA	NA	NA
11	Black Hills Power and Light Company	LF	424	60	60	12
12	Black Hills Power and Light Company	OS	T-12	NA	NA	NA
13	Black Hills Power and Light Company	OS	T-3	NA	NA	NA
14	Black Hills Power and Light Company	OS	WSPP	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent PacifiCorp	This Report Is:		Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
194		4,632		4,632	1
494		13,638		13,638	2
741,889		22,469,649		22,469,649	3
61		2,240		2,240	4
23		598		598	5
2,949		78,010		78,010	6
919		21,963		21,963	7
			-1,280,331	-1,280,331	8
425,913	7,725,575	4,469,399		12,194,974	9
640		14,733		14,733	10
21,760	540,000	585,792		1,125,792	11
690		13,080		13,080	12
605		13,805		13,805	13
22,019		650,821		650,821	14
198,901	2,880,486	4,172,473	135,213	7,188,172	
30,334,565	114,731,005	956,769,059	-106,582,907	964,917,157	
30,533,466	117,611,491	960,941,532	-106,447,694	972,105,329	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Black Hills Power and Light Company	SF	T-3	NA	NA	NA
2	Black Hills Power and Light Company	SF	WSPP	NA	NA	NA
3	Blanding City	LF	T-12	2	NA	NA
4	Bonneville Power Administration	AD	T-12	NA	NA	NA
5	Bonneville Power Administration	LF	543	NA	NA	NA
6	Bonneville Power Administration	LU	T-12	NA	NA	NA
7	Bonneville Power Administration	OS	WSPP	NA	NA	NA
8	Bonneville Power Administration	SF	WSPP	NA	NA	NA
9	Burbank, City of	SF	WSPP	NA	NA	NA
10	California ISO	SF	T-12	NA	NA	NA
11	Cheyenne Light, Fuel and Power Company	AD	421	NA	NA	NA
12	Clark County Public Utility District	AD	T-12	NA	NA	NA
13	Clark County Public Utility District	LF	T-12	NA	NA	NA
14	Colorado Springs Utilities	OS	WSPP	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
40		1,120		1,120	1
125,883		3,063,988		3,063,988	2
8,345	135,000	216,132		351,132	3
1			-834,547	-834,547	4
473,040		21,404,034		21,404,034	5
41,919		2,288,981		2,288,981	6
375		7,875		7,875	7
26,495		760,620		760,620	8
19,140		713,280		713,280	9
1,903		53,755		53,755	10
			98,583	98,583	11
			-20,092	-20,092	12
577,577	1,378,526	11,212,375	-129,600	12,461,301	13
440		16,655		16,655	14
198,901	2,880,486	4,172,473	135,213	7,188,172	
30,334,565	114,731,005	956,769,059	-106,582,907	964,917,157	
30,533,466	117,611,491	960,941,532	-106,447,694	972,105,329	

Name of Respondent PacifiCorp	This Report Is:		Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
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 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Colorado Springs Utilities	SF	WSPP	NA	NA	NA
2	ConAgra Energy Services, Inc.	SF	WSPP	NA	NA	NA
3	Conoco Inc.	SF	WSPP	NA	NA	NA
4	Constellation Power Source, Inc.	SF	WSPP	NA	NA	NA
5	Coral Power, L.L.C.	OS	WSPP	NA	NA	NA
6	Coral Power, L.L.C.	SF	WSPP	NA	NA	NA
7	Cowlitz County Public Utility District	AD	T-12	NA	NA	NA
8	Cowlitz County Public Utility District	LF	T-12	11	17	6
9	Deseret Generation & Transmission Coope	AD	462	NA	NA	NA
10	Deseret Generation & Transmission Coope	LF	462	NA	NA	NA
11	Deseret Generation & Transmission Coope	OS	462	NA	NA	NA
12	Duke Energy Trading & Marketing, LLC	AD	WSPP	NA	NA	NA
13	Duke Energy Trading & Marketing, LLC	OS	WSPP	NA	NA	NA
14	Duke Energy Trading & Marketing, LLC	SF	WSPP	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
3,847		144,060		144,060	1
49,000		1,617,900		1,617,900	2
2,024		60,864		60,864	3
636,140		18,604,819		18,604,819	4
70		1,960		1,960	5
641,613		21,465,071		21,465,071	6
146			4,816	4,816	7
24,559	42,389	391,651		434,040	8
740			-23,295	-23,295	9
246,498		5,936,743		5,936,743	10
33,609		402,630		402,630	11
			-2,150	-2,150	12
97		3,111		3,111	13
761,164		21,922,149		21,922,149	14
198,901	2,880,486	4,172,473	135,213	7,188,172	
30,334,565	114,731,005	956,769,059	-106,582,907	964,917,157	
30,533,466	117,611,491	960,941,532	-106,447,694	972,105,329	

Name of Respondent PacifiCorp	This Report Is:		Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Dynegy Power Marketing, Inc.	AD	WSPP	NA	NA	NA
2	Eagle Mountain City	SF	T-12	NA	NA	NA
3	Edison Mission Marketing & Trading, Inc	IF	T-12	NA	NA	NA
4	El Paso Electric Company	OS	WSPP	NA	NA	NA
5	El Paso Electric Company	SF	WSPP	NA	NA	NA
6	El Paso Energy Marketing Company	SF	WSPP	NA	NA	NA
7	Eugene Water & Electric Board	AD	WSPP	NA	NA	NA
8	Eugene Water & Electric Board	SF	WSPP	NA	NA	NA
9	Flathead Electric Cooperative, Inc.	LF	T-12	NA	NA	NA
10	Gray's Harbor Public Utility District	SF	WSPP	NA	NA	NA
11	Green Mountain Energy Resources, LLC	AD	T-3	NA	NA	NA
12	Green Mountain Energy Resources, LLC	LF	T-3	NA	NA	NA
13	Hermiston, City of	OS	T-12	NA	NA	NA
14	Hinson Power Company, Inc.	IF	T-12	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			19,880	19,880	1
4,081		159,159		159,159	2
75,987		2,389,731		2,389,731	3
22,970		692,860	2,830	695,690	4
1,885		60,770		60,770	5
1,148,879		34,802,376		34,802,376	6
2,059			70,357	70,357	7
24,833		604,623		604,623	8
149,146		6,656,446		6,656,446	9
1,602		33,394		33,394	10
2			-129,834	-129,834	11
		468,005		468,005	12
677		47,690		47,690	13
5,788		218,680		218,680	14
198,901	2,880,486	4,172,473	135,213	7,188,172	
30,334,565	114,731,005	956,769,059	-106,582,907	964,917,157	
30,533,466	117,611,491	960,941,532	-106,447,694	972,105,329	

Name of Respondent PacifiCorp	This Report Is:		Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Hurricane, City of	AD	T-12	NA	NA	NA
2	Hurricane, City of	LF	T-12	NA	NA	NA
3	IDACORP Energy L.P.	SF	WSPP	NA	NA	NA
4	Idaho Power Company	OS	WSPP	NA	NA	NA
5	Idaho Power Company	SF	WSPP	NA	NA	NA
6	Los Angeles Department of Water and Pow	LU	301	NA	NA	NA
7	Los Angeles Department of Water and Pow	OS	WSPP	NA	NA	NA
8	Los Angeles Department of Water and Pow	SF	WSPP	NA	NA	NA
9	MIECO Inc.	SF	WSPP	NA	NA	NA
10	Metropolitan Water District of Southern	SF	WSPP	NA	NA	NA
11	Mirant Americas Energy Marketing, LP	OS	WSPP	NA	NA	NA
12	Mirant Americas Energy Marketing, LP	SF	WSPP	NA	NA	NA
13	Modesto Irrigation District	SF	WSPP	NA	NA	NA
14	Morgan Stanley Capital Group, Inc.	SF	WSPP	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
631			17,668	17,668	1
10,379		290,612		290,612	2
206,377		7,163,453		7,163,453	3
6,202		161,041		161,041	4
1,318,682		36,265,689	863	36,266,552	5
499,668		21,403,536		21,403,536	6
46,656		849,643		849,643	7
35,784		811,682		811,682	8
108,551		2,660,885		2,660,885	9
800		25,100		25,100	10
100		4,000		4,000	11
632,846		18,316,439		18,316,439	12
6,470		174,330		174,330	13
1,995,952		51,631,084		51,631,084	14
198,901	2,880,486	4,172,473	135,213	7,188,172	
30,334,565	114,731,005	956,769,059	-106,582,907	964,917,157	
30,533,466	117,611,491	960,941,532	-106,447,694	972,105,329	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Municipal Energy Agency of Nebraska	OS	WSPP	NA	NA	NA
2	Municipal Energy Agency of Nebraska	SF	WSPP	NA	NA	NA
3	Nevada Power Company	OS	WSPP	NA	NA	NA
4	Nevada Power Company	SF	WSPP	NA	NA	NA
5	Northern California Power Agency	SF	WSPP	NA	NA	NA
6	PPL Energy Plus LLC	OS	WSPP	NA	NA	NA
7	PPL Energy Plus LLC	SF	WSPP	NA	NA	NA
8	PPL Montana, LLC	OS	WSPP	NA	NA	NA
9	PPL Montana, LLC	SF	WSPP	NA	NA	NA
10	Pacific Northwest Generating Cooperativ	SF	WSPP	NA	NA	NA
11	PacifiCorp	SF	NA	NA	NA	NA
12	Pinnacle West Capital Corporation	OS	WSPP	NA	NA	NA
13	Pinnacle West Capital Corporation	SF	WSPP	NA	NA	NA
14	Portland General Electric Company	OS	WSPP	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,390		33,975		33,975	1
3,920		121,020		121,020	2
70,454		1,577,114		1,577,114	3
429,574		12,448,243		12,448,243	4
8,158		208,325		208,325	5
91		2,699		2,699	6
27,000		862,200		862,200	7
1,781		55,604	2,730	58,334	8
90,399		2,313,606		2,313,606	9
45		1,215		1,215	10
-3,692,548			-109,622,562	-109,622,562	11
63,801		1,506,787	2,400	1,509,187	12
1,505,461		39,721,348		39,721,348	13
257		7,283	1,500	8,783	14
198,901	2,880,486	4,172,473	135,213	7,188,172	
30,334,565	114,731,005	956,769,059	-106,582,907	964,917,157	
30,533,466	117,611,491	960,941,532	-106,447,694	972,105,329	

Name of Respondent PacifiCorp	This Report Is:		Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Portland General Electric Company	SF	WSPP	NA	NA	NA
2	PowerEX	OS	WSPP	NA	NA	NA
3	PowerEX	SF	WSPP	NA	NA	NA
4	Public Service Company of Colorado	LF	320	176	176	176
5	Public Service Company of Colorado	OS	T-3	NA	NA	NA
6	Public Service Company of Colorado	OS	WSPP	NA	NA	NA
7	Public Service Company of Colorado	SF	WSPP	NA	NA	NA
8	Public Service Company of New Mexico	OS	WSPP	NA	NA	NA
9	Public Service Company of New Mexico	SF	WSPP	NA	NA	NA
10	Public Utility District No. 1 of Benton	SF	WSPP	NA	NA	NA
11	Public Utility District No. 1 of Chelan	OS	WSPP	NA	NA	NA
12	Public Utility District No. 1 of Dougla	SF	T-3	NA	NA	NA
13	Public Utility District No. 1 of Dougla	SF	WSPP	NA	NA	NA
14	Public Utility District No. 1 of Frankl	SF	WSPP	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
873,144		23,129,271		23,129,271	1
343		8,735		8,735	2
757,227		17,861,322		17,861,322	3
1,154,928	27,688,320	27,094,611	-16,132	54,766,799	4
100		5,000		5,000	5
52,690		1,544,524	500	1,545,024	6
824,490		23,102,227		23,102,227	7
123,354		2,962,240	34,315	2,996,555	8
211,564	11,300	5,918,092	1,380	5,930,772	9
3,273		66,592		66,592	10
			125	125	11
942		15,002		15,002	12
150		1,270		1,270	13
1,715		35,730		35,730	14
198,901	2,880,486	4,172,473	135,213	7,188,172	
30,334,565	114,731,005	956,769,059	-106,582,907	964,917,157	
30,533,466	117,611,491	960,941,532	-106,447,694	972,105,329	

Name of Respondent PacifiCorp	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	04/30/2003	Dec. 31, 2002

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Public Utility District No. 2 of Grant	OS	WSPP	NA	NA	NA
2	Public Utility District No. 2 of Grant	SF	WSPP	NA	NA	NA
3	Puget Sound Energy	LF	254	200	200	196
4	Puget Sound Energy	OS	T-3	NA	NA	NA
5	Puget Sound Energy	OS	WSPP	NA	NA	NA
6	Puget Sound Energy	SF	WSPP	NA	NA	NA
7	Redding, City of	AD	WSPP	NA	NA	NA
8	Redding, City of	SF	WSPP	NA	NA	NA
9	Reliant Energy Services, Inc.	SF	WSPP	NA	NA	NA
10	Riverside, City of	OS	WSPP	NA	NA	NA
11	Riverside, City of	SF	WSPP	NA	NA	NA
12	Sacramento Municipal Utility District	AD	250	NA	NA	NA
13	Sacramento Municipal Utility District	LF	250	NA	NA	NA
14	Sacramento Municipal Utility District	OS	WSPP	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
500		7,600		7,600	1
34,250		653,765	19,000	672,765	2
1,051,901	36,192,000	18,439,423		54,631,423	3
1,109		17,757		17,757	4
750		15,300	5,085	20,385	5
491,321		12,151,298		12,151,298	6
14,172			359,684	359,684	7
357		9,250		9,250	8
838,675		23,480,066		23,480,066	9
102		2,270		2,270	10
1,060		26,445		26,445	11
			200,611	200,611	12
456,378		7,078,423		7,078,423	13
225		4,050		4,050	14
198,901	2,880,486	4,172,473	135,213	7,188,172	
30,334,565	114,731,005	956,769,059	-106,582,907	964,917,157	
30,533,466	117,611,491	960,941,532	-106,447,694	972,105,329	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Sacramento Municipal Utility District	SF	WSPP	NA	NA	NA
2	Salt River Project	OS	WSPP	NA	NA	NA
3	Salt River Project	SF	WSPP	NA	NA	NA
4	San Diego Gas & Electric Company	AD	WSPP	NA	NA	NA
5	San Diego Gas & Electric Company	SF	WSPP	NA	NA	NA
6	Santa Clara, City of	SF	WSPP	NA	NA	NA
7	Seattle City Light	OS	WSPP	NA	NA	NA
8	Seattle City Light	SF	WSPP	NA	NA	NA
9	Sempra Energy Trading Corporation	OS	WSPP	NA	NA	NA
10	Sempra Energy Trading Corporation	SF	WSPP	NA	NA	NA
11	Sierra Pacific Power Company	AD	258	NA	NA	NA
12	Sierra Pacific Power Company	AD	267	NA	NA	NA
13	Sierra Pacific Power Company	LF	258	75	75	66
14	Sierra Pacific Power Company	LF	267	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
227,736		5,499,885		5,499,885	1
77,487		1,979,360		1,979,360	2
199,126		6,428,445		6,428,445	3
			-1,556	-1,556	4
15,000		318,670		318,670	5
137,560		3,548,680		3,548,680	6
			2,000	2,000	7
41,247		1,047,234		1,047,234	8
317		8,706		8,706	9
746,450		23,399,622		23,399,622	10
			1,130,960	1,130,960	11
349			30,466	30,466	12
459,960	14,643,000	9,741,953		24,384,953	13
200		4,049		4,049	14
198,901	2,880,486	4,172,473	135,213	7,188,172	
30,334,565	114,731,005	956,769,059	-106,582,907	964,917,157	
30,533,466	117,611,491	960,941,532	-106,447,694	972,105,329	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
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 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Sierra Pacific Power Company	OS	T-3	NA	NA	NA
2	Sierra Pacific Power Company	OS	WSPP	NA	NA	NA
3	Sierra Pacific Power Company	SF	WSPP	NA	NA	NA
4	Snohomish County Public Utility Distric	SF	WSPP	NA	NA	NA
5	Southern California Edison Company	LF	248	NA	NA	NA
6	Southwestern Public Service Company	SF	WSPP	NA	NA	NA
7	Springfield Utility Board	LF	423	30	24	24
8	Springfield Utility Board	SF	T-3	NA	NA	NA
9	State of California	AD	311	NA	NA	NA
10	State of California	LF	311	100	100	100
11	Tacoma, City of	SF	WSPP	NA	NA	NA
12	Tractebel Energy Marketing, Inc.	SF	WSPP	NA	NA	NA
13	TransAlta Energy Marketing Corporation	OS	WSPP	NA	NA	NA
14	TransAlta Energy Marketing Corporation	SF	WSPP	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last-line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

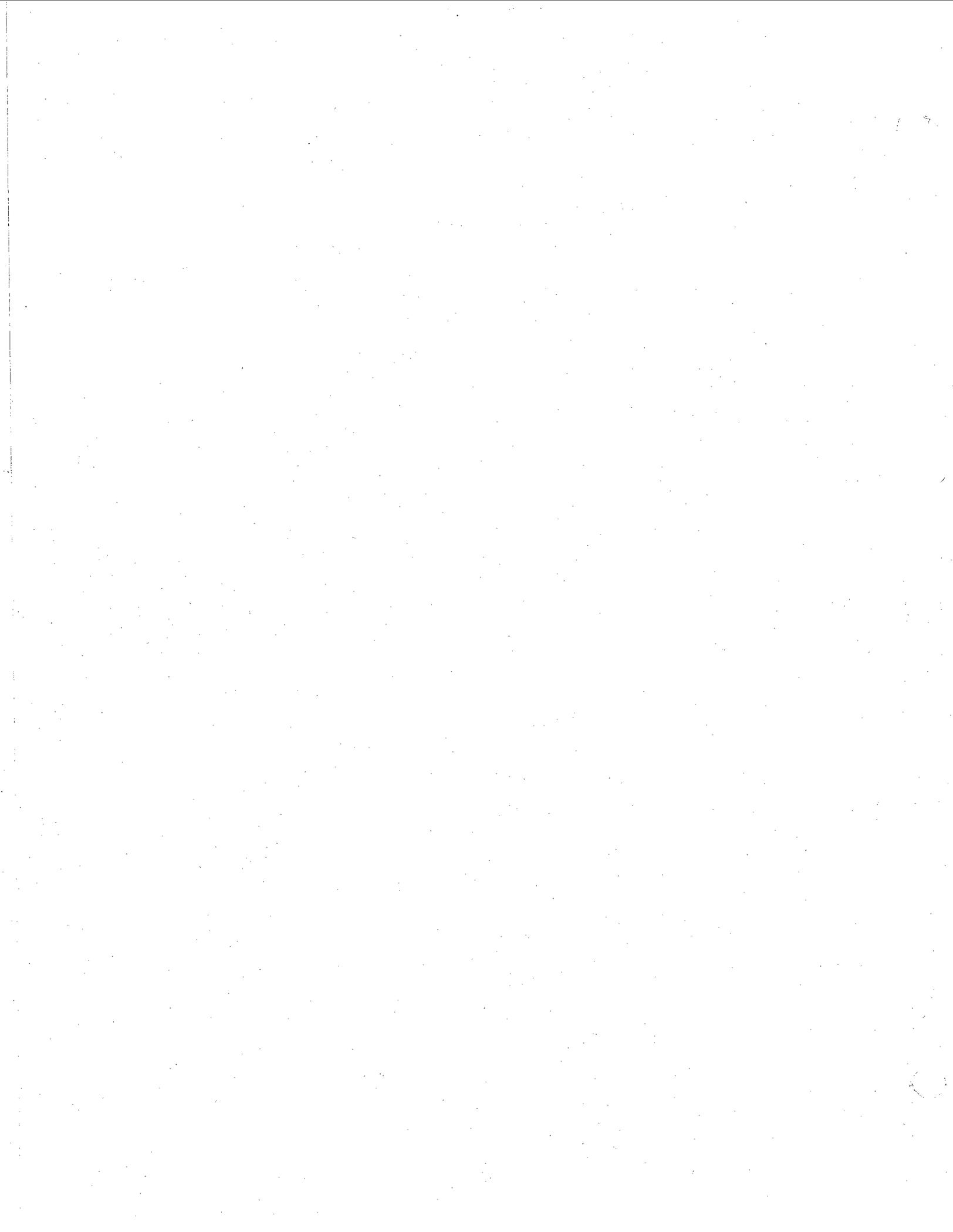
MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
100		4,650		4,650	1
17,113		534,857	400	535,257	2
639,927		14,734,398		14,734,398	3
9,968		201,218		201,218	4
955,888		57,353,280		57,353,280	5
800		28,000		28,000	6
210,240	1,570,500	7,718,224		9,288,724	7
72,000		1,446,520		1,446,520	8
			2,852,316	2,852,316	9
613,163	19,920,000	14,053,696		33,973,696	10
785		26,340		26,340	11
19,200		441,810		441,810	12
189		8,094		8,094	13
1,379,828		39,082,888		39,082,888	14
198,901	2,880,486	4,172,473	135,213	7,188,172	
30,334,565	114,731,005	956,769,059	-106,582,907	964,917,157	
30,533,466	117,611,491	960,941,532	-106,447,694	972,105,329	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tri-State Generation and Transmission A	AD	WSPP	NA	NA	NA
2	Tri-State Generation and Transmission A	OS	WSPP	NA	NA	NA
3	Tri-State Generation and Transmission A	SF	WSPP	.5	.5	.1
4	Tucson Gas & Electric Company	OS	WSPP	NA	NA	NA
5	Tucson Gas & Electric Company	SF	WSPP	NA	NA	NA
6	UBS AG	SF	WSPP	NA	NA	NA
7	Utah Associated Municipal Power Systems	OS	WSPP	NA	NA	NA
8	Utah Associated Municipal Power Systems	SF	WSPP	NA	NA	NA
9	Utah Municipal Power Agency	LF	433	8	8	8
10	Utah Municipal Power Agency	LF	433	28	29	28
11	Utah Municipal Power Agency	OS	T-3	NA	NA	NA
12	Utah Municipal Power Agency	SF	T-3	NA	NA	NA
13	Wafertech	LF	T-12	10	10	10
14	Western Area Power Administration	LF	313	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0



**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
 ... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

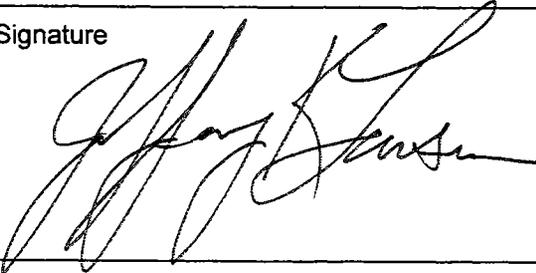
"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent PacifiCorp		02 Year of Report Dec. 31, <u>2002</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 825 N.E. Multnomah, Suite 2000 Portland, OR 97232		
05 Name of Contact Person Henry Lay		06 Title of Contact Person Accounting Director
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah, Suite 1900 Portland, OR 97232		
08 Telephone of Contact Person, Including Area Code (503) 813-6179	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/2003
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Jeffrey K. Larsen	03 Signature 	04 Date Signed (Mo, Da, Yr) 11 4/30/03
02 Title Vice President, Compliance		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	NA
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	NA
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230	NA
24	Unrecovered Plant and Regulatory Study Costs	230	
25	Other Regulatory Assets	232	
26	Miscellaneous Deferred Debits	233	
27	Accumulated Deferred Income Taxes	234	
28	Capital Stock	250-251	
29	Other Paid-in Capital	253	NA
30	Capital Stock Expense	254	
31	Long-Term Debit	256-257	
32	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
33	Taxes Accrued, Prepaid and Charged During the Year	262-263	
34	Accumulated Deferred Investment Tax Credits	266-267	
35	Other Deferred Credits	269	
36	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Other Property	274-275	
38	Accumulated Deferred Income Taxes-Other	276-277	
39	Other Regulatory Liabilities	278	
40	Electric Operating Revenues	300-301	
41	Sales of Electricity by Rate Schedules	304	
42	Sales for Resale	310-311	
43	Electric Operation and Maintenance Expenses	320-323	
44	Purchased Power	326-327	
45	Transmission of Electricity for Others	328-330	
46	Transmission of Electricity by Others	332	
47	Miscellaneous General Expenses-Electric	335	
48	Depreciation and Amortization of Electric Plant	336-337	
49	Regulatory Commission Expenses	350-351	
50	Research, Development and Demonstration Activities	352-353	
51	Distribution of Salaries and Wages	354-355	
52	Common Utility Plant and Expenses	356	NA
53	Electric Energy Account	401	
54	Monthly Peaks and Output	401	
55	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
56	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	
57	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	NA
58	Generating Plant Statistics (Small Plants)	410-411	
59	Transmission Line Statistics	422-423	
60	Transmission Lines Added During Year	424-425	
61	Substations	426-427	
62	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Richard Peach, Chief Financial Officer
825 N.E. Multnomah, Suite 2000
Portland, Oregon 97232-4116

Corporate books are kept at:
825 N.E. Multnomah, Suite 2000
Portland, OR 97232-4116

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated on January 9, 1989 in the State of Oregon.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

Not Applicable.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

The Company is an electric utility that conducts a retail electric utility business through Pacific Power and Utah Power and engages in power production and sales on a wholesale basis under the name PacifiCorp.

The Company furnishes electric service in portions of California, Idaho, Oregon, Utah, Washington, and Wyoming.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent

PacifiCorp

This Report Is:

- (1) An Original
- (2) A Resubmission

Date of Report
(Mo, Da, Yr)

04/30/2003

Year of Report

Dec. 31, 2002

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

ScottishPower plc

ScottishPower NA 1 Limited
ScottishPower NA 2 Limited

NA General Partnership

PacifiCorp Holdings, Inc.

PacifiCorp (100% controlled)

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Centralia Mining Company	Mining	100	
2	Energy West Mining Company	Mining	100	
3	Glenrock Coal Company	Mining	100	
4	Interwest Mining Company	Mining	100	
5	Pacific Minerals, Inc.	Mining	100	
6	Bridger Coal Company	Mining	66.66	
7	PacifiCorp Environmental Remediation Co	Environmental Services	90.00	
8	PacifiCorp Future Generations, Inc.	Rain Forest Carbon Credits	100	
9	PacifiCorp Investment Management, Inc	Management Services for PERCO	100	
10	PacifiCorp Group Holding Company	Holding Company	100	
11	PacifiCorp Capital I	Financing Company	100	
12	PacifiCorp Capital II	Financing Company	100	
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1			
2	President and Chief Executive Officer	Judith A. Johansen	464,111
3			
4	Executive Vice President	William D. Landels	310,968
5			
6	Senior Vice President, General Counsel and Corporate	Andrew P. Haller	308,423
7	Secretary		
8			
9	Senior Vice President	Michael J. Pittman	300,000
10			
11	Senior Vice President	A. Richard Walje	269,375
12			
13	Executive Vice President	Andrew N. MacRitchie	
14			
15	Executive Vice President	Matthew R. Wright	
16			
17	Senior Vice President	Barry G. Cunningham	
18			
19	Senior Vice President	Donald N. Furman	
20			
21	Senior Vice President	Robert A. Klein	
22			
23	Senior Vice President	Robert A. Moir	
24			
25	Vice President	Jeffrey K. Larsen	
26			
27	Vice President	Donald D. Larson	
28			
29	Vice President	Stan Watters	
30			
31	Vice President	Ernest E. Wessman	
32			
33	Treasurer	Bruce N. Williams	
34			
35	VP & Principal Financial Officer	Geoffrey O. Huggins	
36			
37			
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44			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	PacifiCorp Board of Directors:	
2		
3	** Ian M. Russell	1 Atlantic Quay
4		Glasgow, Scotland G2 8SP UK
5		
6	*** Judith A. Johansen (President & CEO)	825 NE Multnomah
7		Portland, Oregon 97232
8		
9	*** William D. Landels (Executive Vice President)	201 South Main, Ste 2300
10		Salt Lake City, UT 84140
11		
12	*** Andrew N. MacRitchie (Executive Vice President)	825 NE Multnomah
13		Portland, Oregon 97232
14		
15	Matthew R. Wright (Executive Vice President)	825 NE Multnomah
16		Portland, Oregon 97232
17		
18	Barry G. Cunningham (Senior Vice President)	825 NE Multnomah
19		Portland, Oregon 97232
20		
21	*** Michael J. Pittman (Senior Vice President)	825 NE Multnomah
22		Portland, Oregon 97232
23		
24	A. Richard Walje (Senior Vice President)	825 NE Multnomah
25		Portland, Oregon 97232
26		
27	Nolan E. Karras	4695 South 1900 West #3
28		Roy, Utah 84067
29		
30	*** Kenneth L. Vowles	1 Atlantic Quay
31		Glasgow, Scotland G2 8SP UK
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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/2003	Year of Report Dec. 31, 2002
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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IMPORTANT CHANGES DURING THE YEAR (Continued)

1. The following PacifiCorp franchise agreements were renewed or newly adopted in 2002

	<u>Renewal Date</u>	<u>Expiration Date</u>	<u>Fee %</u> (Fee attached to franchise agreement)
<u>California</u>			
None			
<u>Idaho</u>			
Ashton	2002 02 13	2031 03 01	
<u>Oregon</u>			
Adams	2002 08 13	2022 08 13	3.5% Fr/3.0% Lic
Aumsville	2002 08 13	2012 08 13	3.5% Fr/3.5% Lic
Central Point	2002 01 28	2012 01 01	3.5% Fr
Medford	2002 08 05	2012 08 05	3.5% Fr/1.5% Lic
Redmond	2002 05 28	2007 05 28	3.5% Fr/3.5% Lic
<u>Utah</u>			
Alta	2002 04 11	2012 04 15	
Levan	2002 10 04	2051 04 10	
Marriott-Slaterville	2002 01 22	2026 01 31	
North Salt Lake City	2002 02 05	2006 11 01	
Rocky Ridge	2002 07 15	2052 07 15	
<u>Washington</u>			
Benton County	2002 03 18	2007 03 01	
<u>Wyoming</u>			
None			

2. None

3. None

4. In May 2002, the Company entered into a 15 year operating lease for an electric generation facility with West Valley Leasing Company LLC, a subsidiary of PPM, which received all necessary approvals. The Company, at its sole option, may terminate the lease, or purchase the facility, after three years or after six years. The facility consists of five generation units, each rated at 43.4 MW, and is located in Utah.

5. None

6. On August 22, 2002, the Board of Directors of the Company approved the issuance of up to 50 million additional shares of its common stock ("Shares") to be sold, from time to time, to its direct parent, PHI, in such amounts and at such times as would be determined by the Company, subject to regulatory approval, which has been received. Issuance and sale of the Shares is subject to the receipt of cash for the Shares in an amount per share not less than the book value of the Shares at the end of the month prior to the date of the issuance. On December 19, 2002, the Company issued 14,851,485 Shares to PHI, receiving \$150.0 million in cash proceeds, equal to \$10.10 per share, the book value of the Shares at the end of November 2002. Proceeds were used to repay debt and for general corporate purposes.

The Company entered into new revolving credit agreements that became effective June 4, 2002; one for \$500.0 million having a 364-day term plus a one-year term loan option, and the other for \$300.0 million having a

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IMPORTANT CHANGES DURING THE YEAR (Continued)			

three-year term. Other provisions are similar to the Company's prior credit agreements. The interest on advances under these facilities is based on LIBOR plus a margin that varies based on the Company's credit ratings. As of December 31, 2002, these facilities were fully available and there were no borrowings outstanding.

7. None
8. During 2002, wage increases went into effect with the International Brotherhood of Electric Workers, Local 57 of 3.75%, Local 125 of 3.00%, Local 659 of 4.50%, and Local 415 of 3.00%. Wage increases went into effect with the Utility Workers Union of America, Local 197 of 3.50%, Local 127 (Casper, Wyoming) of 4.00%, and Local 127 (Wyodak Plant, Wyoming) of 2.50%.

Financial Impact

IBEW 125	\$ 842,141
IBEW 659	\$1,380,671
UWUA 197	\$ 48,886
UWUA 127 (WY)	\$1,720,597
IBEW 415	\$ 17,210
IBEW 57 (PD)	\$3,156,747
IBEW 57 (PS)	\$1,484,068
IBEW 57 (WV)	\$ 19,583
Total	\$8,669,902

9. From time to time, the Company and its subsidiaries are parties to various legal claims, actions and complaints, certain of which involve material amounts. Although the Company is unable to predict with certainty whether or not it will ultimately be successful in these legal proceedings or, if not, what the impact might be, management currently believes that disposition of these matters will not have a materially adverse effect on the Company's financial position or results of operations.

The Company is also a party to a FERC proceeding that is investigating potential refunds for energy transactions in the California market during past periods of high energy prices. The Company's ultimate exposure to refunds is dependent upon any order issued by the FERC in this proceeding.

10. None
12. The Company has made progress toward recovering the deferred net power costs incurred during the period of extreme volatility and unprecedented high price levels beginning in the summer of 2000 and extending through the summer of 2001. These costs are being recovered as follows: \$147.0 million in Utah; \$136.5 million in Oregon; and \$25.0 million in Idaho. The Oregon rate order is the subject of a court appeal by intervening parties, which, if successful, would require refund of those amounts collected after January 22, 2003. In Wyoming, the Company's request for recovery of deferred net power costs was denied and, as a result, the Company wrote-off the remaining net asset of \$48.3 million during the year ended March 31, 2003. The Company filed a petition for rehearing on the Wyoming decision on April 4, 2003. In Washington, the Company had requested recovery of approximately \$17.5 million of excess power costs, which have not been deferred. This request was subsequently reduced to approximately \$15.9 million based on revised estimates. A final decision in Washington is expected in May 2003, and based on an affirmative outcome, the requested amount will be recognized on the balance sheet as a regulatory asset.

The FERC's June 19, 2001 order also required that all public utility sellers and buyers (the "Party" or "Parties") in the California Independent System Operators' ("Cal ISO") markets participate in settlement discussions to complete the task of settling past accounts and structuring the new arrangements for California's energy future. The FERC appointed an Administrative Law Judge ("ALJ") to serve as a settlement judge. On July 12, 2001, an ALJ issued a recommendation to the FERC based upon the settlement conference, proposing a methodology to calculate refunds for spot sales to the Cal ISO and California Power Exchange ("CPX") between October 2, 2000 and June 20, 2001.

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IMPORTANT CHANGES DURING THE YEAR (Continued)			

The FERC agreed with an ALJ-proposed methodology. A proceeding before a second ALJ was held beginning August 19, 2002 to determine each Party's refund liability. On November 20, 2002, the FERC allowed all Parties to engage in 100 days of additional discovery into market manipulation. On December 12, 2002, an ALJ issued a Certification of Proposed Findings on California Refund Liability in which an ALJ preliminarily determined that \$1.2 billion was still owed to suppliers by Cal ISO and CPX, which was calculated by offsetting a \$1.8 billion refund from the \$3.0 billion owed to suppliers. On March 3, 2003, the Parties filed supplemental evidence of market manipulation and proposed new findings of fact. On March 20, 2003, the Parties responded to the March 3, 2003 filings. On March 26, 2003, the FERC staff issued a final report on price manipulation in western markets ("Staff's Final Report"). Following issuance of the Staff's Final Report, the FERC issued an Order on Proposed Findings on Refund Liability adopting many of an ALJ's December 12, 2002 Proposed Findings and clarifying the method for calculating refunds for purchases made in the Cal ISO and CPX spot markets. In its order, the FERC adopted recommendations from the Staff's Final Report, including a new proxy for gas prices, which could increase the amount of refunds, if any, owed by all Parties. The FERC expects that refunds will be distributed by the end of the summer of 2003. The Company's exposure to refunds is dependent upon any final order issued by the FERC in response to the outcome of these proceedings.

The Company's hydroelectric portfolio consists of 53 plants with a total nameplate capacity of 1,119.3 MW. Ninety-seven percent of the installed capacity is regulated by the FERC through 20 individual licenses. Nearly all of the Company's hydroelectric projects are in some stage of relicensing under the FPA. Hydroelectric relicensing and the related environmental compliance requirements are subject to uncertainties. The Company expects that future costs relating to these matters may be significant and consist primarily of additional relicensing costs, operations and maintenance expense and capital expenditures. Power generation reductions may result from the additional environmental requirements. The Company has accumulated approximately \$90.0 million in costs for on going hydroelectric relicensing that are reflected as an asset on the Balance Sheet. The Company expects that these and future costs will be included in rates and, as such, will not have a material adverse impact on the Company's consolidated results of operations.

On April 21, 2002, a failure occurred in the Swift power canal on the Lewis River in the state of Washington. The power canal and associated 70 MW hydroelectric facility ("Swift No. 2") are owned by Cowlitz County Public Utility District ("Cowlitz"). Investigations suggest that Swift No. 2 will be out of service for an extended period of time. At this time, it is anticipated that Cowlitz will repair Swift No. 2 in time for a calendar year 2006 startup. This failure has impacted the Company's owned and operated 240 MW Swift No. 1 hydroelectric facility ("Swift No. 1"), which is upstream of the Swift power canal, by restricting both flow and generation flexibility ("shaping"). Cowlitz and the Company reached agreement on power canal repairs. Such repairs were completed and Swift No. 1 was returned to full capacity levels as of mid-July 2002 (though with limited shaping capabilities). Environmental, operations safety and fish mitigation issues remain to be resolved before full use of Swift No. 1 can be resumed. The Company will continue to seek ways to mitigate any capacity and shaping limitations and also to recover any business losses. The full impact of the Swift outage and plans for repair of the Swift No. 2 facility are being determined. This event is not expected to have a significant impact on the Company's consolidated financial position or results of operations.

The Company has separated its non-utility operations from its regulated utility operations through corporate restructuring, in order to facilitate an increased focus on its regulated energy businesses in the western United States. On December 31, 2001, NA General Partnership ("NAGP") transferred all of the common stock of the Company to PHI. The Company then transferred all of the capital stock of PacifiCorp Group Holdings Company ("PGHC") to PHI in February 2002. PGHC includes the wholly owned subsidiary, PFS, a financial services business.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	12,424,027,867	12,875,185,187
3	Construction Work in Progress (107)	200-201	298,201,330	323,348,493
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		12,722,229,197	13,198,533,680
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	4,914,429,624	5,301,630,066
6	Net Utility Plant (Enter Total of line 4 less 5)		7,807,799,573	7,896,903,614
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		7,807,799,573	7,896,903,614
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	12,359,971	7,940,934
15	(Less) Accum. Prov. for Depr. and Amort. (122)		5,396,681	1,171,144
16	Investments in Associated Companies (123)		10,120,424	9,982,107
17	Investment in Subsidiary Companies (123.1)	224-225	702,714,155	75,283,187
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		82,898,390	79,414,689
21	Special Funds (125-128)		2,711,862	2,431,040
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		805,408,121	173,880,813
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		-5,868,233	9,224,599
25	Special Deposits (132-134)		29,133,500	0
26	Working Fund (135)		-189,632	-23,447
27	Temporary Cash Investments (136)		125,131,751	60,000,000
28	Notes Receivable (141)		386,294	344,611
29	Customer Accounts Receivable (142)		266,619,450	270,987,245
30	Other Accounts Receivable (143)		10,304,928	8,503,510
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		18,577,699	32,329,990
32	Notes Receivable from Associated Companies (145)		838,304	321,261
33	Accounts Receivable from Assoc. Companies (146)		3,507,413	3,519,188
34	Fuel Stock (151)	227	62,176,475	69,561,552
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	88,828,440	92,509,235
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	0	0
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		21,521,357	25,178,610
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		332,821	58,994
49	Rents Receivable (172)		81,805	-9,249
50	Accrued Utility Revenues (173)		146,572,000	130,838,000
51	Miscellaneous Current and Accrued Assets (174)		-219,058	-1,550,989
52	Derivative Instrument Assets (175)		0	204,941,760

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	Derivative Instrument Assets - Hedges (176)		0	0
54	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 53)		730,579,916	842,074,890
55	DEFERRED DEBITS			
56	Unamortized Debt Expenses (181)		39,680,151	35,807,597
57	Extraordinary Property Losses (182.1)	230	0	0
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	17,273,539	15,371,861
59	Other Regulatory Assets (182.3)	232	1,363,246,472	1,511,120,463
60	Prelim. Survey and Investigation Charges (Electric) (183)		666,122	4,719,710
61	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
62	Clearing Accounts (184)		161,909	-386,085
63	Temporary Facilities (185)		140,786	170,184
64	Miscellaneous Deferred Debits (186)	233	100,497,507	123,117,377
65	Def. Losses from Disposition of Utility Plt. (187)		0	0
66	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
67	Unamortized Loss on Reaquired Debt (189)		41,098,577	35,636,219
68	Accumulated Deferred Income Taxes (190)	234	66,588,096	39,821,569
69	Unrecovered Purchased Gas Costs (191)		0	0
70	TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		1,629,353,159	1,765,378,895
71	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,54,70)		10,973,140,769	10,678,238,212

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,350,188,743	2,933,226,675
3	Preferred Stock Issued (204)	250-251	116,463,300	108,963,300
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	45,637,600	0
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	42,121,516	42,037,473
11	Retained Earnings (215, 215.1, 216)	118-119	811,336,300	939,900,721
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-668,931,851	-665,529,617
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	-122,308
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		3,612,572,576	3,274,401,298
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	3,672,744,531	3,532,823,464
18	(Less) Reaquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	362,888,000	362,888,000
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)		57,309	54,590
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		5,190,056	4,616,384
23	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		4,030,499,784	3,891,149,670
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases - Noncurrent (227)		27,345,575	27,621,393
26	Accumulated Provision for Property Insurance (228.1)		8,616,567	4,381,108
27	Accumulated Provision for Injuries and Damages (228.2)		68,641,977	11,410,326
28	Accumulated Provision for Pensions and Benefits (228.3)		144,852,758	224,983,255
29	Accumulated Miscellaneous Operating Provisions (228.4)		8,937,116	8,153,816
30	Accumulated Provision for Rate Refunds (229)		0	0
31	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		258,393,993	276,549,898
32	CURRENT AND ACCRUED LIABILITIES			
33	Notes Payable (231)		75,610,980	167,895,000
34	Accounts Payable (232)		293,641,911	285,185,856
35	Notes Payable to Associated Companies (233)		12,183,607	19,400,155
36	Accounts Payable to Associated Companies (234)		39,669,357	11,107,952
37	Customer Deposits (235)		9,585,148	10,516,662
38	Taxes Accrued (236)	262-263	10,725,128	25,154,000
39	Interest Accrued (237)		78,967,913	50,819,945
40	Dividends Declared (238)		220,645,376	2,171,539
41	Matured Long-Term Debt (239)		0	0
42	Matured Interest (240)		0	0
43	Tax Collections Payable (241)		10,133,470	11,801,072
44	Miscellaneous Current and Accrued Liabilities (242)		100,188,693	53,533,752
45	Obligations Under Capital Leases-Current (243)		-71,835	39,095

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Derivative Instrument Liabilities (244)		0	738,107,564
47	Derivative Instrument Liabilities - Hedges (245)		0	0
48	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		851,279,748	1,375,732,592
49	DEFERRED CREDITS			
50	Customer Advances for Construction (252)		12,298,129	5,745,506
51	Accumulated Deferred Investment Tax Credits (255)	266-267	101,288,543	93,368,420
52	Deferred Gains from Disposition of Utility Plant (256)		0	0
53	Other Deferred Credits (253)	269	343,559,666	83,021,329
54	Other Regulatory Liabilities (254)	278	229,812,545	139,612,334
55	Unamortized Gain on Reaquired Debt (257)		557,597	398,530
56	Accumulated Deferred Income Taxes (281-283)	272-277	1,532,878,188	1,538,258,635
57	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		2,220,394,668	1,860,404,754
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68			0	0
69			0	0
70			0	0
71	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		10,973,140,769	10,678,238,212

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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	3,419,509,252	4,570,082,969
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,013,451,930	3,289,108,892
5	Maintenance Expenses (402)	320-323	257,529,377	213,546,538
6	Depreciation Expense (403)	336-337	368,266,698	349,992,527
7	Amort. & Depl. of Utility Plant (404-405)	336-337	47,789,397	44,067,420
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	5,507,086	5,571,724
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		1,997,525	102,268
12	(Less) Regulatory Credits (407.4)		-2,184,686	1,353,351
13	Taxes Other Than Income Taxes (408.1)	262-263	123,964,333	128,380,502
14	Income Taxes - Federal (409.1)	262-263	93,566,061	-83,954,282
15	- Other (409.1)	262-263	18,140,816	-2,905,000
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	-24,405,982	376,245,053
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-38,263,254	158,220,693
18	Investment Tax Credit Adj. - Net (411.4)	266	-5,854,863	-5,873,148
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)		566,761	3,634,620
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		2,939,833,557	4,151,073,830
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117, line 25		479,675,695	419,009,139

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages.122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
3,419,509,252	4,570,082,969					2
						3
2,013,451,930	3,289,108,892					4
257,529,377	213,546,538					5
368,266,698	349,992,527					6
47,789,397	44,067,420					7
5,507,086	5,571,724					8
						9
						10
1,997,525	102,268					11
-2,184,686	1,353,351					12
123,964,333	128,380,502					13
93,566,061	-83,954,282					14
18,140,816	-2,905,000					15
-24,405,982	376,245,053					16
-38,263,254	158,220,693					17
-5,854,863	-5,873,148					18
						19
						20
566,761	3,634,620					21
						22
2,939,833,557	4,151,073,830					23
479,675,695	419,009,139					24

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
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24						

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		479,675,695	419,009,139
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		6,472,306	6,380,613
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,235,565	2,212,321
31	Revenues From Nonutility Operations (417)		1,651,863	1,520,753
32	(Less) Expenses of Nonutility Operations (417.1)		-39,978	39,556
33	Nonoperating Rental Income (418)		56,384	-210,212
34	Equity in Earnings of Subsidiary Companies (418.1)	119	3,402,234	138,589,499
35	Interest and Dividend Income (419)		6,636,130	4,023,249
36	Allowance for Other Funds Used During Construction (419.1)		7,878,807	
37	Miscellaneous Nonoperating Income (421)		109,171,362	1,835,555
38	Gain on Disposition of Property (421.1)		-514,294	6,717,249
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		132,559,205	156,604,829
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		-773,728	-968,266
42	Miscellaneous Amortization (425)	340	4,581,716	21,769
43	Miscellaneous Income Deductions (426.1-426.5)	340	96,848,716	1,646,166
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		100,656,704	699,669
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	193,725	196,289
47	Income Taxes-Federal (409.2)	262-263		
48	Income Taxes-Other (409.2)	262-263	-1,246,742	-415,000
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	-593,867	39,560
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	-5,715	1,081,394
51	Investment Tax Credit Adj.-Net (411.5)			-2,065,258
52	(Less) Investment Tax Credits (420)		2,065,260	
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		-3,706,429	-3,325,803
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		35,608,930	159,230,963
55	Interest Charges			
56	Interest on Long-Term Debt (427)		223,270,934	186,225,383
57	Amort. of Debt Disc. and Expense (428)		4,666,130	4,143,306
58	Amortization of Loss on Reaquired Debt (428.1)		5,462,357	5,462,357
59	(Less) Amort. of Premium on Debt-Credit (429)		2,718	2,718
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		159,067	257,046
61	Interest on Debt to Assoc. Companies (430)	340	29,572,506	36,433,069
62	Other Interest Expense (431)	340	38,584,023	25,144,331
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		7,629,673	7,541,450
64	Net Interest Charges (Enter Total of lines 56 thru 63)		293,764,492	249,607,232
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		221,520,133	328,632,870
66	Extraordinary Items			
67	Extraordinary Income (434)		-2,991,994	
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		-2,991,994	
70	Income Taxes-Federal and Other (409.3)	262-263	-1,135,492	
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		-1,856,502	
72	Net Income (Enter Total of lines 65 and 71)		219,663,631	328,632,870

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		807,760,490
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		216,261,397
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24	Preferred Dividends (Various Series & Rates)	238	-7,419,333
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-7,419,333
30	Dividends Declared-Common Stock (Account 438)		
31	Common Dividends	238	-80,277,644
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-80,277,644
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		936,324,910

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		3,575,811
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		3,575,811
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		939,900,721
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		-668,931,851
50	Equity in Earnings for Year (Credit) (Account 418.1)		3,402,234
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		-665,529,617

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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	219,663,631
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	368,457,923
5	Amortization (See footnote for details)	57,478,693
6		
7		
8	Deferred Income Taxes (Net)	13,269,120
9	Investment Tax Credit Adjustment (Net)	-7,920,123
10	Net (Increase) Decrease in Receivables	3,635,002
11	Net (Increase) Decrease in Inventory	-11,065,872
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	-11,236,816
14	Net (Increase) Decrease in Other Regulatory Assets	156,030,422
15	Net Increase (Decrease) in Other Regulatory Liabilities	-81,868,274
16	(Less) Allowance for Other Funds Used During Construction	7,878,807
17	(Less) Undistributed Earnings from Subsidiary Companies	-10,498,772
18	Other (provide details in footnote):	-43,088,333
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	665,975,338
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-549,739,599
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other (provide details in footnote):	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-549,739,599
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	13,311,545
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	-257,083
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

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STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other (provide details in footnote):	3,978,829
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-540,663,966
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	-219,904
62	Preferred Stock	
63	Common Stock	150,000,000
64	Other (provide details in footnote):	
65		
66	Net Increase in Short-Term Debt (c)	92,206,386
67	Other (provide details in footnote):	7,169,000
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	249,155,482
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-139,886,318
74	Preferred Stock	-7,500,000
75	Common Stock	
76	Other (provide details in footnote):	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	-7,472,995
81	Dividends on Common Stock	-298,613,775
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-204,317,606
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	-79,006,234
87		
88	Cash and Cash Equivalents at Beginning of Year	148,207,386
89		
90	Cash and Cash Equivalents at End of Year	69,201,152

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			

See Supplemental Filing

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges [Specify] (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 72) (i)	Total Comprehensive Income (j)
1	21,290,455		21,290,455		
2	2,664,293		2,664,293		
3					
4	2,664,293		2,664,293		2,664,293
5	23,954,748		23,954,748		
6	(23,954,748)		(23,954,748)		
7			122,308		
8	(23,954,748)		(23,832,440)		122,308
9			122,308		

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Classification (a)	Total (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	12,690,448,686	12,690,448,686	
4	Property Under Capital Leases	24,697,610	24,697,610	
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	12,715,146,296	12,715,146,296	
9	Leased to Others			
10	Held for Future Use	2,845,111	2,845,111	
11	Construction Work in Progress	323,348,493	323,348,493	
12	Acquisition Adjustments	157,193,780	157,193,780	
13	Total Utility Plant (8 thru 12)	13,198,533,680	13,198,533,680	
14	Accum Prov for Depr, Amort, & Depl	5,301,630,066	5,301,630,066	
15	Net Utility Plant (13 less 14)	7,896,903,614	7,896,903,614	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	4,977,104,743	4,977,104,743	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	266,390,333	266,390,333	
22	Total In Service (18 thru 21)	5,243,495,076	5,243,495,076	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation	163,587	163,587	
29	Amortization			
30	Total Held for Future Use (28 & 29)	163,587	163,587	
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj	57,971,402	57,971,402	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,301,630,065	5,301,630,065	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	26,288,163	
3	(302) Franchises and Consents	14,486,584	77,335
4	(303) Miscellaneous Intangible Plant	392,714,950	44,420,450
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	433,489,697	44,497,785
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	79,925,549	37,606
9	(311) Structures and Improvements	751,565,112	3,184,571
10	(312) Boiler Plant Equipment	2,371,135,964	59,307,635
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	635,402,973	20,403,108
13	(315) Accessory Electric Equipment	318,316,145	1,555,206
14	(316) Misc. Power Plant Equipment	31,684,186	745,223
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	4,188,029,929	85,233,349
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	19,210,373	1,345,400
26	(331) Structures and Improvements	73,691,153	1,442,985
27	(332) Reservoirs, Dams, and Waterways	262,965,816	2,451,109
28	(333) Water Wheels, Turbines, and Generators	74,977,082	842,988
29	(334) Accessory Electric Equipment	28,045,451	3,191,959
30	(335) Misc. Power PLant Equipment	3,682,238	66,107
31	(336) Roads, Railroads, and Bridges	11,338,908	172,330
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	473,911,021	9,512,878
33	D. Other Production Plant		
34	(340) Land and Land Rights	842,880	
35	(341) Structures and Improvements	11,224,005	1,454,660
36	(342) Fuel Holders, Products, and Accessories	3,210,083	
37	(343) Prime Movers	94,719,851	72,842,963
38	(344) Generators	81,007,189	878,371
39	(345) Accessory Electric Equipment	9,274,455	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			26,288,163	2
5,326			14,558,593	3
1,710,023		163,969	435,589,346	4
1,715,349		163,969	476,436,102	5
				6
				7
2,120			79,961,035	8
2,055,205		124,943	752,819,421	9
29,441,454		-1,860,631	2,399,141,514	10
				11
11,815,131		173,050	644,164,000	12
432,045		-53,668	319,385,638	13
407,223		-745,309	31,276,877	14
44,153,178		-2,361,615	4,226,748,485	15
				16
				17
				18
				19
				20
				21
				22
				23
				24
			20,555,773	25
336,428		178,993	74,976,703	26
529,956		-190,544	264,696,425	27
1,026,905		149,066	74,942,231	28
524,816		233,151	30,945,745	29
35,581		-573,750	3,139,014	30
113,088			11,398,150	31
2,566,774		-203,084	480,654,041	32
				33
			842,880	34
			12,678,665	35
			3,210,083	36
1,311,652		33,414,626	199,665,788	37
1,561,859		-36,580,543	43,743,158	38
		2,420,843	11,695,298	39

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
40	(346) Misc. Power Plant Equipment	534,784			
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	200,813,247	75,175,994		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	4,862,754,197	169,922,221		
43	3. TRANSMISSION PLANT				
44	(350) Land and Land Rights	87,110,963	139,509		
45	(352) Structures and Improvements	44,786,669	1,157,239		
46	(353) Station Equipment	754,133,594	30,534,768		
47	(354) Towers and Fixtures	345,882,010	1,523,054		
48	(355) Poles and Fixtures	417,325,807	22,855,085		
49	(356) Overhead Conductors and Devices	567,686,425	12,235,049		
50	(357) Underground Conduit	2,014,642	349,622		
51	(358) Underground Conductors and Devices	2,316,215	1,597,979		
52	(359) Roads and Trails	10,989,660	434,446		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	2,232,245,985	70,826,751		
54	4. DISTRIBUTION PLANT				
55	(360) Land and Land Rights	26,241,431	4,746		
56	(361) Structures and Improvements	32,394,498	350,308		
57	(362) Station Equipment	519,093,169	34,008,511		
58	(363) Storage Battery Equipment				
59	(364) Poles, Towers, and Fixtures	669,415,583	24,592,462		
60	(365) Overhead Conductors and Devices	511,770,514	14,624,585		
61	(366) Underground Conduit	210,298,371	7,993,863		
62	(367) Underground Conductors and Devices	474,396,702	21,172,855		
63	(368) Line Transformers	760,680,120	33,717,563		
64	(369) Services	305,634,494	24,552,152		
65	(370) Meters	173,867,616	10,260,798		
66	(371) Installations on Customer Premises	8,858,296	173,307		
67	(372) Leased Property on Customer Premises	49,658			
68	(373) Street Lighting and Signal Systems	48,105,941	2,078,729		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	3,740,806,393	173,529,879		
70	5. GENERAL PLANT				
71	(389) Land and Land Rights	14,081,830			
72	(390) Structures and Improvements	195,162,149	9,680,146		
73	(391) Office Furniture and Equipment	107,748,034	17,403,202		
74	(392) Transportation Equipment	67,545,693	10,551,549		
75	(393) Stores Equipment	9,290,598	152,907		
76	(394) Tools, Shop and Garage Equipment	44,886,841	1,955,365		
77	(395) Laboratory Equipment	32,508,107	853,130		
78	(396) Power Operated Equipment	88,694,946	12,892,666		
79	(397) Communication Equipment	197,233,545	12,793,021		
80	(398) Miscellaneous Equipment	4,818,850	311,618		
81	SUBTOTAL (Enter Total of lines 71 thru 80)	761,970,593	66,593,604		
82	(399) Other Tangible Property	257,919,691	5,753,902		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	1,019,890,284	72,347,506		
84	TOTAL (Accounts 101 and 106)	12,289,186,556	531,124,142		
85	(102) Electric Plant Purchased (See Instr. 8)				
86	(Less) (102) Electric Plant Sold (See Instr. 8)				
87	(103) Experimental Plant Unclassified				
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	12,289,186,556	531,124,142		

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			534,784	40
2,873,511		-745,074	272,370,656	41
49,593,463		-3,309,773	4,979,773,182	42
				43
334,910		-8,409	86,907,153	44
55,449		415,149	46,303,608	45
2,763,373		415,198	782,320,187	46
391,997		6,893,466	353,906,533	47
624,168		-11,610,660	427,946,064	48
551,806		4,717,194	584,086,862	49
			2,364,264	50
			3,914,194	51
			11,424,106	52
4,721,703		821,938	2,299,172,971	53
				54
5,739		5,892	26,246,330	55
251,074		304,843	32,798,575	56
7,426,198		-400,284	545,275,198	57
				58
5,892,469		-3,115	688,112,461	59
3,286,264			523,108,835	60
446,462			217,845,772	61
723,959			494,845,598	62
6,585,780			787,811,903	63
165,380			330,021,266	64
4,737,842		-28,036	179,362,536	65
88,462		-2,562	8,940,579	66
			49,658	67
567,338		2,562	49,619,894	68
30,176,967		-120,700	3,884,038,605	69
				70
			14,081,830	71
343,821		-125,316	204,373,158	72
6,190,308		95,777	119,056,705	73
4,215,415		270,084	74,151,911	74
236,586		70,020	9,276,939	75
814,061		-198,999	45,829,146	76
1,183,579		4,783	32,182,441	77
5,646,847		2,804,906	98,745,671	78
2,155,749		278,494	208,149,311	79
74,736		-50,320	5,005,412	80
20,861,102		3,149,429	810,852,524	81
22,794,245		-704,046	240,175,302	82
43,655,347		2,445,383	1,051,027,826	83
129,862,829		817	12,690,448,686	84
				85
				86
				87
129,862,829		817	12,690,448,686	88

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	NORTH HORN MOUNTAIN COAL PROPERTIES	1975		939,014
4	SOUTHEAST SUBSTATION	1975		273,612
5				
6				
7				
8				
9	MISCELLANEOUS, EACH UNDER \$250,000			1,147,449
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	EASEMENTS - SWIFT/TROUTDALE TRANSM. L17	1971		341,349
24				
25	MISCELLANEOUS, EACH UNDER \$250,000			143,687
26				
27				
28				
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46				
47	Total			2,845,111

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Intangible:	
2	North Umpqua Relicensing	50,175,343
3	Klamath Relicensing	10,524,952
4	Lewis River Relicensing	7,546,453
5	EMS/SCADA Phase II	5,413,471
6	Merwin Relicensing	4,843,407
7	Swift Relicensing	4,494,960
8	Powerdale Relicensing	4,224,250
9	C&T Portfolio Management System	2,615,171
10	Rogue Relicensing	2,534,132
11	Frontline Program Office (PMO)	2,200,006
12	Oneida Relicensing	2,082,227
13	Handheld Replacement Project (HRP)	1,915,639
14	Grace Relicensing	1,754,738
15	PDITA CAPEX - IMAP/Discovery (OCHIP)	1,691,662
16	EP Work Station	1,498,197
17	GRID Technology Ver. 2.0	1,415,753
18	Soda Relicensing	1,208,950
19	CSS Release 3.0 & 3.1	1,034,378
20	SAPCON SAP Business Connectors	1,015,763
21		
22	Production:	
23	Prospect Wood Penstock Replacement	6,925,563
24	Craig 1 & 2 Emission Control Upgrades	4,551,770
25	Huntington U2 Control Modernization (DCS)	3,073,461
26	Jim Bridger U3 Controls Upgrade	2,479,171
27	Jim Bridger FGDS Pond Capacity Increase	2,468,848
28	JC Boyle - Replace Headgate	2,203,920
29	Huntington U2 Main Condenser Replacement	2,080,741
30	Gadsby Gas Turbine Peakers	1,844,536
31	Huntington U2 Boiler Overhaul	1,793,953
32	Huntington U2 Economizer Replacement	1,342,911
33	Cholla Flyash Slurry Sys Piping - Common	1,002,971
34		
35	Transmission:	
36	Wyoming 4A/4B Capacitor Bank Installation	6,186,940
37	Monument Phase Shifter SW WY Ld Growth	2,721,073
38	Platte Sub: 230kV Capacitor Split	1,501,635
39	Gadsby Gas Turbine Peakers Interconnect Facilities	1,378,101
40	Yellowtail - Casper Rpl 105 Structures	1,141,460
41	Ninety So. 3&4 Incr. 345 - 138kV Trnsf. Cap	1,095,739
42		
43	TOTAL	323,348,493

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Distribution:	
2	Rattlesnake Add DG to Feeder #22	1,444,017
3		
4	General:	
5	SCC to Cutler Replace Microwave	2,153,712
6	Network HW/SW 4 Yr Replacement Cycle	1,479,425
7	Yakima Service Center Relocate to Keyes Rd	1,208,415
8	TD066: Regional Logistics Model	1,606,846
9		
10	Miscellaneous Projects each under \$1,000,000	163,473,833
11		
12		
13		
14		
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42		
43	TOTAL	323,348,493

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	4,692,063,311	4,691,902,955	160,356	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	372,066,133	372,066,133		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts				
7	Other Accounts (Specify, details in footnote):	1,123,368	1,120,137	3,231	
8	(151) Fuel Stock	10,621,041	10,621,041		
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	383,810,542	383,807,311	3,231	
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	127,657,578	127,657,578		
12	Cost of Removal	17,869,383	17,869,383		
13	Salvage (Credit)	6,366,642	6,366,642		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	139,160,319	139,160,319		
15	Other Debit or Cr. Items (Describe, details in footnote):	40,554,796	40,554,796		
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	4,977,268,330	4,977,104,743	163,587	

Section B. Balances at End of Year According to Functional Classification

18	Steam Production	2,023,265,354	2,023,265,354		
19	Nuclear Production				
20	Hydraulic Production-Conventional	210,517,142	210,517,142		
21	Hydraulic Production-Pumped Storage				
22	Other Production	36,450,302	36,450,302		
23	Transmission	847,094,846	846,931,259	163,587	
24	Distribution	1,420,827,664	1,420,827,664		
25	General	439,113,022	439,113,022		
26	TOTAL (Enter Total of lines 18 thru 25)	4,977,268,330	4,977,104,743	163,587	

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	PACIFICORP GROUP HOLDINGS COMPANY			
3	Common Stock			99,483,436
4	Capital Contributions			2,919,883
5	Equity in Earnings			529,773,773
6	SUBTOTAL			632,177,092
7				
8	PACIFIC POWER & LIGHT COMPANY			
9	Common Stock			100
10	SUBTOTAL			100
11				
12	CENTRALIA MINING COMPANY			
13	Capital Contributions			1,000
14	SUBTOTAL			1,000
15				
16	ENERGY WEST			
17	Capital Contributions			1,000
18	SUBTOTAL			1,000
19				
20	PMI-BRIDGER COAL			
21	Common Stock			1
22	Capital Contribution			54,995,421
23	SUBTOTAL			54,995,422
24				
25	GLENROCK COAL			
26	Common Stock			1
27	SUBTOTAL			1
28				
29	INTERWEST MINING			
30	Common Stock			1,000
31	SUBTOTAL			1,000
32				
33	PACIFICORP CAPITAL I			
34	Capital Contributions			6,712,000
35	Equity in Earnings			
36	SUBTOTAL			6,712,000
37				
38	PACIFICORP CAPITAL II			
39	Capital Contributions			4,176,000
40	Equity in Earnings			
41	SUBTOTAL			4,176,000
42	Total Cost of Account 123.1 \$	0	TOTAL	702,714,155

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
	-99,483,436			3
	-2,919,883			4
1,713,032	-531,486,804			5
1,713,032	-633,890,123			6
				7
				8
		100		9
		100		10
				11
				12
		1,000		13
		1,000		14
				15
				16
		1,000		17
		1,000		18
				19
				20
		1		21
	4,057,927	59,053,348		22
	4,057,927	59,053,349		23
				24
				25
		1		26
		1		27
				28
				29
		1,000		30
		1,000		31
				32
				33
		6,712,000		34
553,740	-553,740			35
553,740	-553,740	6,712,000		36
				37
				38
		4,176,000		39
321,552	-321,552			40
321,552	-321,552	4,176,000		41
3,402,234	-630,833,201	75,283,187		42

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	PACIFICORP INVESTMENT MANAGEMENT INC.			
3	Capital Contributions			100,000
4	Equity in Earnings			25,027
5	SUBTOTAL			125,027
6				
7	PACIFICORP ENVIRONMENTAL REMEDIATION COMPANY			
8	Capital Contributions			900,000
9	Equity in Earnings			3,625,949
10	SUBTOTAL			4,525,949
11				
12	PACIFICORP FUTURE GENERATIONS INC			
13	Common Stock			
14	Capital Contributions			
15	Equity in Earnings			-436
16	SUBTOTAL			-436
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	702,714,155

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
	-100,000			3
686	-25,713			4
686	-125,713			5
				6
				7
		900,000		8
815,336		4,441,285		9
815,336		5,341,285		10
				11
				12
				13
				14
-2,112		-2,548		15
-2,112		-2,548		16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
3,402,234	-630,833,201	75,283,187		42

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, <u>2002</u>
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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	62,176,475	69,561,552	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	29,627,461	33,319,414	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	44,551,828	43,869,566	Electric
8	Transmission Plant (Estimated)	2,130,232	2,851,449	Electric
9	Distribution Plant (Estimated)	7,054,296	7,682,296	Electric
10	Assigned to - Other (provide details in footnote)	5,464,623	4,786,510	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	88,828,440	92,509,235	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	151,004,915	162,070,787	

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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2003	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	198,144.00		103,552.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	956.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	98,029.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	101,071.00		103,552.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,259.00		2,259.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA	2,259.00			
39	Cost of Sales				
40	Balance-End of Year			2,259.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	2,259.00			
45	Gains	2,259.00			
46	Losses				

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2004		2005		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
85,844.00		90,032.00		3,808,274.00		4,285,846.00		1
								2
								3
				156,634.00		157,590.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						98,029.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
85,844.00		90,032.00		3,964,908.00		4,345,407.00		29
								30
								31
								32
								33
								34
								35
								36
2,259.00		2,259.00		110,928.00		119,964.00		36
				4,528.00		4,528.00		37
				2,276.00		4,535.00		38
								39
2,259.00		2,259.00		113,180.00		119,957.00		40
								41
								42
								43
						2,259.00		44
						2,259.00		45
								46

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Unrecovered plant: Trojan Nuclear	17,273,539		407.31	1,901,678	15,371,861
22	Plant located near Portland, OR					
23	Date of retirement: 12/31/92					
24	Date of Commission Authorization:					
25	4/20/1993					
26	Amortization period: 1/93 through					
27	1/2011					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	17,273,539			1,901,678	15,371,861

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Demand Side Resources:				
2	California				
3	DSM Reg Assets All Less Than 50,000		908.5	190,470	218,414
4					
5	Idaho				
6	101302 Super Goodcents 1990 (12)		908.5	12,171	85,197
7	101303 Super Goodcents 1991 (12)		908.5	20,150	141,051
8	101304 Super Goodcents 1992 (12)		908.5	36,302	254,116
9	101305 Weatherization Cash Grants 1993 (12)		908.5	79,296	555,070
10	101314 Cash Grant 1990 (12)		908.5	14,983	104,883
11	101324 Discount Early Loan Payoff 1992 (12)		908.5	57,292	401,045
12	101330 Regional Mobile Home (MAP) 1993 (12)		908.5	42,780	299,459
13	101331 Regional Mobile Home (MAP) 1994 (12)		908.5	23,572	165,002
14	101332 Regional Mobile Home (MAP) 1995 (12)		908.5	11,926	83,481
15	101333 Regional Mobile Home (MAP) 1996 (12)		908.5	34,823	243,764
16	101370 NEEA 1998 (12)		908.5	14,550	116,402
17	101374 Super Goodcents 1993 (12)		908.5	25,238	176,663
18	101375 Super Goodcents 1994 (12)		908.5	21,628	151,395
19	101376 Super Goodcents 1995 (12)		908.5	12,395	86,763
20	101914 NEEA 1999 (12)		908.5	32,180	289,620
21	101955 NEEA 2000 (12)		908.5	26,019	260,193
22	102065 Low Income WZ 2001 (12)		908.5	4,162	54,392
23	102079 NEEA 2001 (12)		908.5	22,495	247,448
24	102184 NEEA 2002	253,991			253,361
25	101391 DSR Carrying Charge		908.5	278,796	1,951,575
26	DSM Reg Assets All Less Than 50,000	92,996	908.5	91,170	690,870
27					
28	Oregon				
29	101906 Enhanced Audit 2001				267,503
30	101943 Cash Rebate 2001				220,641
31	102047 HEA Analysis 2001				71,877
32	102048 Industrial Finanswer 2001				2,102,718
33	102049 Energy Finanswer 2001				980,504
34	102051 Commercial Retrofit Lighting 2001				941,411
35	102052 Small Retrofit (EF 12,000) 2001				795,210
36	102053 Industrial Retrofit Lighting 2001				87,511
37	102054 Hasslefree Efficiency 2001				64,167
38	102058 Low Income WZ 2001		908.5	18,354	317,308
39	102073 Compact Fluorescent Bulbs (CLF) 2001				5,361,145
40	102078 NEEA 2001				904,168
41	102151 Enhanced Audit 2002	228,251			228,251
42	102154 Energy Finanswer 2002	314,783			314,783
43	102155 Small Retrofit (EF 12,000) 2002	636,152			636,152
44	TOTAL	521,565,894		373,691,903	1,511,120,463

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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
- For regulatory assets being amortized, show period of amortization in column (a)
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	102163 Industrial Finanswer 2002	1,472,451			1,472,452
2	102165 Industrial Retrofit Lighting 2002	73,766			73,767
3	102167 Low Income WZ 2002	108,801	908.5	1,089	108,801
4	102169 Cash Rebate 2002	57,422			57,423
5	102171 Commercial Retrofit Lighting 2002	614,087			614,088
6	102173 WZ Loans 0% Int. 2002	55,696			55,695
7	102176 NEEA 2002	395,557			395,558
8	101719 HIP Rebate WZ 1998				246,408
9	101728 Small Retrofit 1998				209,736
10	101729 Norwest Energy Eff. 1998				763,128
11	101730 Low Income WZ 1998				199,812
12	101731 Hasslefree Efficiency 1998				61,260
13	101732 Energy Finanswer 1998				277,680
14	101733 RFP Low Income 1998				147,264
15	101734 Industrial Finanswer 1998				197,904
16	101737 Super Goodcents 1998				129,696
17	101977 Hasslefree Efficiency 1999				57,384
18	101978 Low Income RFP 1999				1,556,604
19	101979 Low Income WZ 1999				241,620
20	101981 Rebate WZ 1999				241,332
21	101984 Energy Finanswer 1999				265,272
22	101985 Industrial Finanswer 1999				141,144
23	101986 Small Retrofit (EF 12,000) 1999				302,832
24	101987 NEEA Def. Amortization 1999				1,682,880
25	101991 Cash Rebate WZ 1999				58,788
26	102018 Econ Reg. Delayed Amort. 93-99				82,366
27	101998 Decoupling				-287,142
28	102203 Oregon Rev. Recovery Offset		182.3	29,842,802	-14,078,957
29	DSM Reg Assets All Less Than 50,000	71,490	908.5	295,013	71,490
30					
31	Utah				
32	101182 Industrial Finanswer 1993 (15)		908.5	15,610	93,662
33	101183 Industrial Finanswer 1994 (15)		908.5	21,842	152,896
34	101184 Industrial Finanswer 1995 (15)		908.5	21,374	170,996
35	101185 Industrial Finanswer 1996 (15)		908.5	10,276	92,485
36	101199 RFP CES/WAY 1995 (10)		908.5	45,462	136,386
37	101200 RFP CES/WAY 1996 (10)		908.5	33,360	133,440
38	101214 Energy Finanswer 1992 (15)		908.5	31,387	156,935
39	101215 Energy Finanswer 1993 (15)		908.5	60,450	362,698
40	101216 Energy Finanswer 1994 (15)		908.5	69,650	487,553
41	101217 Energy Finanswer 1995 (15)		908.5	41,745	333,959
42	101218 Energy Finanswer 1996 (15)		908.5	24,824	223,417
43	101221 Commercial Competitive 1993 (15)		908.5	19,609	117,655
44	TOTAL	521,565,894		373,691,903	1,511,120,463

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	101223 Energy Finanswer 12,000 1992 (15)		908.5	10,586	52,932
2	101245 ECONS 1994 (10)		908.5	276,237	552,474
3	101249 RFP EUA Onsite 1995 (10)		908.5	149,838	449,514
4	101250 RFP EUA Onsite 1996 (10)		908.5	55,788	223,152
5	102131 Energy Finanswer 2001/2002	895,415			1,280,484
6	102133 Industrial Finanswer 2001/2002	1,027,159			1,353,184
7	102138 Compact Fluorescent Lamps 2001/2002	2,949,571			4,201,685
8	102147 Commercial Small Retrofit 2001/2002	663,475			847,943
9	102149 Commercial Retrofit Lighting 2001/2002	436,565			497,810
10	102150 Industrial Retrofit Lighting 2001/2002	54,693			81,799
11	102195 Industrial Retrofit Lighting 2002	70,546			70,546
12	102196 Power Forward 2002	121,489			121,489
13	102146 UT Carrying Charge 2001/2002	242,538			253,517
14	101663 Utah Net Lost Rev. Comm. Fin 1995		908.5	20,935	167,483
15	101664 Utah Net Lost Rev. Comm. Fin 1996		908.5	10,490	94,413
16	101678 Utah Net Lost Rev. Major Accounts 1995		908.5	19,890	59,669
17	101679 Utah Net Lost Rev. Major Accounts 1996		908.5	50,717	202,869
18	101680 Utah Net Lost Rev. Major Accounts 1997		908.5	17,105	85,523
19	101683 Utah Net Lost Rev. Comm. Spec. 1996		908.5	21,419	192,774
20	101691 Utah Net Lost Rev. EF Retrofit 1996		908.5	6,013	54,114
21	101693 Utah Net Lost Rev. CES WAY 1996		908.5	18,772	75,087
22	101695 Utah Net Lost Rev. EF Custom 1996		908.5	9,961	89,650
23	101696 Utah Net Lost Rev. EF Custom 1997		908.5	8,825	88,251
24	101700 Utah Net Lost Rev. EF Commercial 1997		908.5	5,433	54,329
25	DSM Reg Assets All Less Than 50,000	65,605	908.5	308,232	1,003,197
26					
27	Washington				
28	102030 Energy Finanswer	555,580			968,381
29	102032 Industrial Finanswer	2,450,345			3,264,700
30	102033 Low Income	544,698			1,363,231
31	102036 Commercial Small Retrofit	327,236			467,198
32	102038 Commercial Retrofit Lighting	191,984			253,468
33	102040 NEEA	344,852			778,883
34	102044 Home Comfort	42,212			70,239
35	102045 Weatherization	85,692			114,596
36	102072 CFL Bulbs	13,811			1,182,411
37	102185 Web Audit Pilot	205,257			205,257
38	102128 SBC Rev. Recovery		182.3	5,766,198	-8,145,066
39	102188 Carrying Charge Penalty	313			313
40	DSM Reg Assets All Less Than 50,000	48,677			119,592
41					
42	Wyoming				
43	102069 Industrial Finanswer 2001 (10)		908.5	706	93,965
44	TOTAL	521,565,894		373,691,903	1,511,120,463

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	DSM Reg Assets All Less Than 50,000	61,878	908.5	145,659	520,958
2					
3	Other Regulatory Assets				
4					
5	Transition Costs Retirement & Displacement		182.3	114,469,843	
6	Transition Plan - CA	4,753,235			4,753,235
7	Transition Plan - ID (5)	5,808,219	930.2	1,583,992	4,224,227
8	Transition Plan - OR (10)	44,929,933	930.2	6,104,201	38,825,732
9	Transition Plan - UT (5)	41,624,615	930.2	11,911,251	29,713,364
10	Transition Plan - WY West (5)	11,993,181	930.2	3,123,708	8,869,473
11	Transition Plan - WY East (5)	2,122,150	930.2	552,729	1,569,421
12	FAS 109 Income Taxes Electric		Various	12,327,945	557,634,708
13	SB 1149 Implementation Costs OR Retail Access	3,295,885			22,191,826
14	Glenrock Mine Reclamation UT (5)		930.2	2,300,787	
15	Y2K Expense 98-00 UT (2)		930.2	97,735	
16	97 Computer Mainframe Writedown UT (4)		930.2	843,274	
17	98 Early Retirement UT (4)		930.2	3,683,020	
18	FAS 87/88 Pension UT (10)		930.2	3,159,014	15,795,070
19	Y2K Expense 98-00 OR (7)		930.2	268,659	537,318
20	BSIP/SAP UT (4)		930.2	2,268,913	1,071,290
21	Glenrock Mine Excluding Reclamation UT (10)		930.2	1,302,399	8,940,819
22	Software Writedown 1997 UT (4)		930.2	514,363	900,136
23	Software Writedown 1998 UT (4)		930.2	367,023	642,290
24	Transition Team Costs UT (4)		930.2	485,905	850,333
25	Deferred Excess Net Power Costs OR UM		421	45,596,736	101,745,173
26	Deferred Excess Net Power Costs UT		421	65,846,209	41,613,677
27	Deferred Excess Net Power Costs WY		421	459,239	94,139,611
28	Deferred Excess Net Power Costs ID		421	23,474,841	13,896,103
29	Deferred Excess Net Power Costs OR UE		421	25,078,161	-4,398,653
30	Oregon UE134 Power Costs	9,878,064			9,878,064
31	Environmental Costs (10)		925	2,906,761	8,902,927
32	FAS 106 WY UPL (7)			369,444	
33	FAS 106 WY PPL (7)			1,136,906	
34	IDAI Costs No. CA Direct Access				1,665,523
35	Cholla Contract Review (4)		923	198,572	
36	Cholla Plant Transaction Costs (26)		557	1,122,425	16,368,700
37	Washington Colstrip #3 (22)		456.2	52,188	943,763
38	Cholla Plant Transaction Costs CA (26)	23,016			-335,644
39	Cholla Plant Transaction Costs MT (26)	21,228			-309,500
40	Trail Mountain Mine Closure Costs	12,933,547			12,933,547
41	Contra Regulatory Assets	82,000,000			-65,000,000
42	FAS 133 Derivative Net Regulatory Asset	265,591,837			533,975,697
43	FAS 87 Deferred Pension Costs	3,577,611			52,155,885
44	TOTAL	521,565,894		373,691,903	1,511,120,463

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	FAS 88 Deferred Pension Costs Early Retirement		182.3	3,577,611	36,763,423
2	FAS 87 Deferred Pension Costs - CA Gen				-462,694
3	FAS 88 Deferred Pension Costs - CA Gen Early Ret.				-722,983
4	FAS 87 Deferred Pension Costs - MT Gen				-330,388
5	FAS 88 Deferred Pension Costs - MT Gen Early Ret.				-516,247
6	FAS 87 Deferred Pension Costs - Write Down				-33,906,451
7	FAS 88 Deferred Pension Costs Early Ret. Write				-52,980,545
8	Trail Mountain Mine Unrecovered Investment (5)	17,238,339			17,238,339
9					
10					
11					
12					
13					
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16					
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43					
44	TOTAL	521,565,894		373,691,903	1,511,120,463

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	BPA Balancing Account Utah Div.	9,982,482	155,696,533	Various	165,679,015	
2						
3	Water Assessment Payment to					
4	Emery Water Conservancy					
5	District (Amortization Period					
6	12 months)	129,862	97,397	506	227,259	
7						
8	Mill Fork Mine Rights					
9	Lease Payments	25,799,355	350,960			26,150,315
10						
11	California Property Taxes					
12	(amortized over 6 months)	817,199		165.2	817,199	
13						
14	Joseph Settlement (20)	2,209,542		557	137,381	2,072,161
15						
16	Idaho Customer Balancing	-9,073,202	9,073,202			
17						
18	Cove Hydro Projects - Amortized					
19	through 1-31-2002	461		555.66	461	
20						
21	Firth Cogeneration Buyout (10)	1,776,320		557	444,080	1,332,240
22	Firth Cogeneration Buyout - CA	-33,415	8,352			-25,063
23	Firth Cogeneration Buyout - MT	-33,757	8,436			-25,321
24						
25	Lacomb Irrigation (24)	918,210		557	45,720	872,490
26						
27	Option purchases	1,700,000		555	1,700,000	
28						
29	Property Damage Repairs -					
30	Insurance Losses	-13,150	13,150			
31						
32	Sales of Electric Utility					
33	Facilities and Properties	390,342		Various	5,315	385,027
34						
35	Bogus Creek (42)	1,572,080		557	41,280	1,530,800
36	Bogus Creek settlement (7)	-472,000				-472,000
37						
38	Intangible Pension Asset:					
39	SERP Plan		330,000			330,000
40	Pension Intangible Asset		41,006,000			41,006,000
41						
42	Business Energy Tax Credit:					
43	Super Good Cents (10)	4,623		421.3	2,478	2,145
44	Wz Tax Credit Loan Prog. (13)	14,094		421.3	5,391	8,703
45	Energy Finanswer (13)	145,466		421.3	16,839	128,627
46	Industrial Finanswer (13)	534,707	373,863			908,570
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	100,497,507				123,117,377

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Cash Rebate/Incentive (13)	505,031		421.3	129,417	375,614
2	Commercial Retrofit (6)	430,719		421.3	14,292	416,427
3	Industrial Retrofit (6)	54,767		421.3	16,405	38,362
4	Commercial Small Retrofit (6)	281,655		421.3	26,226	255,429
5	Industrial Small Retrofit (6)	11,423		421.3	3,264	8,159
6						
7	Tri-State Firm Wheeling (16)	3,090,150		565.46	1,059,480	2,030,670
8						
9	Mead Phoenix Availability					
10	& Trans Charge (50)	17,156,600		565.46	377,760	16,778,840
11						
12	Financing Costs Deferred	1,101,532	508,725			1,610,257
13						
14	Biomass COD Prepayment	44,170		555	44,170	
15						
16	Buffalo Settlement (7)	131,764		557	45,177	86,587
17						
18	Lakeview Buyout (13)	306,565		557	43,280	263,285
19						
20	TGS Buyout (20)	279,794		557	15,402	264,392
21	TGS Buyout - CA (20)	-5,245	288			-4,957
22	TGS Buyout - MT (20)	-5,310	288			-5,022
23						
24	Hermiston Swap (20)	7,868,768		557	539,572	7,329,196
25						
26	Deferred Longwall Costs	730,457	365,135	151		1,095,592
27						
28	Transition Costs - WA (5)	11,223,453		930.2	4,055,409	7,168,044
29						
30	Hayden Settlement (6)	1,294,643		151.19	363,404	931,239
31						
32	Northwest Power Pool	111,720	7,074			118,794
33						
34	Other Deferred Debits with					
35	Amounts less than \$50,000	448,369	89,900			538,269
36						
37	Yakima Hydro - Transaction Cost	5,002,055		930.2	5,002,055	
38						
39	Deferred Aquila Streamflow					
40	Hedge Costs	1,458,330	1,895,833	555	1,895,833	1,458,330
41						
42	Oregon Customer Balancing	-1,848,401	1,848,401	242		
43						
44	Point to Point Transmission	1,335,009		565.25	801,834	533,175
45						
46	Deferred Projects New					
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	100,497,507				123,117,377

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Generation	6,081,451		Capital	6,081,451	
2						
3	Deferred Costs Wyodak					
4	Settlement (22)	7,038,819		151,118	335,183	6,703,636
5						
6	Jim Boyd Hydro Buyout (11)		966,616	557	48,251	918,365
7						
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44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	100,497,507				123,117,377

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Bond Refinancing	211,607	151,243
3	Deferred Compensation	4,255,501	4,071,370
4	Bad Debt	4,623,570	9,150,856
5	Obsolete Parts	7,359,582	6,774,012
6	Cholla/GE Contract Amortization	22,639,621	24,567,519
7	Other	17,208,305	-10,015,239
8	TOTAL Electric (Enter Total of lines 2 thru 7)	56,298,186	34,699,761
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	10,289,910	5,121,808
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	66,588,096	39,821,569

Notes

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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	750,000,000		
2	(PacifiCorp is a fully owned indirect			
3	subsidiary of ScottishPower)			
4	Common Stock (Mines)			
5				
6	TOTAL_COMMON STOCK	750,000,000		
7				
8				
9	Preferred Stock (Account 204)			
10	5% Cumulative Preferred (American Stock Exch.)	126,533	100.00	110.00
11	Serial Preferred, Cumulative:	3,500,000		
12	4.52% Series		100.00	103.50
13	7.00% Series		100.00	
14	6.00% Series		100.00	
15	5.00% Series		100.00	100.00
16	5.40% Series		100.00	101.00
17	4.72% Series		100.00	103.50
18	4.56% Series		100.00	102.34
19				
20	No Par Serial Preferred, Cumulative:	16,000,000		
21	\$7.48 Series		100.00	
22				
23	TOTAL_PREFERRED STOCK	19,626,533		
24				
25				
26				
27				
28				
29				
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31				
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33				
34	Authorized and unissued Capital Stock			
35				
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42				

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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
312,176,089	2,933,223,674					1
						2
						3
3,001	3,001					4
						5
312,179,090	2,933,226,675					6
						7
						8
						9
126,243	12,624,300					10
						11
2,065	206,500					12
18,046	1,804,600					13
5,930	593,000					14
41,908	4,190,800					15
65,959	6,595,900					16
69,890	6,989,000					17
84,592	8,459,200					18
						19
						20
675,000	67,500,000					21
						22
1,089,633	108,963,300					23
						24
						25
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	41,093,938
2		
3	Preferred Stock:	
4	5.00% Serial	98,049
5	4.52% Serial	9,676
6	4.72% Serial	30,349
7	4.56% Serial	49,071
8	\$7.48 Serial	756,390
9		
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22	TOTAL	42,037,473

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds (Account 221):		
2	First Mortgage Bonds:		
3	6.750% Series due April 1, 2005	150,000,000	1,177,203
4			196,500 D
5	5.650% Series due November 1, 2006	200,000,000	6,185,966
6			670,000 D
7	8.271% Series due October 1, 2010	48,972,000	
8	7.978% Series due October 1, 2011	4,422,000	
9	6.900% Series due November 15, 2011	500,000,000	3,567,009
10			1,735,000 D
11	8.493% Series due October 1, 2012	19,772,000	
12	8.797% Series due October 1, 2013	16,203,000	
13	8.734% Series due October 1, 2014	28,218,000	
14	8.294% Series due October 1, 2015	46,946,000	
15	8.635% Series due October 1, 2016	18,750,000	
16	8.470% Series due October 1, 2017	19,609,000	
17	7.700% Series due November 15, 2031	300,000,000	2,874,150
18			864,000 D
19			
20	First Mortgage and Collateral Trust Bonds:		
21	7.20% Series D Medium-Term Notes due Aug. 15, 2002	12,000,000	76,552
22	7.20% Series D Medium-Term Notes due Aug. 15, 2002	6,500,000	41,466
23	7.20% Series D Medium-Term Notes due Aug. 15, 2002	10,000,000	63,793
24	7.20% Series D Medium-Term Notes due Aug. 15, 2002	6,000,000	38,276
25	7.18% Series D Medium-Term Notes due Aug. 15, 2002	10,000,000	63,793
26	7.18% Series D Medium-Term Notes due Aug. 15, 2002	3,500,000	22,328
27	7.12% Series D Medium-Term Notes due Aug. 15, 2002	4,000,000	25,517
28	7.25% Series E Medium-Term Notes due Sept. 9, 2002	20,000,000	150,295
29	7.25% Series E Medium-Term Notes due Sept. 9, 2002	20,000,000	150,295
30	7.21% Series E Medium-Term Notes due Sept. 9, 2002	10,000,000	75,148
31	7.14% Series E Medium-Term Notes due Sept. 10, 2002	1,500,000	11,272
32	6.98% Series E Medium-Term Notes due Sept. 16, 2002	10,000,000	75,148
33	TOTAL	4,136,600,000	62,309,953

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
040193	040105	040193	040105	150,000,000	10,125,000	3
						4
110698	110106	110698	110106	200,000,000	11,300,000	5
						6
041592	100110	041592	100110	29,276,000	2,577,553	7
041592	100111	041592	100111	2,769,000	233,177	8
111501	111511	111501	111511	500,000,000	34,404,167	9
						10
041592	100112	041592	100112	13,299,000	1,182,098	11
041592	100113	041592	100113	11,477,000	1,049,680	12
041592	100114	041592	100114	20,708,000	1,871,522	13
041592	100115	041592	100115	35,162,000	3,008,462	14
041592	100116	041592	100116	14,571,000	1,292,465	15
041592	100117	041592	100117	15,555,000	1,349,843	16
111501	111531	111501	111531	300,000,000	23,035,833	17
						18
						19
						20
081492	081502	081492	081502		537,600	21
081492	081502	081492	081502		291,200	22
081492	081502	081492	081502		448,000	23
081492	081502	081492	081502		268,800	24
081492	081502	081492	081502		446,756	25
081492	081502	081492	081502		156,364	26
081492	081502	081492	081502		177,209	27
090892	090902	090892	090902		998,889	28
090492	090902	090492	090902		998,889	29
090992	090902	090992	090902		496,689	30
091092	091002	091092	091002		74,078	31
091592	091602	091592	091602		494,417	32
				3,895,711,464	252,443,726	33

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	6.97% Series E Medium-Term Notes due Sept. 16, 2002	2,000,000	15,030
2	6.95% Series E Medium-Term Notes due Sept. 16, 2002	10,000,000	75,148
3	7.00% Series E Medium-Term Notes due Sept. 17, 2002	1,000,000	7,515
4	6.97% Series E Medium-Term Notes due Sept. 23, 2002	1,500,000	11,272
5	7.40% Series E Medium-Term Notes due Jan. 22, 2003	1,000,000	6,333
6	7.36% Series E Medium-Term Notes due Jan. 27, 2003	3,000,000	18,998
7	6.34% Series F Medium-Term Notes due July 28, 2003	19,000,000	150,051
8	6.34% Series F Medium-Term Notes due July 28, 2003	4,000,000	31,590
9	6.34% Series F Medium-Term Notes due July 28, 2003	2,000,000	15,795
10	6.34% Series F Medium-Term Notes due July 28, 2003	2,000,000	15,795
11	6.34% Series F Medium-Term Notes due July 28, 2003	10,000,000	78,974
12	6.31% Series F Medium-Term Notes due July 28, 2003	6,000,000	47,385
13	6.31% Series F Medium-Term Notes due July 28, 2003	18,000,000	142,154
14	6.31% Series F Medium-Term Notes due July 28, 2003	18,000,000	142,154
15	6.31% Series F Medium-Term Notes due July 28, 2003	1,000,000	7,897
16	9.00% Series C Medium-Term Notes due Sept. 1, 2003	55,226,000	63,366
17	7.03% Series E Medium-Term Notes due Oct. 15, 2003	5,000,000	33,788
18	7.27% Series E Medium-Term Notes due Oct. 21, 2003	2,000,000	13,515
19	7.39% Series E Medium-Term Notes due Oct. 21, 2003	5,000,000	33,788
20	7.30% Series E Medium-Term Notes due Oct. 22, 2003	2,000,000	13,515
21	7.86% Series D Medium-Term Notes due Feb. 16, 2004	2,500,000	21,110
22	7.81% Series D Medium-Term Notes due Feb. 16, 2004	20,000,000	168,880
23	7.79% Series D Medium-Term Notes due Feb. 16, 2004	6,000,000	50,664
24	7.75% Series D Medium-Term Notes due Feb. 16, 2004	3,000,000	25,332
25	6.75% Series H Medium-Term Notes due Jul. 15, 2004	175,000,000	2,680,166
26			500,500 D
27	7.32% Series E Medium-Term Notes due Sept. 3, 2004	7,500,000	56,361
28	7.11% Series E Medium-Term Notes due Sept. 24, 2004	6,500,000	48,846
29	7.30% Series E Medium-Term Notes due Oct. 22, 2004	10,000,000	67,576
30	7.30% Series E Medium-Term Notes due Oct. 22, 2004	10,000,000	67,576
31	7.66% Series E Medium-Term Notes due Oct. 22, 2004	5,000,000	32,745
32	7.53% Series E Medium-Term Notes due Oct. 26, 2004	750,000	5,068
33	TOTAL	4,136,600,000	62,309,953

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
091592	091602	091592	091602		98,742	1
091692	091602	091692	091602		492,292	2
091792	091702	091792	091702		49,778	3
092192	092302	092192	092302		76,089	4
012293	012203	012293	012203	1,000,000	74,000	5
012693	012703	012693	012703	3,000,000	220,800	6
072893	072803	072893	072803	19,000,000	1,204,600	7
072893	072803	072893	072803	4,000,000	253,600	8
072893	072803	072893	072803	2,000,000	126,800	9
072893	072803	072893	072803	2,000,000	126,800	10
072193	072803	072193	072803	10,000,000	634,000	11
072893	072803	072893	072803	6,000,000	378,600	12
072893	072803	072893	072803	18,000,000	1,135,800	13
072893	072803	072893	072803	18,000,000	1,135,800	14
072893	072803	072893	072803	1,000,000	63,100	15
061091	090103	061091	090103	4,453,107	561,348	16
101592	101503	101592	101503	5,000,000	351,500	17
102192	102103	102192	102103	2,000,000	145,400	18
102192	102103	102192	102103	5,000,000	369,500	19
102292	102203	102292	102203	2,000,000	146,000	20
021492	021604	021492	021604	2,500,000	196,500	21
021492	021604	021492	021604	20,000,000	1,562,000	22
021492	021604	021492	021604	6,000,000	467,400	23
021492	021604	021492	021604	3,000,000	232,500	24
071597	071504	071597	071504	175,000,000	11,812,500	25
						26
090492	090304	090492	090304	7,500,000	549,000	27
092492	092404	092492	092404	6,500,000	462,150	28
102292	102204	102292	102204	10,000,000	730,000	29
102292	102204	102292	102204	10,000,000	730,000	30
110692	102204	110692	102204	5,000,000	383,000	31
102692	102604	102692	102604	750,000	56,475	32
				3,895,711,464	252,443,726	33

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	7.71% Series E Medium-Term Notes due Oct. 27, 2004	3,000,000	20,273
2	7.71% Series E Medium-Term Notes due Oct. 27, 2004	3,250,000	21,962
3	7.60% Series E Medium-Term Notes due Nov. 1, 2004	1,000,000	6,549
4	7.72% Series E Medium-Term Notes due Nov. 2, 2004	1,500,000	9,824
5	7.43% Series E Medium-Term Notes due Jan. 24, 2005	1,000,000	6,333
6	7.43% Series E Medium-Term Notes due Jan. 24, 2005	2,500,000	15,832
7	7.34% Series E Medium-Term Notes due Oct. 17, 2005	5,000,000	33,788
8	7.36% Series E Medium-Term Notes due Oct. 17, 2005	5,000,000	33,788
9	6.12% Series G Medium-Term Notes due Jan. 15, 2006	100,000,000	679,467
10	7.67% Series C Medium-Term Notes due Jan. 10, 2007	5,724,000	36,625
11	6.625% Series G Medium-Term Notes due June 1, 2007	100,000,000	1,267,428
12			630,000 D
13	7.43% Series E Medium-Term Notes due Sept. 11, 2007	2,000,000	15,530
14	7.22% Series E Medium-Term Notes due Sept. 18, 2007	2,500,000	19,412
15	7.27% Series E Medium-Term Notes due Sept. 24, 2007	4,000,000	31,059
16	6.375% Series H Medium-Term Notes due May 15, 2008	200,000,000	1,416,179
17			644,000 D
18	7.00% Series H Medium-Term Notes due Jul. 15, 2009	125,000,000	1,976,904
19			451,250 D
20	9.15% Series C Medium-Term Notes due Aug. 9, 2011	8,000,000	75,327
21	8.95% Series C Medium-Term Notes due Sept. 1, 2011	25,000,000	175,398
22	8.95% Series C Medium-Term Notes due Sept. 1, 2011	20,000,000	132,118
23	8.92% Series C Medium-Term Notes due Sept. 1, 2011	20,000,000	188,318
24	8.29% Series C Medium-Term Notes due Dec. 30, 2011	3,000,000	23,040
25	8.26% Series C Medium-Term Notes due Jan. 10, 2012	1,000,000	7,649
26	8.28% Series C Medium-Term Notes due Jan. 10, 2012	2,000,000	13,297
27	8.25% Series C Medium-Term Notes due Feb. 1, 2012	3,000,000	22,946
28	8.13% Series E Medium-Term Notes due Jan. 22, 2013	10,000,000	75,827
29	7.25% Series F Medium-Term Notes due Aug. 1, 2013	10,000,000	91,474
30	7.25% Series F Medium-Term Notes due Aug. 1, 2013	10,000,000	91,474
31	7.25% Series F Medium-Term Notes due Aug. 1, 2013	10,000,000	91,474
32	7.25% Series F Medium-Term Notes due Aug. 1, 2013	10,000,000	91,474
33	TOTAL	4,136,600,000	62,309,953

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
102792	102704	102792	102704	3,000,000	231,300	1
102792	102704	102792	102704	3,250,000	250,575	2
110692	110104	110692	110104	1,000,000	76,000	3
110292	110204	110292	110204	1,500,000	115,800	4
012293	012405	012293	012405	1,000,000	74,300	5
012293	012405	012293	012405	2,500,000	185,750	6
101592	101705	101592	101705	5,000,000	367,000	7
101592	101705	101592	101705	5,000,000	368,000	8
012296	011506	012296	011506	100,000,000	6,120,000	9
011092	011007	011092	011007	5,724,000	439,031	10
060995	060107	060995	060107	100,000,000	6,625,000	11
						12
091192	091107	091192	091107	2,000,000	148,600	13
091892	091807	091892	091807	2,500,000	180,500	14
092292	092407	092292	092407	4,000,000	290,800	15
051298	051508	051298	051208	200,000,000	12,750,000	16
						17
071597	071509	071597	071509	125,000,000	8,750,000	18
						19
080991	080911	080991	080911	8,000,000	732,000	20
081691	090111	081691	090111	25,000,000	2,237,500	21
081691	090111	081691	090111	20,000,000	1,790,000	22
081691	090111	081691	090111	20,000,000	1,784,000	23
123191	123011	123191	123011	3,000,000	248,700	24
010992	011012	010992	011012	1,000,000	82,600	25
011092	011012	011092	011012	2,000,000	165,600	26
011592	020112	011592	020112	3,000,000	247,500	27
012093	012213	012093	012213	10,000,000	813,000	28
072893	080113	072893	080113	10,000,000	725,000	29
072893	080113	072893	080113	10,000,000	725,000	30
072893	080113	072893	080113	10,000,000	725,000	31
072893	080113	072893	080113	10,000,000	725,000	32
				3,895,711,464	252,443,726	33

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	8.53% Series C Medium-Term Notes due Dec. 16, 2021	15,000,000	115,202
2	8.375% Series C Medium-Term Notes due Dec. 31, 2021	5,000,000	38,400
3	8.26% Series C Medium-Term Notes due Jan. 7, 2022	5,000,000	33,243
4	8.27% Series C Medium-Term Notes due Jan. 10, 2022	4,000,000	30,594
5	8.05% Series E Medium-Term Notes due Sept. 1, 2022	15,000,000	131,471
6	8.07% Series E Medium-Term Notes due Sept. 9, 2022	8,000,000	70,118
7	8.12% Series E Medium-Term Notes due Sept. 9, 2022	50,000,000	438,238
8	8.11% Series E Medium-Term Notes due Sept. 9, 2022	12,000,000	105,177
9	8.05% Series E Medium-Term Notes due Sept. 14, 2022	10,000,000	87,648
10	8.08% Series E Medium-Term Notes due Oct. 14, 2022	26,000,000	208,198
11	8.08% Series E Medium-Term Notes due Oct. 14, 2022	25,000,000	200,190
12	8.23% Series E Medium-Term Notes due Jan. 20, 2023	5,000,000	37,914
13	8.23% Series E Medium-Term Notes due Jan. 20, 2023	4,000,000	30,331
14			-81,560 P
15	7.26% Series F Medium-Term Notes due July 21, 2023	27,000,000	246,981
16	7.26% Series F Medium-Term Notes due July 21, 2023	11,000,000	100,622
17	7.40% Series F Medium-Term Notes due July 28, 2023	2,000,000	18,295
18	7.37% Series F Medium-Term Notes due Aug. 11, 2023	15,500,000	141,785
19	7.23% Series F Medium-Term Notes due Aug. 16, 2023	15,000,000	137,211
20	7.24% Series F Medium-Term Notes due Aug. 16, 2023	30,000,000	274,423
21	6.75% Series F Medium-Term Notes due Sept. 14, 2023	5,000,000	38,250
22	6.75% Series F Medium-Term Notes due Sept. 14, 2023	2,000,000	15,300
23	6.72% Series F Medium-Term Notes due Sept. 14, 2023	2,000,000	15,300
24	6.75% Series F Medium-Term Notes due Oct. 26, 2023	20,000,000	152,326
25	6.75% Series F Medium-Term Notes due Oct. 26, 2023	16,000,000	121,861
26	6.75% Series F Medium-Term Notes due Oct. 26, 2023	12,000,000	91,396
27	8.625% Series F Medium-Term Notes due Dec. 13, 2024	20,000,000	151,025
28			498,600 D
29	6.71% Series G Medium-Term Notes due Jan. 15, 2026	100,000,000	904,467
30			
31			
32	Pollution Control Obligations - Secured by Pledged First Mortgage Bonds:		
33	TOTAL	4,136,600,000	62,309,953

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
121691	121621	121691	121621	15,000,000	1,279,500	1
123191	123121	123191	123121	5,000,000	418,750	2
010892	010722	010892	010722	5,000,000	413,000	3
010992	011022	010992	011022	4,000,000	330,800	4
091892	090122	091892	090122	15,000,000	1,207,500	5
090992	090922	090992	090922	8,000,000	645,600	6
091192	090922	091192	090922	50,000,000	4,060,000	7
091192	090922	091192	090922	12,000,000	973,200	8
091492	091422	091492	091422	10,000,000	805,000	9
101592	101422	101592	101422	26,000,000	2,100,800	10
101592	101422	101592	101422	25,000,000	2,020,000	11
012093	012023	012093	012023	5,000,000	411,500	12
012993	012023	012993	012023	4,000,000	329,200	13
						14
072293	072123	072293	072123	27,000,000	1,960,200	15
072293	072123	072293	072123	11,000,000	798,600	16
072893	072823	072893	072823	2,000,000	148,000	17
081193	081123	081193	081123	15,500,000	1,142,350	18
081693	081623	081693	081623	15,000,000	1,084,500	19
081693	081623	081693	081623	30,000,000	2,172,000	20
091493	091423	091493	091423	5,000,000	337,500	21
091493	091423	091493	091423	2,000,000	135,000	22
091493	091423	091493	091423	2,000,000	134,400	23
102693	102623	102693	102623	20,000,000	1,350,000	24
102693	102623	102693	102623	16,000,000	1,080,000	25
102693	102623	102693	102623	12,000,000	810,000	26
121394	121324	121394	121324	20,000,000	1,725,000	27
						28
012396	011526	012396	011526	100,000,000	6,710,000	29
						30
						31
						32
				3,895,711,464	252,443,726	33

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2003	Year of Report Dec. 31, 2002
----------------------------------	---	--	---------------------------------

LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Daily Adj. Rate Poll Ctrl Revenue Refunding Bonds, Moffat County, CO, Series 1994	40,655,000	874,159
2	5-5/8% Lincoln County, WY, Series due Nov. 1, 2021	8,300,000	228,980
3			197,125 D
4	5.65% Emery County, Utah, Series due Nov. 1, 2023	46,500,000	1,624,793
5	5-5/8% Emery County, Utah, Series due Nov. 1, 2023	16,400,000	625,551
6			389,500 D
7	Daily Adj. Rate Poll Ctrl Rev Refunding Bonds, Sweetwater County, WY, Series 1994	21,260,000	510,479
8	Daily Adj. Rate Poll Ctrl Rev Refunding Bonds, Converse County, WY, Series 1994	8,190,000	209,777
9	Daily Adj. Rate Poll Ctrl Rev Refunding Bonds, Emery County, UT, Series 1994	121,940,000	3,274,246
10	Daily Adj. Rate Poll Ctrl Rev Refunding Bonds, Carbon County, UT, Series 1994	9,365,000	206,519
11	Daily Adj. Rate Poll Ctrl Rev Refunding Bonds, Lincoln County, WY, Series 1994	15,060,000	422,858
12			
13	Pollution Control Revenue Bonds:		
14	Customized Purchase Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty, WY, Ser. 1992A	9,335,000	147,642
15	Customized Purchase Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty, WY, Ser. 1992B	6,305,000	138,478
16	Customized Purchase Poll Ctrl Rev Refndng Bonds, Converse County, WY, Series 1992	22,485,000	194,271
17	Customized Purchase Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty, WY, Ser. 1988B	11,500,000	84,822
18	Customized Purchase Poll Ctrl Rev Refndng Bonds, Converse County, WY, Series 1988	17,000,000	155,970
19	Daily Adjustable Rate Poll Ctrl Revenue Bonds, Sweetwater County, WY, Series 1984	15,000,000	122,887
20			105,000 D
21	Weekly Adj. Rate Poll Ctrl Rev Refndng Bonds, Sweetwater County, WY, Ser. 1990A	70,000,000	660,750
22	Customized Purchase Poll Ctrl Rev Refunding Bonds, Emery County, UT, Series 1991	45,000,000	872,505
23	Customized Purchase Poll Ctrl Rev Refunding Bonds, Lincoln Cnty, WY, Series 1991	45,000,000	771,836
24	Flexible Rate Demand Poll Ctrl Revenue Bonds, City of Forsyth, MT, Series 1986	8,500,000	304,824
25	Customized Purchase Poll Ctrl Rev Refndng Bonds, Sweetwater Cnty, WY, Ser. 1988A	50,000,000	422,443
26	Customized Purchase Poll Ctrl Rev Refndng Bonds, City of Forsyth, MT, Series 1988	45,000,000	380,198
27	Customized Purchase Poll Ctrl Rev Refndng Bonds, City of Gillette, WY, Ser. 1988	41,200,000	351,905
28	Daily Adj. Rate Environ. Imprvmnt Rev Bonds, Converse County, WY, Series 1995	5,300,000	132,043
29	Daily Adj. Rate Environ. Imprvmnt Rev Bonds, Lincoln County, WY, Series 1995	22,000,000	404,262
30	Daily Adj. Rate Environ. Imprvmnt Rev Bonds, Sweetwater County, WY, Series 1995	24,400,000	225,000
31	6.15% Emery County, Utah, Series due September 1, 2030	12,675,000	556,549
32			178,464 D
33	TOTAL	4,136,600,000	62,309,953

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2003 MAY 16 PM 3:10

IDAHO PUBLIC
UTILITIES COMMISSION



May 14, 2003

Paul Kjellander
President
Idaho Public Utilities Commission
472 West Washington
Boise, ID 83702-5983

Dear Mr. Kjellander:

SUBJECT: Annual Reports for 2002

Enclosed is a copy of our Idaho-Utah Division Annual State Report.

If you have any questions, please don't hesitate to call me at 503-813-6061 or Mike Hamlin at 503-813-6082.

Sincerely,

A handwritten signature in black ink, appearing to read "D. Taylor", with a long horizontal line extending to the right.

David L. Taylor
Director, Revenue Requirements and Cost of Service

ptp
Enclosure
c: Mike Hamlin

**STATE
OF
IDAHO**

Utah Power & Light Company
State of Idaho

Dec. 31, 2002

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (j,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate pro-

- ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account	Ref. Page No.	TOTAL	
			Current Year	Previous Year
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300	\$130,498,594	232,243,987
3	Operating Expenses			
4	Operation Expenses (401)	320-323	70,372,715	175,072,558
5	Maintenance Expenses (402)	320-323	12,206,213	12,280,247
6	Depreciation Expense (403)	336	17,694,687	19,817,368
7	Amort. & Depl. of Utility Plant (404-405)	336	2,141,750	2,247,326
8	Amort. of Utility Plant Acq. Adj. (406)		242,154	330,991
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		38,163	52,722
10	Amort. of Conversion Expenses (407)			
11	Taxes Other Than Income Taxes (408.1)	262-263	4,999,222	6,095,784
12	Income Taxes - Federal (409.1)	262-263	(129,598)	2,561,192
13	- Other (409.1)	262-263	(17,610)	359,041
14	Provision for Deferred Inc. Taxes (410.1)	234,274-277	(1,681,235)	6,767,545
15	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234,274-277	4,764,692	(5,943,537)
16	Investment Tax Credit Adj. - Net (411.4)	266	(546,458)	(735,548)
17	(Less) Gains from Disp. of Utility Plant (411.6)		0	0
18	Losses from Disp. of Utility Plant (411.7)		0	0
19	Other Interest Income & Expense - Net		(165,833)	(241,103)
20	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 19)		109,918,862	218,664,586
21	Net Utility Operating Income (Enter Total of line 2 less 20) (Carry forward to page 117, line 21)		\$20,579,732	\$13,579,401

STATEMENT OF INCOME FOR THE YEAR

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	
\$130,498,594	\$232,243,987					1
						2
						3
70,372,715	175,072,558					4
12,206,213	12,280,247					5
17,694,687	19,817,368					6
2,141,750	2,247,326					7
242,154	330,991					8
						9
38,163	52,722					10
4,999,222	6,095,784					11
(129,598)	2,561,192					12
(17,610)	359,041					13
(1,681,235)	6,767,545					14
4,764,692	(5,943,537)					15
(546,458)	(735,548)					16
0	0					17
0	0					18
(165,833)	(241,103)					19
109,918,862	218,664,586					20
						21
\$20,579,732	\$13,579,401					

Utah Power & Light Company
State of Idaho

Dec. 31, 2002

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	613,441,846	613,441,846
4	Property Under Capital Leases	0	0
5	Plant Purchased or Sold	0	0
6	Completed Construction not Classified	0	0
7	Experimental Plant Unclassified	0	0
8	TOTAL (Enter Total of lines 3 thru 7)	613,441,846	613,441,846
9	Leased to Others	0	
10	Held for Future Use	101,817	101,817
11	Construction Work in Progress	13,834,164	13,834,164
12	Acquisition Adjustments	4,056,573	4,056,573
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	631,434,400	589,589,807
14	Accum. Prov. for Depr., Amort., & Depl.	268,325,281	268,325,281
15	Net Utility Plant (Enter total of line 13 less 14)	363,109,119	321,264,526
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	256,249,542	256,249,542
19	Amort / Depl. of Producing Nat. Gas Land and Land Rights	0	
20	Amort. of Underground Storage Land and Land Rights	0	
21	Amort. of Other Utility Plant	12,075,739	12,075,739
22	TOTAL in Service (Enter Total of lines 18 thru 21)	268,325,281	268,325,281
23	Leased to Others		
24	Depreciation	0	
25	Amortization and Depletion	0	
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0
27	Held for Future Use		
28	Depreciation	0	
29	Amortization	0	
30	TOTAL Held for Future Use (Ent. Tot. of lines 28 and 29)	0	0
31	Abandonment of Leases (Natural Gas)	0	
32	Amort. of Plant Acquisition Adjustment	0	
33	TOTAL Accumulated Provisions (Should agree with line 14 above)(Enter Total of lines 22, 26, 30, 31, and 32)	268,325,281	268,325,281

(1) Capitalized leases are not included in rate base; they are charged to operating expense.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
 FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Steam Heat (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
0	0	0	0	0	8
					9
					10
	0				11
					12
0	0	0	0	0	13
					14
0	0	0	0	0	15
					16
					17
	0				18
					19
					20
					21
0	0	0	0	0	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
					31
					32
	0				33

Utah Power & Light Company
State of Idaho

Electric Plant In Service (Accounts 101, 102, 103, 106)

Dec. 31, 2002

Line No.	Account (e)	Beginning Balance (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Ferc Acct No.	Line
1	1. INTANGIBLE PLANT								1
2	(301) Organization	1,600,526					1,600,526	(301)	2
3	(302) Franchises and Consents	1,692,249					1,520,175	(302)	3
4	(303) Miscellaneous Intangible Plant	20,618,024					19,715,426	(303)	4
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	23,910,799	0	0	0	0	22,836,127		5
6	2. PRODUCTION PLANT								6
7	A. Steam Production Plant								7
8	(310) Land and Land Rights	6,783,480					5,044,366	(310)	8
9	(311) Structures and Improvements	52,262,095					38,963,369	(311)	9
10	(312) Boiler Plant Equipment	144,043,810					112,928,095	(312)	10
11	(313) Engines and Engine Driven Generators	0					0	(313)	11
12	(314) Turbogenerator Units	39,280,945					30,731,074	(314)	12
13	(315) Accessory Electric Equipment	23,028,949					17,604,302	(315)	13
14	(316) Misc. Power Plant Equipment	2,321,162					1,706,760	(316)	14
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	267,720,461	0	0	0	0	206,977,966		15
16	B. Nuclear Production Plant								16
17	(320) Land and Land Rights	0					0	(320)	17
18	(321) Structures and Improvements	0					0	(321)	18
19	(322) Reactor Plant Equipment	0					0	(322)	19
20	(323) Turbogenerator Units	0					0	(323)	20
21	(324) Accessory Electric Equipment	0					0	(324)	21
22	(325) Misc. Power Plant Equipment	0					0	(325)	22
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	0	0	0	0	0	0		23
24	C. Hydraulic Production Plant								24
25	(330) Land and Land Rights	778,302					665,715	(330)	25
26	(331) Structures and Improvements	3,425,799					2,596,811	(331)	26
27	(332) Reservoirs, Dams, and Waterways	7,157,122					5,394,440	(332)	27
28	(333) Water Wheels, Turbines, and Generators	3,124,698					2,350,050	(333)	28
29	(334) Accessory Electric Equipment	1,557,987					1,303,136	(334)	29
30	(335) Misc. Power Plant Equipment	129,587					73,746	(335)	30
31	(336) Roads, Railroads, and Bridges	435,696					326,681	(336)	31
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	16,609,191	0	0	0	0	12,710,579		32
33	D. Other Production Plant								33
34	(340) Land and Land Rights	50,114					37,094	(340)	34
35	(341) Structures and Improvements	678,219					566,084	(341)	35
36	(342) Fuel Holders, Products and Accessories	198,685					147,141	(342)	36
37	(343) Prime Movers	5,689,994					8,826,896	(343)	37
38	(344) Generators	4,917,968					1,927,782	(344)	38
39	(345) Accessory Electric Equipment	561,658					522,284	(345)	39
40	(346) Misc. Power Plant Equipment	34,234					25,363	(346)	40
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	12,130,872	0	0	0	0	12,052,644		41
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	296,460,524	0	0	0	0	231,741,189		42

Electric Plant In Service (Accounts 101, 102, 103, 106)

Line No.	Account (a)	Beginning Balance (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Ferc Acct	Line No.
3. TRANSMISSION PLANT									
43		7,187,299					5,321,440	(350)	43
44	(350) Land and Land Rights	3,344,818					2,554,556	(352)	44
45	(352) Structures and Improvements	49,820,635					36,253,714	(353)	45
46	(353) Station Equipment	19,634,574					14,967,650	(354)	46
47	(354) Towers and Fixtures	28,352,831					21,533,369	(355)	47
48	(355) Poles and Fixtures	31,729,835					24,313,303	(356)	48
49	(356) Overhead Conductors and Devices	130,017					111,713	(357)	49
50	(357) Underground Conduit	204,658					222,396	(358)	50
51	(358) Underground Conductors and Devices	570,451					441,662	(359)	51
52	(359) Roads and Trails		0						52
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	140,975,118			0	0	107,719,803		53
54									54
4. DISTRIBUTION PLANT									
55	(360) Land and Land Rights	1,149,294					1,149,294	(360)	55
56	(361) Structures and Improvements	716,077					723,083	(361)	56
57	(362) Station Equipment	17,082,452					17,127,683	(362)	57
58	(363) Storage Battery Equipment	0					0	(363)	58
59	(364) Poles, Towers, and Fixtures	42,532,948					43,673,119	(364)	59
60	(365) Overhead Conductors and Devices	27,670,078					28,222,359	(365)	60
61	(366) Underground Conduit	5,172,243					5,249,519	(366)	61
62	(367) Underground Conductors and Devices	17,428,162					17,891,101	(367)	62
63	(368) Line Transformers	48,034,064					49,782,934	(368)	63
64	(369) Services	13,831,952					14,938,130	(369)	64
65	(370) Meters	10,754,859					13,413,717	(370)	65
66	(371) Installations on Customer Premises	150,034					154,336	(371)	66
67	(372) Leased Property on Customer Premises	4,873					4,873	(372)	67
68	(373) Street Lighting and Signal Systems	479,107					474,788	(373)	68
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	185,006,143			0	0	192,804,936		69
70									70
5. GENERAL PLANT									
71	(389) Land and Land Rights	764,552					709,597	(389)	71
72	(390) Structures and Improvements	15,205,416					14,506,361	(390)	72
73	(391) Office Furniture and Equipment	6,083,088					5,715,596	(391)	73
74	(392) Transportation Equipment	4,366,866					4,035,249	(392)	74
75	(393) Stores Equipment	559,892					569,699	(393)	75
76	(394) Tools, Shop and Garage Equipment	2,361,547					2,001,978	(394)	76
77	(395) Laboratory Equipment	1,450,660					1,302,647	(395)	77
78	(396) Power Operated Equipment	6,556,304					7,086,360	(396)	78
79	(397) Communication Equipment	11,832,444					11,070,466	(397)	79
80	(398) Miscellaneous Equipment	307,755					267,631	(398)	80
81	SUBTOTAL (Enter Total of lines 71 thru 80)	49,488,524				0	47,265,583	(399)	81
82	(399) Other Tangible Property	17,105,396					11,074,208	(399)	82
83	TOTAL General Plant (Enter Total of lines 81 and 82)	66,593,920				0	58,339,791	(101)	83
84	TOTAL Account 101	712,946,504				0	613,441,846	(101.1)	84
85	(101.1) Capital Leases	0					0	(102)	85
86	(102) Electric Plant Purchased	0					0	(102)	86
87	(103) Experimental Plant Unclassified	0					0	(103)	87
88	(103) Experimental Plant Unclassified	0					0	(103)	88
89	(106) Plant Unclassified	16,452					0	(106)	89
90	TOTAL Electric Plant In Service	712,962,956				0	613,441,846		90

Utah Power & Light Company
 State of Idaho
 NONUTILITY PROPERTY (Account 121)

Dec. 31, 2002

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish details concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	1307 Lava Development	21,556	0	21,556
2	1312 Mink Development	11,553	0	11,553
3	1339 East River Substation Site	13,742	0	13,742
4	461 Soda HE Plant and Substation - Project	10,007	0	10,007
5				
6				
7				
8				
9	Misc. Items Less Than \$10,000	1,338	0	1,338
10				
11				
12				
13				
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32				
33				
34				
35				
36	TOTAL	\$58,196	\$0	\$58,196

Dec. 31, 2002

Utah Power & Light Company
State of Idaho

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the departments which use the class of material.
2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Using Material (d)
1	Fuel Stock (Account 151)	\$3,929,529	\$2,997,147	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	3,136,737	2,409,736	Electric
8	Transmission Plant (Estimated)	641,953	555,981	Electric
9	Distribution Plant (Estimated)	916,306	2,067,577	Electric
10	Assigned to - Other	(410,086)	(270,260)	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	4,284,910	4,763,034	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	(17,139)	0	Electric
16				
17				
18				
19				
20	Total Materials and Supplies (per Balance Sheet)	\$8,197,300	\$7,760,181	

Utah Power & Light Company
State of Idaho

Dec. 31, 2002

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d)

and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

BALANCE AT BEGINNING OF YEAR

Line No.	Kind of Tax (a)	Taxes Accrued (b)	Prepaid Taxes (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)
1	Federal Income Tax			(129,598)		
2	Other State Income Tax			(17,610)		
3						
4						
5						
6						
7						
8						
9						
10	Property Taxes			3,160,330		
11						
12	Government Charges & Levies			335,307		
13						
14	Payroll Taxes			1,407,439		
15						
16	Franchise Tax			(68,290)		
17						
18	Misc State & Local Taxes			164,436		
19						
20	sub-total			4,999,222		
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36	TOTAL			4,852,014		

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
 8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Dept. only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. and acct. charged.)					Line No.
(Taxes Accrued Account 236) (g)	Prepaid Taxes (incl. in Acct. 165) (h)	Electric Account (408.1,409.1) (i)	Extrao. Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	(l)		
		(129,598)				1	
		(17,610)				2	
						3	
						4	
						5	
						6	
						7	
						8	
						9	
		3,160,330				10	
						11	
		335,307				12	
						13	
		1,407,439				14	
						15	
		(68,290)				16	
						17	
		164,436				18	
						19	
		<u>4,999,222</u>				20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
						35	
		<u>4,852,014</u>				36	

Utah Power & Light Company
State of Idaho

Dec. 31, 2002

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	22,674,727	35,753,973
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	20,611,018	21,584,645
5	Large (or Industrial)	39,087,500	44,609,856
6	(444) Public Street and Highway Lighting	266,678	292,914
7	(445) Other Sales to Public Authorities	0	0
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	0	0
10	TOTAL Sales to Ultimate Consumers	82,639,923	102,241,388
11	(447) Sales for Resale	42,461,850	121,870,505
12	TOTAL Sales of Electricity	125,101,773	224,111,893
13	(Less) (449.1) Provision for Rate Refunds	0	0
14	TOTAL Revenue Net of Provision for Refunds	125,101,773	224,111,893
15	Other Operating Revenues		
16	(450) Forfeited Discounts	243,065	421,406
17	(451) Miscellaneous Service Revenues	59,015	121,823
18	(453) Sales of Water and Water Power	0	0
19	(454) Rent from Electric Property	377,851	235,846
20	(455) Interdepartmental Rents	0	0
21	(456) Other Electric Revenues	4,716,890	7,353,019
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	5,396,821	8,132,094
27	TOTAL Electric Operating Revenues	\$130,498,594	\$232,243,987

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification on a footnote.)
5. See page 108, for important changes During the Year; i.e. new territory added and rate increases or decreases.
6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
582,965	562,481	45,606	44,644	2
				3
354,840	333,269	6,578	6,379	4
2,368,091	1,264,886	5,411	5,411	5
2,079	2,161	188	164	6
0	0	0	0	7
				8
0	0	0	0	9
3,307,975	2,162,797	57,783	56,598	10
1,398,692	1,502,185	4	6	11
4,706,667	3,664,982	57,787	56,604	12
				13
4,706,667	3,664,982	57,787	56,604	14

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Account	Amount for Current Year	Amount for Previous Yr
1 (1) POWER PRODUCTION EXPENSES		
2 A. Steam Power Generation		
3 Operation		
4 (500) Operation Supervision and Engineering	302,890	1,750,161
5 (501) Fuel	20,969,248	30,914,002
6 (502) Steam Expenses	966,173	492,665
7 (503) Steam from Other Sources	176,075	536,143
8 (Less) (504) Steam Transferred-Cr.	0	0
9 (505) Electric Expenses	153,837	119,407
10 (506) Miscellaneous Steam Power Expenses	2,336,048	4,267,950
11 (507) Rents	33,751	26,484
12 TOTAL Operation	24,938,022	38,106,812
13 Maintenance		
14 (510) Maintenance Supervision and Engineering	274,555	144,908
15 (511) Maintenance of Structures	891,864	667,500
16 (512) Maintenance of Boiler Plant	3,735,386	4,450,041
17 (513) Maintenance of Electric Plant	1,179,234	1,223,097
18 (514) Maintenance of Miscellaneous Steam Plant	407,023	1,215,170
19 TOTAL Maintenance	6,488,062	7,700,716
20 TOTAL Power Production Expenses-Steam Plant	31,426,084	45,807,528
21 B. Nuclear Power Generation		
22 Operation		
23 (517) Operation Supervision and Engineering	0	0
24 (518) Fuel	0	0
25 (519) Coolants and Water	0	0
26 (520) Steam Expenses	0	0
27 (521) Steam from Other Sources	0	0
28 (Less) (522) Steam Transferred-Cr.	0	0
29 (523) Electric Expenses	0	0
30 (524) Miscellaneous Nuclear Power Expenses	0	0
31 (525) Rents	0	0
32 TOTAL Operation	0	0
33 Maintenance		
34 (528) Maintenance Supervision and Engineering	0	0
35 (529) Maintenance of Structures	0	0
36 (530) Maintenance of Reactor Plant Equipment	0	0
37 (531) Maintenance of Electric Plant	0	0
38 (532) Maintenance of Miscellaneous Nuclear Plant	0	0
39 TOTAL Maintenance	0	0
40 TOTAL Power Production Expenses-Nuclear Power	0	0
41 C. Hydraulic Power Generation		
42 Operation		
43 (535) Operation Supervision and Engineering	(104,823)	318,072
44 (536) Water for Power	1,495	0
45 (537) Hydraulic Expenses	85,028	28,218
46 (538) Electric Expenses	0	0
47 (539) Miscellaneous Hydraulic Power Generation Expenses	550,803	354,861
48 (540) Rents	561	6,407
49 TOTAL Operation	533,064	707,558

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Dec. 31, 2002

Account	Amount for Current Year	Amount for Previous Year
50 C. Hydraulic Power Generation (Continued)		
51 Maintenance		
52 (541) Maintenance Supervision and Engineering	230	4,071
53 (542) Maintenance of Structures	55,114	26,642
54 (543) Maintenance of Reservoirs, Dams, and Waterways	77,521	73,462
55 (544) Maintenance of Electric Plant	69,647	79,352
56 (545) Maintenance of Miscellaneous Hydraulic Plant	94,956	73,276
57 TOTAL Maintenance	297,468	256,803
58 TOTAL Power Production Expenses-Hydraulic Power	830,532	964,361
59 D. Other Power Generation		
60 Operation		
61 (546) Operation Supervision and Engineering	0	0
62 (547) Fuel	2,792,651	3,006,350
63 (548) Generation Expenses	684,572	341,931
64 (549) Miscellaneous Other Power Generation Expenses	67,405	77,209
65 (550) Rents	83,219	20,657
66 TOTAL Operation	3,627,847	3,446,147
67 Maintenance		
68 (551) Maintenance Supervision and Engineering	264	0
69 (552) Maintenance of Structures	0	0
70 (553) Maintenance of Generating and Electric Plant	129	0
71 (554) Maintenance of Misc. Other Power Generation Plant	1,496	0
72 TOTAL Maintenance	1,889	0
73 TOTAL Power Production Expenses-Other Power	3,629,736	3,446,147
74 E. Other Power Supply Expenses		
75 (555) Purchased Power	18,617,202	114,099,381
76 (556) System Control and Load Dispatching	5,150	27,638
77 (557) Other Expenses	1,463,828	(4,042,799)
78 TOTAL Other Power Supply Expenses	20,086,180	110,084,220
79 TOTAL Power Production Expenses	55,972,532	160,302,256
80 2. TRANSMISSION EXPENSES		
81 Operation		
82 (560) Operation Supervision and Engineering	158,700	283,054
83 (561) Load Dispatching	157,300	216,588
84 (562) Station Expenses	52,958	69,517
85 (563) Overhead Line Expenses	129,284	125,073
86 (564) Underground Line Expenses	0	0
87 (565) Transmission of Electricity by Others	3,386,755	5,674,382
88 (566) Miscellaneous Transmission Expenses	71,575	87,688
89 (567) Rents	33,136	(11,010)
90 TOTAL Operation	3,989,708	6,445,292
91 Maintenance		
92 (568) Maintenance Supervision and Engineering	175	298
93 (569) Maintenance of Structures	1,170	27,268
94 (570) Maintenance of Station Equipment	323,564	447,713
95 (571) Maintenance of Overhead Lines	291,431	590,328
96 (572) Maintenance of Underground Lines	0	3
97 (573) Maintenance of Miscellaneous Transmission Plant	2,165	1,790
98 TOTAL Maintenance	618,505	1,067,400
99 TOTAL Transmission Expenses	4,608,213	7,512,692
100 3. DISTRIBUTION EXPENSES		
101 Operation		
102 (580) Operation Supervision and Engineering	189,803	1,287,825
103 (581) Load Dispatching	269,356	262,707

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Account	Amount for Current Year	Amount for Previous Year
104 3. DISTRIBUTION EXPENSES (Continued)		
105 (582) Station Expenses	159,753	17,649
106 (583) Overhead Line Expenses	712,127	1,305,513
107 (584) Underground Line Expenses	2,794	0
108 (585) Street Lighting and Signal System Expenses	0	0
109 (586) Meter Expenses	310,265	30,539
110 (587) Customer Installations Expenses	1,257	1,487
111 (588) Miscellaneous Distribution Expenses	(1,120,192)	(1,349,063)
112 (589) Rents	34,063	23,904
113 TOTAL Operation	559,226	1,580,561
114 Maintenance		
115 (590) Maintenance Supervision and Engineering	(192)	520
116 (591) Maintenance of Structures	0	0
117 (592) Maintenance of Station Equipment	291,036	516,574
118 (593) Maintenance of Overhead Lines	2,324,199	2,513,700
119 (594) Maintenance of Underground Lines	443,981	354,834
120 (595) Maintenance of Line Transformers	0	0
121 (596) Maintenance of Street Lighting and Signal Systems	55,035	12,008
122 (597) Maintenance of Meters	140,271	104,130
123 (598) Maintenance of Miscellaneous Distribution Plant	566,262	(369,560)
124 TOTAL Maintenance	3,820,592	3,132,206
125 TOTAL Distribution Expenses	4,379,818	4,712,767
126 4. CUSTOMER ACCOUNTS EXPENSES		
127 Operation		
128 (901) Supervision	305,058	343,935
129 (902) Meter Reading Expenses	1,166,457	473,823
130 (903) Customer Records and Collection Expenses	1,338,191	1,214,025
131 (904) Uncollectible Accounts	762,794	659,781
132 (905) Miscellaneous Customer Accounts Expenses	46,339	54,918
133 TOTAL Customer Accounts Expenses	3,618,839	2,746,482
134 5. CUSTOMER SERVICE & INFORMATIONAL EXPENSES		
135 Operation		
136 (907) Supervision	0	0
137 (908) Customer Assistance Expenses	959,749	926,319
138 (909) Informational and Instructional Expenses	23,270	16,599
139 (910) Misc. Customer Service and Informational Expenses	24,088	27,185
140 TOTAL Cust. Service and Informational Expenses	1,007,107	970,103
141 6. SALES EXPENSES		
142 Operation		
143 (911) Supervision	(938)	0
144 (912) Demonstrating and Selling Expenses	0	0
145 (913) Advertising Expenses	55	0
146 (916) Miscellaneous Sales Expenses	19,730	29,733
147 TOTAL Sales Expenses	18,847	29,733
148 7. ADMINISTRATIVE AND GENERAL EXPENSES		
149 Operation		
150 (920) Administrative and General Salaries	5,991,146	5,522,347
151 (921) Office Supplies and Expenses	1,191,505	384,495
152 (Less) (922) Administrative expenses Transferred-Cr.	(1,790,085)	(1,830,803)
153 (923) Outside Services Employed	2,226,753	3,073,193
154 (924) Property Insurance	897,279	384,362
155 (925) Injuries and Damages	1,032,762	717,215
156 (926) Employee Pensions and Benefits	33	(137,718)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Account	Amount for Current Year	Amount for Previous Year
157 7. ADMINISTRATIVE AND GENERAL EXPENSES		
158 (927) Franchise Requirements	0	0
159 (928) Regulatory Commission Expenses	419,340	491,527
160 (Less) (929) Duplicate Charges-Cr.	(288,336)	(171,512)
161 (930.1) General Advertising Expenses	88,692	226,173
162 (930.2) Miscellaneous General Expenses	2,162,260	2,117,677
163 (931) Rents	62,526	178,694
164 TOTAL Operation	11,993,875	10,955,650
165 Maintenance		
166 (935) Maintenance of General Plant	979,697	123,122
167 TOTAL Administrative and General Expenses	12,973,572	11,078,772
168 TOTAL Electric Operation and Maintenance Expenses	82,578,928	187,352,805

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for:
(a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)	Line No.
1	Intangible Plant		2,093,279	0	2,093,279	1
2	Steam Production Plant	5,812,575	0		5,812,575	2
3	Nuclear Production Plant	0			0	3
4	Hydraulic Production - Conventional	368,183	1,243		369,426	4
5	Hydraulic Production - Pumped Storage	0			0	5
6	Other Production Plant	271,717			271,717	6
7	Transmission Plant	2,110,124			2,110,124	7
8	Distribution Plant	6,833,901			6,833,901	8
9	General Plant	2,298,188	47,228		2,345,416	9
10	Common Plant-Electric				0	10
11	TOTAL	\$17,694,687	\$2,141,750	\$0	\$19,836,437	11

PACIFICORP

SOURCE AND DISPOSITION OF ENERGY

MEGAWATT-HOURS
2002

<u>SOURCES OF ENERGY</u>	<u>IDAHO</u>
Generation:	
Steam	
Nuclear	
Hydro-Conventional	166,466
Hydro-Pumped Storage	(5,012)
Other	
Less Energy for Pumping	
Net Generation	<u>161,454</u>
Purchases	1,041,904
Power Exchanges:	
Received	1,273,615
Delivered	<u>(1,169,440)</u>
Net Exchanges	104,175
Trans. for Others (Wheeling):	
Received	1,185,096
Delivered	<u>(1,185,096)</u>
Net Transmission for Others	0
Trans. by Others - Losses	
Energy rec. from other states	<u>6,052,747</u>
Sub-Total	7,360,280
Energy del. to other states	<u>(2,484,038)</u>
Total Sources of Energy	<u><u>4,876,242</u></u>

<u>DISPOSITION OF ENERGY</u>	
Sales to Ultimate Consumers	3,225,369
Requirement Sales for Resale	
Non-Requirement Sales for Resale	1,334,861
Energy furnished without charge	
Energy used by the Company	1,736
Total energy losses	<u>314,276</u>
Total Disposition of Energy	<u><u>4,876,242</u></u>

05/09/03

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